



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1088330  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

3-225-14W

FIELD SERVICE TICKET

1718 06338 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 6-17-12	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: L.D. Drilling, Incorporated	LEASE: GFT	WELL NO: 1-3							
ADDRESS:	COUNTY: Stafford	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Messick, M. Mattal, M. Lawrence							
AUTHORIZED BY:	JOB TYPE: C.N.W. Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37216	.75						6-17-12	AM	5:00
						ARRIVED AT JOB		AM	7:30
19903-19905	.75					START OPERATION		AM	9:30
						FINISH OPERATION		AM	10:15
19959-19860	.75					RELEASED	6-17-12	AM	10:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP 101	A Con Blend Cement	sh	175	\$ 3,150	00
P CP 100c	Common Cement	sh	175	\$ 2,800	00
P CC 102	Cellflake	Lb	88	\$ 325	60
P CC 109	Calcium Chloride	Lb	825	\$ 866	25
P CF 105	Top Rubber Plug, 8 5/8"	ea	1	\$ 225	00
P E 100	Pickup Mileage	mi	45	\$ 191	25
P E 101	Heavy Equipment Mileage	mi	90	\$ 630	00
P F 113	Built Delivery	tm	743	\$ 1,188	00
P CF 201	Cement Pump: 50 Feet To 1,000 Feet	hrs	4	\$ 1,200	00
P CF 240	Blending and Mixing Service	sh	350	\$ 490	00
P CE 504	Plug Container	Job	1	\$ 250	00
P S003	Service Supervisor	hrs	8	\$ 175	00

SUB TOTAL

265 \$9,077.97

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: Lawrence R. Messick

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Jim Michler

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer L. D. Drilling, Incorporated	Lease No.	Date 6-17-12
Lease GFT	Well # 1-3 5 7/8" 24 lb	
Field Order # 6338	Station Pratt, Kansas	Casing 2 5/8" Steel
Type Job C.N.W.-Surface	Depth 855 Feet	County Stafford
	Formation	State Kansas
		Legal Description 3-2-22-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8" 24 lb	Tubing Size 4 1/2"	Shots/Ft	175 sacks	ADD A-CON with 38 gal	RATE	PRESS	ISIP	Cell
Depth 855 Ft.	Depth	From	To	12 lb/gal, 14.49 Gal/stk	2.47 cu FT./st		5 Min.	25 lb/st. Fluor
Volume 54.4 Bbl.	Volume	From	To	175 sacks common with 28 Calcium Chloride	Min		10 Min.	Cell
Max Press 350 PSI	Max Press	From	To	15.6 lb/gal, 5.23 Gal/stk	Avg		15 Min.	Fluor
Well Connection Five Casing	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 840 feet	Packer Depth	From	To	Flush 53.5 Bbl Fresh Water	Gas Volume		Total Load	

Customer Representative Jim Nichols	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mittal	Lawrence

Time A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					Trucks on location and hold safety meeting.
8:15					Petromark Drilling start to run 21 Joints new 24 lb/ft. 8 7/8" casing.
9:10					Casing in well. Circulate for 5 minutes.
9:20	200			5	Start Fresh water Pre-Flush.
	200		10	5	Start Mixing 175 sacks A-con Blend cement.
	175		87	5	Start Mixing 175 sacks commencement.
			124		Stop pumping, Shut in well. Release
					Top Rubber <del>Wooden</del> Plug. Open Well.
9:46	100			5	Start Freshwater Displacement.
10:00	350		53.5		Plug down.
					Shut in well.
					Circulated 10 sacks cement to the pit.
					Wash up pump truck.
10:30					Job Complete.
					Thank You.
					Clarence, Mike, Mike



Customer <b>LD DRILLING</b>	Lease No.	Date <b>6-21-2012</b>
Lease <b>GFT</b>	Well # <b>1-3</b>	
Field Order # <b>00082</b>	Station <b>PRATT, KS.</b>	Casing <b>D.P.</b>
Type Job <b>CNW - P.T.A.</b>	Depth	County <b>STAFFORD</b> State <b>Ks.</b>
	Formation	Legal Description <b>3-22-14</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>DRILL PIPE</b>	Tubing Size	Shots/Ft	<b>CMT - Acid</b>	<b>190SK 60/40POZ</b>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <b>@ 1.43 CU FT</b>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **LD DAVIS** Station Manager **D. SCOTT** Treater **K. LESLEY**

Service Units	<b>37586</b>	<b>19889</b>	<b>19843</b>	<b>19959</b>	<b>19860</b>				
Driver Names	<b>LESLEY</b>	<b>MARWEL</b>	<b>LAWRENCE</b>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 PM					ON LOCATION - SAFETY MEETING
9:45 PM					*1 <sup>ST</sup> PLUG @ 3861' w/50SKS.
9:49 PM	200		15	6	H2O AHEAD
9:52 PM	150		12.7	6	MIX 50SKS. w/40POZ @ 14.8 PPG
9:53 PM	50		3	6	H2O BEHIND
10:00 PM	0		44.5	6	MUD DISPLACEMENT
11:05 PM					*2 <sup>ND</sup> PLUG @ 870' w/50SKS.
11:10 PM	50		5	5	H2O AHEAD
11:14 PM	50		12.7	5	MIX 50 SKS. @ 14.8 PPG
11:15 PM	0		7.5	5	H2O DISPLACEMENT
11:30 PM					*3 <sup>RD</sup> PLUG @ 240' w/40SKS.
11:34 PM	0		5	5	H2O AHEAD
11:35 PM	0		10	5	MIX 40SKS. @ 14.8 PPG
11:37 PM	0		3.8	5	H2O BEHIND
11:57 PM					*4 <sup>TH</sup> PLUG @ 60' w/20SKS.
12:00 AM	0		5	3	MIX 20SKS. @ 14.8 PPG
					CIRC. CMT TO SURFACE
12:10 AM	0		6	3	*PLUG R.H. w/30SKS.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY