

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:					
Effective Date:					
District #	·				
SGA?	Yes No				

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088355

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:					
month day year	Sec Twp S. R 🔲 E 🔲 V					
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section					
Name:	feet from E / W Line of Section					
ddress 1:	Is SECTION: Regular Irregular?					
ddress 2:	(Note: Locate well on the Section Plat on reverse side)					
State:	County:					
Contact Person:	Lease Name: Well #:					
hone:	Field Name:					
CONTRACTOR: License#	Is this a Prorated / Spaced Field?					
lame:	Target Formation(s):					
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):					
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS					
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:					
Disposal Wildcat Cable	Public water supply well within one mile:					
Seismic ; # of Holes Other	Depth to bottom of fresh water:					
Other:	Depth to bottom of usable water:					
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II					
	Length of Surface Pipe Planned to be set:					
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:					
Well Name: Original Total Depth:	Formation at Total Depth:					
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:					
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:					
f Yes, true vertical depth:	DWR Permit #:					
Bottom Hole Location:	(Note: Apply for Permit with DWR)					
CC DKT #·						
NOO DINT #	Will Cores be taken? YesN					
OO DINI #	Will Cores be taken?N If Yes, proposed zone:					
AFF	If Yes, proposed zone:					
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					_ Lo	Location of Well: County:								
Lease:										fee	t from	N /	S Line	of Section
Well Numb	oer:									fee	t from	E /	W Line	of Section
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

088355

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:			Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR			
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West_Line of Section			
(If WP Supply API No. or Year Drilled)	п и сарасну.	(bbls)	County			
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l			
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?			
			NAC data (force)			
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit			
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining			
material, thickness and installation procedure.			cluding any special monitoring.			
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:			
feet Depth of water well	feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover:				
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.			
Submitted Electronically						
KCC OFFICE USE ONLY						
	11.00	513 2 332 0 1	Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No			



Kansas Corporation Commission Oil & Gas Conservation Division

1088355

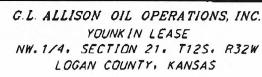
Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

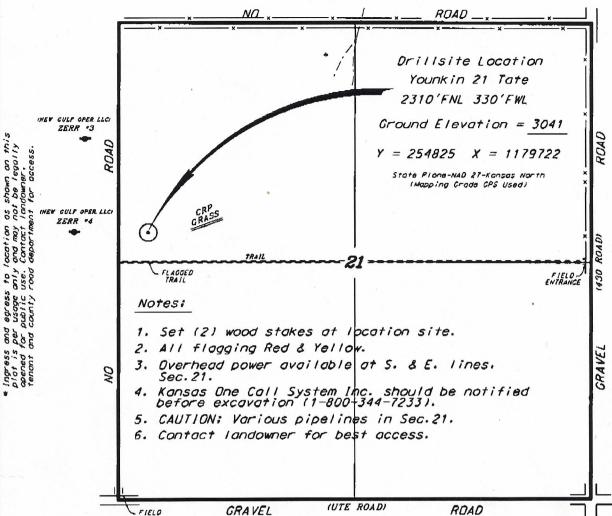
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

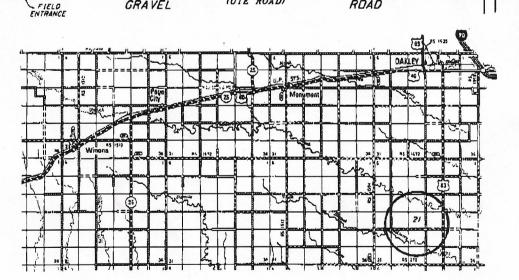
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R 🔲 East 🗌 West					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the					
Address 2:	county, and in the real estate property tax records of the county treasurer.					
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
Select one of the following:						
owner(s) of the land upon which the subject well is or will be loce CP-1 that I am filing in connection with this form; 2) if the form the form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I an KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						







Controlling doto is based upon the best maps and phatagraphs section of land containing 640 ocres.

July 19, 2012

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Approximate from the formation of any observation of the prompt and observations of the action of the approximate properties of the action of the approximate properties of the action of the approximate provides the approximate provides of the approximate provides approximate

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: G.L. Allison Oil Operations Inc.	Location of Well: County: Logan
Lease: Younkin	2,310 feet from N / S Line of Section
Well Number: 21-TATE	
Field: Unnamed	Sec. 21 Twp. 12 S. R. 32 🔲 E 🔀 W
Number of Acres attributable to well:	Is Section: 🔀 Regular or 🔲 Irregular
QTR/QTR/QTR of acreage:	
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PI	.AT
Show location of the well. Show footage to the nearest le	ease or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as req	uired by the Kansas Surface Owner Notice Act (House Bill 2032).
You may attach a se	parate plat if desired.
2310' FNL	

2310° FNL

Tank Battery Location Pipeline Location ----- Electric Line Location Lease Road Location EXAMPLE 1980' FSL SEWARD CO. 3390' FEL

LEGENDWell Location

NOTE: In all cases locate the spot of the proposed drilling locaton.

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