

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088359

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

API No. 15 - _____ OPERATOR: License #: Spot Description: _-__- Sec. ___ Twp. ___ S. R. ___ East West Address 1: ___ Feet from North / South Line of Section Address 2: ___ _____ Feet from East / West Line of Section Contact Person: ____ Footages Calculated from Nearest Outside Section Corner: Phone: (_____) _____ NE NW SE SW Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic County: ____ Water Supply Well Other: SWD Permit #:_ Lease Name: ______ Well #:_____ ENHR Permit #: _____ Gas Storage Permit #: ____ Date Well Completed: ___ Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: ____ Producing Formation(s): List All (If needed attach another sheet) _____(KCC **District** Agent's Name) _____ Depth to Top: _____ Bottom: _____ T.D. ___ Plugging Commenced:_____ ___ T.D. ___ _ Depth to Top: ___ Bottom: Plugging Completed:_____ ______ Depth to Top: ______ Bottom: _____ T.D. _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Size Formation Content Casing Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. _____ Name: ___ Plugging Contractor License #: ___ Name of Party Responsible for Plugging Fees: ____ _____ County, ______ , ss. Employee of Operator or Operator on above-described well,

Submitted Electronically

(Print Name)

the same are true and correct, so help me God.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346 MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE			Invoice #	251067
Invoice Date: 07/11	/2012 Terms: 10/10/30,n/30	:=======)	========= Pa	======= age 1
VAL ENERGY 200 WEST DOUGLA WICHITA KS 672 () -	S SUITE 520 369 02 29-	16-21 06-2012/. L	RECEI	
Part Number 11048 1102 1118B	Description CLASS "A" CEMENT (SALE) CALCIUM CHLORIDE (50#) PREMIUM GEL / BENTONITE	Qty 165.00 465.00 310.00	.8900	Total 2912.25 413.85 77.50
Sublet Performed 9996-130 9995-130	Description CEMENT MATERIAL DISCOUNT CEMENT EQUIPMENT DISCOUNT			Total -340.36 -180.34
Description 460 TON MILEAGE DE 463 CEMENT PUMP (SI 463 EQUIPMENT MILE	URFACE)	Hours 1.00 1.00 40.00		Total 518.40 1085.00 200.00

Amount Due 5421.42 if paid after 08/10/2012

Parts: Labor: Sublt:	.00	Freight: Misc: Supplies:	.00	Tax: Total: Change:	192.98 4879.28 .00	AR	4879.28
	=======================================		=====:		======	======	========

Signed___

Date



TICKET NUMBI	_{ER3}	6987	
LOCATION	Oakl	24 Ks	

FOREMAN

PO Box 884, Chanute, KS 66720

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676		CEME	TV	`	,	
DATE	CUSTOMER#	WELL NAME	& NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-6-12	8574	north Tre	IST 1-29	29	163	216	Ness
CUSTOMER	٠-	₽ .	Brownell	TRUCK I			77.7
MAILING ADDRI	ESS -	uc	465	TROCK#	DRIVER	TRUCK#	DRIVER
				463	Cory Da	L , ,	
CITY		STATE ZIP CO	DDE 1/45W	460	Boldey	tioned	
·							-
JOB TYPE_S	ur Fore	HOLE SIZE 12 1/2	 HOLE DEPT	т 525 [/]	CASING SIZE & V	VEIGUE X	10 -20#
CASING DEPTH		DRILL PIPE	TUBING	n	CASING SIZE & V		10 204
SLURRY WEIGH		SLURRY VOL	WATER gal/		CEMENT LEFT in	OTHER	1020
DISPLACEMENT		DISPLACEMENT PSI_	MIX PSI	<u> </u>	RATE		1020
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Mixed		Ks com 3%	2- 24/11	Disila	13 BBC 1	1-1-1	utin
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ACCOUNT CODE	QUANITY o	or UNITS	DESCRIPTION o	f SERVICES or PR	•	UNIT PRICE	TOTAL
54015		PUMP (CHARGE			1.08500	1,08500
5406	40	MILEAG	BE			500	200-
11045	165	sks c	lass A Con	we +		17.65	2,912 25
1102	46.5		Iciom Ch	arida		189	4/3 85
111833	310	# 6	1	101 (24 2		125	7750
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				LE>7 (0)	K) VSC		4 /0/30
				-		SALES TAX	10000
		l.			1	SALES IAX	
in 3737						ESTIMATED	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

251007



TARTOTOR

REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 Fax 620/431-0012

INVOICE			Invoice #	251255
Invoice Date: 07/16	/2012 Terms: 10/10/30,	n/30	======== P:	======== age 1
VAL ENERGY 200 WEST DOUGLA WICHITA KS 672		NORTH TRUST # 37004 29-16-21 07-14-2012 KS 9233-1	RECE JUL 1	
Part Number 1131 1118B 1107	Description 60/40 POZ MIX PREMIUM GEL / BENTONITE FLO-SEAL (25#)	260.00	.2500	Total 3926.00 223.50 183.30
Sublet Performed 9996-130 9995-130	Description CEMENT MATERIAL DISCOUNT CEMENT EQUIPMENT DISCOUN			Total -433.28 -203.51
Description 399 P & A NEW WELL 399 EQUIPMENT MILE 566 MIN. BULK DELIV		Hours 1.00 30.00 1.00		Total 1325.00 150.00 560.10

		Allount	Due 6640.8/	ir paid	arter	08/15/2012
== === === Parts: Labor:	======== Freight: Misc:		======== Tax:	245.67	===== AR	5976.78
Bublt:	Misc: Supplies:		Total: Change:	5976.78 .00		
	 			======		
Signed	 			Da	ate	

BARTLESVILLE, OK 918/338-0808

EL DORADO, KS 316/322-7022

EUREKA, KS 620/583-7664

PONCA CITY, OK 580/762-2303

OAKLEY, KS 785/672-2227

OTTAWA, KS 785/242-4044

THAYER, KS 620/839-5269

GILLETTE, WY 307/686-4914



TICKET NU	MBER_	3	7004	
LOCATION_	Oak	iler	US	
FOREMAN	Th	125	Shaw	

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

	01 000-407-0070		CEMEN	<u> </u>			23
DATE	CUSTOMER#	WELL NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-12 CUSTOMER	1576	North Trust # 1-	29	29	165	21W	Ness
COSTOWER	1al Energ	y.		TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	ESS	7		399	Drawn M		DRIVER
į				546	Bobby 5		· · · · ·
CITY		STATE ZIP CODE		340	Deep / C	 	- · · · · · - ·
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JOB TYPE P7	A	HOLE SIZE 7 7/2	HOLE DEPTH	4300	CASING SIZE & \	VEIGHT	<u>, I </u>
CASING DEPTH		-	TUBING			OTHER	
SLURRY WEIGH	IT 14,2	SLURRY VOL_1.40	WATER gal/s	k	CEMENT LEFT in		
DISPLACEMENT			MIX PSI	·	RATE		
REMARKS: S	afety mo	oting + Rigupo	~ 15a1	Energy 1		118 800	Noreal
SO SUS &	2 1560'					3 07	
SU 545 6	870'		-				
50 543 @	450'	240 8hs 60,	140 DOX	48901	14 4 fly 500	/	
40 5450	240						
TOP 20	sks						.
	Shs					·	•
MH 20	545			thanks ?	Miles &	Crew	
ACCOUNT CODE	QUANITY (or UNITS DES	CRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5405N		PUMP CHARGE		-	······································	1325,00	1325.00
5406	30	MILEAGE				500	150.00
5407		18 Ton M.	trase a	elivery		1167	560.10
1/3/	260	5KS COO/40 PE	E Ceny	ent mix		15.10	2926,00
1118B	894	Bentonit				.25	223.50
1107	45	Flo soal		-		2.82	183,30
	, <u> </u>						100.00
•							
				-		Subholes	6367.90
					s 108 disc	- /	436.79
 -					S FUE CIEC	Subtotal	7 43
<u> </u>		-				JUDIOTAL	573/.//
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						- PM	111111111111111111111111111111111111111
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	·					SALES TAX	245,67
avin 3737		· · · · · · · · · · · · · · · · · · ·			-	ESTIMATED	
	Mal. I	Ban				TOTAL	<u>[5976,78]</u>
LUTHORIZTION_	Michael	1 Jicany 1	ritle		·	DATE	

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