



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088374

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Schmitt 1
Doc ID	1088374

Tops

Name	Top	Datum
Anhydrite	756	+1010
Tarkio Lime	2403	-637
Topeka	2669	-903
Heebner	2897	-1131
Toronto	2914	-1148
Lansing	2956	-1190
Base Kansas City	2956	-1398
Arbuckle	3221	-1455

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Schmitt #1
NE-SE-NW-SE (1975' FSL & 1355' FEL)
Section 4-15s-14w
Russell County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Co (Rig #3)
Commenced: February 14, 2012
Completed: February 21, 2012
Elevation: 1766' K.B; 1764' D.F; 1758' G.L.
Casing program: Surface; 8 5/8" @ 390'
Production; 5 1/2" @3314'
Sample: Samples saved and examined 2200' to the Rotary Total Depth.
Drilling time: One (1) foot drilling time recorded and kept 2200' to the Rotary Total Depth.
Measurements: All depths measured from the Kelly Bushing.
Drill Stem Tests: There were four (4) Drill Stem Tests ran by Trilobite Testing.
Electric Log: By Superior Well Services; Dual Induction, Compensated Density/Neutron Log and Microlog.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	756	+1010
Base Anhydrite	793	+973
Grand Haven	2333	-567
1 st Tarkio Sand	2342	-576
Dover	2358	-592
2 nd Tarkio Sand	2364	-598
Tarkio Lime	2403	-637
Elmont	2465	-699
Topeka	2669	-903
Heebner	2897	-131
Toronto	2914	-1148
Lansing	2956	-1190
Base Kansas City	3164	-1398
Arbuckle	3221	-1455
Rotary Total Depth	3315	-1549
Log Total Depth	3314	-1548

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SECTION

2343-2351' Sand; gray, brown, fine and medium grained, well rounded, well sorted, friable, poor visible porosity, micaceous in part, no shows.

3RD TARKIO SECTION

2424-2455' Sand; gray, fine to medium grained, well sorted, micaceous, friable, poor visible porosity, light brown stain, no show of free oil and no odor in fresh samples.

TOPEKA SECTION

2669-2680' Limestone; cream, tan, gray, finely crystalline, slightly dolomitic, light brown stain, no show of free oil and no odor in fresh samples.

2825-2840' Limestone; cream, tan, finely crystalline, fossiliferous, poor to fair porosity, black to brown "gummy" stain, no show of free oil and no odor in fresh samples.

2846-2856' Limestone; cream, tan, finely crystalline, fossiliferous, poor to fair intercrystalline type porosity, chalky, few cherty, light brown stain, no show of free oil and no odor in fresh samples.

TORONTO SECTION

2914-2924' Limestone; cream, tan, fine and medium crystalline, oolitic, chalky, poor porosity, no shows.

LANSING SECTION

2956-2964' Limestone; cream, tan, chalky, poor visible porosity, spotty light brown stain, no show of free oil and fair odor in fresh samples.

2980-2985' Limestone; cream, gray, finely crystalline, oolitic, fair pinpoint type porosity, chalky in part, brown stain, show of free oil and faint odor in fresh samples.

2994-3008' Limestone; cream, white, tan, finely crystalline, oolitic, sub oomoldic, scattered vuggy and oomoldic type porosity, chalky, light brown to golden brown stain, fair show of free oil and good odor in fresh samples.

Drill Stem Test #1 2966-3009'

Times: 30-45-45-60
Blow: Strong

Recovery: 908' gas in pipe
144' slightly oil and gas cut muddy water
(25% gas, 10% oil, 25% water, 40% mud)
124' slightly oil cut muddy water
(30% gas, 10% oil, 40% water, 20% mud)
186' muddy water

Pressures: ISIP 669 psi
FSIP 647 psi
IFP 34-122 psi
FFP 130-225 psi
HSH 1485-1417 psi

- 3034-3039' Limestone; tan, gray, oolitic, chalky, cherty, poor porosity.
- 3040-3045' Limestone; white, tan, gray, finely crystalline, oolitic, poorly visible porosity, no shows.
- 3056-3069' Limestone; cream, tan, finely crystalline, finely oolitic, sub oomoldic, chalky in part, trace dark brown spotty stain, no show of free oil and no odor in fresh samples.
- 3100-3110' Limestone; tan, buff, finely crystalline, slightly oolitic, chalky, few cherty.
- 3118-3131' Limestone; cream, tan, finely crystalline, poorly developed pinpoint type porosity, dark brown stain, no show of free oil and no odor in fresh samples.
- 3142-3155' Limestone; cream, tan, finely crystalline, oolitic, poorly developed porosity, golden brown stain, trace of free oil and no odor in fresh samples.

MARMATON SECTION

- 3191-3206' Limestone; tan, buff, finely crystalline, cherty, dense.

ARBUCKLE SECTION

- 3221-3223' Dolomite; white, cream, finely crystalline, poor to fair intercrystalline porosity, poor light brown stain, no show of free oil and faint odor in fresh samples.
- 3223-3229' Dolomite; white, cream, fine and medium crystalline, fair intercrystalline porosity, golden brown stain, fair show of free oil and faint odor in fresh samples.

Drill Stem Test #2 3190-3229'

Times: 30-30-30-45

Blow: Very weak

Recovery: 3' oil cut mud
(10% oil, 90% mud)

Pressures:

ISIP	54	psi
FSIP	38	psi
IFP	17-118	psi
FFP	16-16	psi
HSH	1641-1569	psi

- 3229-3235' Dolomite; as above.

Drill Stem Test #3 3226-3235'

Times: 30-30-30-30

Blow: Weak

Recovery: 5' oil cut mud
(10% oil, 90% mud)

Pressures: ISIP 58 psi
FSIP 51 psi
IFP 18-17 psi
FFP 17-19 psi
HSH 1663-1605 psi

3235-3246' Dolomite; white, fine and medium crystalline, fair porosity, brown stain, show of free oil and faint odor in fresh samples.

Drill Stem Test #4 3226-3246'

Times: 30-30-30-45

Blow: Strong

Recovery: 403' muddy water

Pressures: ISIP 1128 psi
FSIP 1130 psi
IFP 34-110 psi
FFP 116-197 psi
HSH 1573-1581 psi

3246-3260' Dolomite; cream, white, medium and coarse crystalline, slightly granular, plus white chert, no shows.

3260-3280' Dolomite; cream, light gray, white, medium and coarse crystalline, sandy in part, trace loose quartz grains.

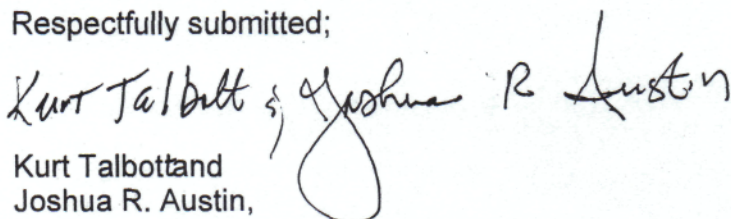
3280-3315' Dolomite; sandy and quartz as above, no shows.

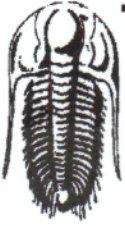
Rotary Total Depth 3315 (-1549)
Log Total Depth 3314 (-1548)

Recommendations:

5 1/2" production casing was set and cemented.

Respectfully submitted;


Kurt Talbott and
Joshua R. Austin,
Petroleum Geologists



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
 8411 Preston Rd. Ste. #800
 Dallas, TX 75225
 ATTN: Kurt Talbott

4/15S/14W-Russell
Schmitt #1
 Job Ticket: 46911 **DST#: 1**
 Test Start: 2012.02.17 @ 06:25:15

GENERAL INFORMATION:

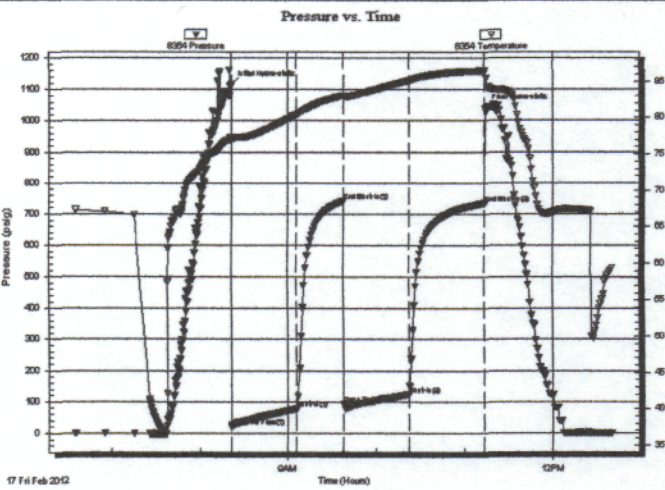
Formation: **Tarkio**
 Deviated: **No Whipstock:** ft (KB)
 Test Type: **Conventional Bottom Hole (Initial)**
 Time Tool Opened: **08:21:35**
 Tester: **Dustin Rash**
 Time Test Ended: **12:40:45**
 Unit No: **38**
 Interval: **2338.00 ft (KB) To 2400.00 ft (KB) (TVD)**
 Reference Elevations: **1765.00 ft (KB)**
 Total Depth: **2400.00 ft (KB) (TVD)**
1758.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 KB to GR/CF: **7.00 ft**

Serial #: 8354

Inside

Press@RunDepth: **123.54 psig @ 2377.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.02.17** End Date: **2012.02.17** Last Calib.: **2012.02.17**
 Start Time: **06:35:15** End Time: **12:40:45** Time On Btm: **2012.02.17 @ 08:21:05**
 Time Off Btm: **2012.02.17 @ 11:14:15**

TEST COMMENT: IF-Strong building blow . BOB in 1 minute 30 seconds.
 ISI-Return @ 15 seconds. Built to 6 inches.
 FF-Strong building blow . BOB in 15 seconds. Flammable Gas to surface @ 33 minutes.
 FSI-Return @ 15 seconds. Built to 5 inches.



PRESSURE SUMMARY

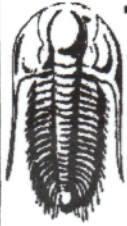
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1115.45	77.36	Initial Hydro-static
1	21.64	77.25	Open To Flow (1)
45	76.96	80.48	Shut-in(1)
77	741.02	83.07	End Shut-in(1)
77	93.13	82.87	Open To Flow (2)
122	123.54	85.13	Shut-in(2)
173	734.21	86.48	End Shut-in(2)
174	1040.28	86.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	90%Water/10%Mud	2.05
82.00	25%Gas/5%Oil/20%Water/50%Mud	1.15
0.00	2058' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
 8411 Preston Rd. Ste. #800
 Dallas, TX 75225
 ATTN: Kurt Talbott

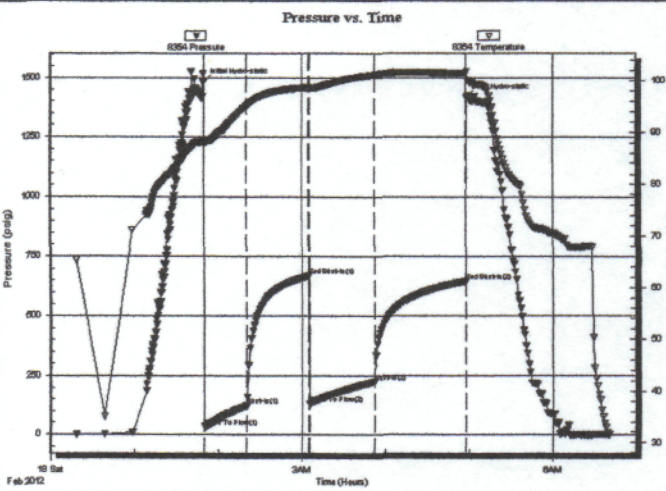
4/15S/14W-Russell
Schmitt #1
 Job Ticket: 46912 **DST#: 2**
 Test Start: 2012.02.18 @ 00:08:30

GENERAL INFORMATION:

Formation: **LKC "A-C"**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 01:50:20 Tester: Dustin Rash
 Time Test Ended: 06:40:30 Unit No: 38
 Interval: **2966.00 ft (KB) To 3009.00 ft (KB) (TVD)** Reference Elevations: 1765.00 ft (KB)
 Total Depth: 3009.00 ft (KB) (TVD) 1758.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 7.00 ft

Serial #: 8354 Inside
 Press@RunDepth: 224.56 psig @ 3004.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.02.18 End Date: 2012.02.18 Last Calib.: 2012.02.19
 Start Time: 00:18:30 End Time: 06:40:30 Time On Btm: 2012.02.18 @ 01:50:00
 Time Off Btm: 2012.02.18 @ 04:58:00

TEST COMMENT: IF-Strong building blow . BOB in 4 minutes.
 IS-Return @ 30 seconds. Built to 2&1/2 inches.
 FF-Strong building blow . BOB in 8 minutes.
 FS-Return @ 30 seconds. Built to 3 inches.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1485.01	88.21	Initial Hydro-static
1	33.97	87.87	Open To Flow (1)
31	122.12	94.94	Shut-in(1)
75	669.17	98.64	End Shut-in(1)
76	129.66	98.50	Open To Flow (2)
122	224.56	101.10	Shut-in(2)
188	646.50	101.38	End Shut-in(2)
188	1417.19	101.82	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	90%Water/10%Mud	2.61
124.00	30%Gas/10%Oil/40%Water/20%Mud	1.74
144.00	25%Gas/10%Oil/25%Water/40%Mud	2.02
0.00	908' G.I.P.	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

4/15S/14W-Russell

8411 Preston Rd. Ste. #800
Dallas, TX 75225

Schmitt #1

Job Ticket: 46913

DST#: 3

ATTN: Kurt Talbott

Test Start: 2012.02.20 @ 02:36:15

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:40:45

Time Test Ended: 08:38:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Rash

Unit No: 38

Interval: **3190.00 ft (KB) To 3229.00 ft (KB) (TVD)**

Total Depth: 3229.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 1765.00 ft (KB)

1758.00 ft (CF)

KB to GRV/CF: 7.00 ft

Serial #: 8354

Inside

Press@RunDepth: 16.30 psig @ 3192.00 ft (KB)

Start Date: 2012.02.20

End Date:

2012.02.20

Start Time: 02:46:15

End Time:

08:38:15

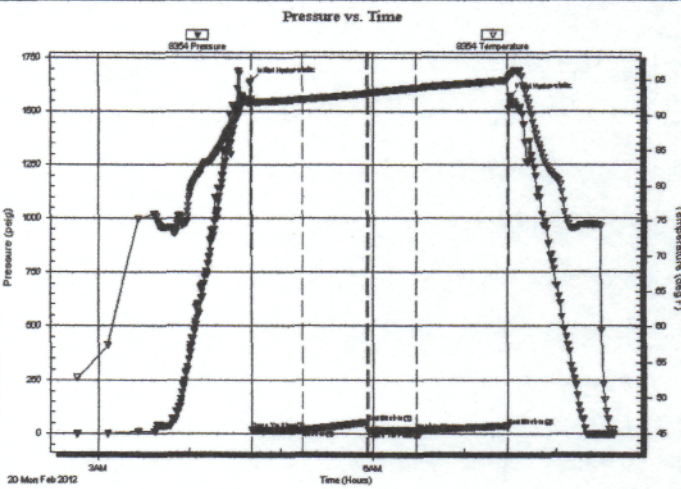
Capacity: 8000.00 psig

Last Calib.: 2012.02.20

Time On Btm: 2012.02.20 @ 04:40:15

Time Off Btm: 2012.02.20 @ 07:29:15

TEST COMMENT: IF-Very weak blow. Built to 3/4 inch. Died to 1/4 inch.
IS-No Return.
FF-Very weak surface blow. Died @ 3 minutes.
FS-No Return.



PRESSURE SUMMARY

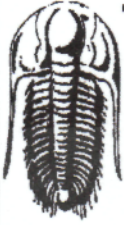
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1640.94	92.35	Initial Hydro-static
1	16.58	92.03	Open To Flow (1)
34	17.80	92.32	Shut-In(1)
76	54.35	93.13	End Shut-In(1)
77	15.82	93.18	Open To Flow (2)
108	16.30	93.95	Shut-In(2)
168	38.07	95.05	End Shut-In(2)
169	1568.81	95.58	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
3.00	10%Oil/90%Mud	0.04

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.

4/15S/14W-Russell

8411 Preston Rd. Ste. #800
Dallas, TX 75225

Schmitt #1

Job Ticket: 46914

DST#: 4

ATTN: Kurt Talbott

Test Start: 2012.02.20 @ 13:43:15

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:46:45

Time Test Ended: 18:06:45

Test Type: Conventional Bottom Hole (Reset)

Tester: Dustin Rash

Unit No: 38

Interval: **3226.00 ft (KB) To 3235.00 ft (KB) (TVD)**

Reference Elevations: 1765.00 ft (KB)

Total Depth: 3235.00 ft (KB) (TVD)

1758.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 8354

Inside

Press@RunDepth: 19.08 psig @ 3232.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.02.20 End Date: 2012.02.20

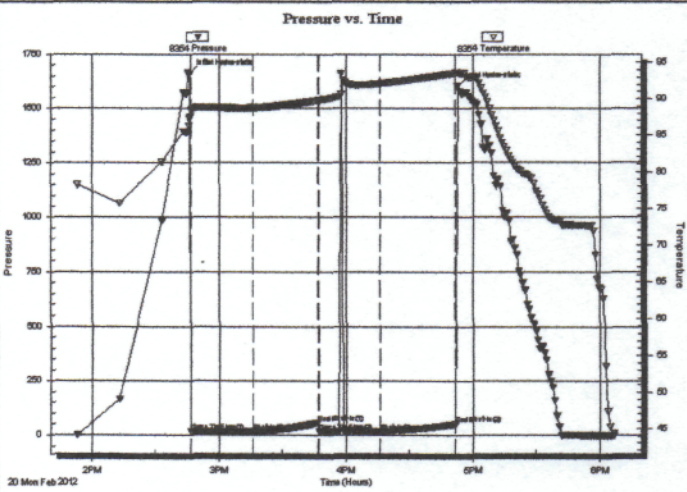
Last Calib.: 2012.02.20

Start Time: 13:53:15 End Time: 18:06:45

Time On Btm: 2012.02.20 @ 14:46:25

Time Off Btm: 2012.02.20 @ 16:52:45

TEST COMMENT: 30 - IF- 1/2" blow in 5 Min. died off completely @ 15 Min.
30 - IS- No Return.
30 - FF- No blow for 10, flushed tool, surged and died.
30 - FS- No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1662.67	87.59	Initial Hydro-static
1	17.50	87.53	Open To Flow (1)
30	17.40	88.78	Shut-In(1)
61	57.94	89.79	End Shut-In(1)
61	16.97	89.81	Open To Flow (2)
90	19.08	92.11	Shut-In(2)
126	50.96	93.56	End Shut-In(2)
127	1605.47	93.64	Final Hydro-static

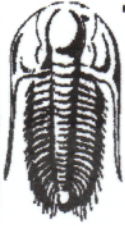
Recovery

Length (ft)	Description	Volume (bbl)
5.00	10%Oil/90%Mud	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations, Inc.
8411 Preston Rd. Ste. #800
Dallas, TX 75225
ATTN: Kurt Talbott

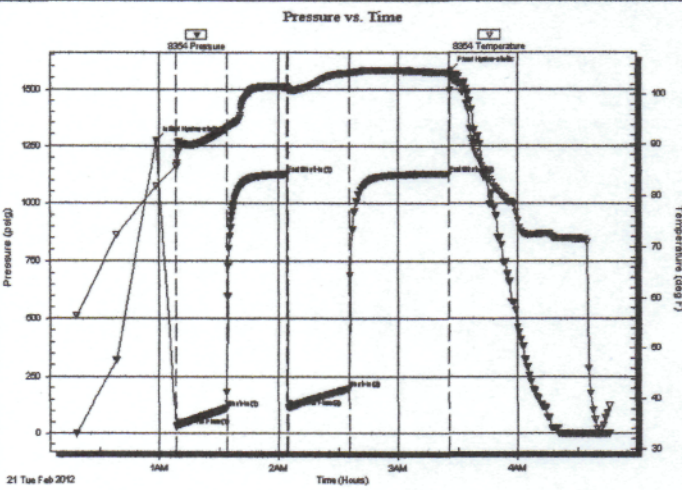
4/15S/14W-Russell
Schmitt #1
Job Ticket: 46915 **DST#: 5**
Test Start: 2012.02.20 @ 00:08:15

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 01:08:25
Time Test Ended: 04:46:15
Interval: **3226.00 ft (KB) To 3246.00 ft (KB) (TVD)**
Total Depth: 3246.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Dustin Rash
Unit No: 38
Reference Elevations: 1765.00 ft (KB)
1758.00 ft (CF)
KB to GR/CF: 7.00 ft

Serial #: 8354 Inside
Press@RunDepth: 196.65 psig @ 3228.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.02.21 End Date: 2012.02.21 Last Calib.: 2012.02.21
Start Time: 00:18:15 End Time: 04:46:15 Time On Btm: 2012.02.21 @ 00:58:15
Time Off Btm: 2012.02.21 @ 03:26:15

TEST COMMENT: IF-Strong building blow . BOB in 11 minutes.
IS-No Return.
FF-Strong building blow . BOB in 15 minutes.
FSI-No Return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1271.77	81.90	Initial Hydro-static
11	33.99	85.70	Open To Flow (1)
36	110.30	93.11	Shut-In(1)
66	1128.13	101.48	End Shut-In(1)
67	116.16	100.94	Open To Flow (2)
97	196.65	104.18	Shut-In(2)
147	1129.88	104.25	End Shut-In(2)
148	1581.20	103.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
310.00	90%Water/10%Mud	4.35
93.00	70%Water/30%Mud	1.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 628

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2/15/12	4	15	14	Russell	KS		12:15am
Lease <i>Schnitt</i>	Well No. 1		Location <i>Russell 5 Waters Lane 1/2 W Sinto</i>				
Contractor <i>Southw. no #3</i>				Owner			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>390</i>			Charge To <i>Ma. Oil</i>			
Csg. <i>8 5/8</i>	Depth <i>390</i>			Street			
Tbg. Size	Depth			City State			
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>15'</i>	Shoe Joint			Cement Amount Ordered <i>225 60/40 390cc 20/60</i>			
Meas Line	Displace <i>23 1/2 RL</i>						
EQUIPMENT							
Pumptrk <i>5</i> No.	Cementer <i>Craig</i>			Common	<i>135</i>		
	Helper			Poz. Mix	<i>90</i>		
Bulktrk No.	Driver <i>Brett</i>			Gel.	<i>4</i>		
Bulktrk <i>10</i> No.	Driver <i>Jason</i>			Calcium	<i>9</i>		
JOB SERVICES & REMARKS							
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<i>8 5/8 on bottom. Est. Circulation.</i>				Sand			
<i>Mix 225SK y. Displace Plug.</i>				Handling <i>236</i>			
<i>Cement Circulated!</i>				Mileage			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets <i>8 5/8 wooden plug</i>			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				Pumptrk Charge <i>Surface</i>			
				Mileage <i>11</i>			
				Tax			
				Discount			
				Total Charge			
X Signature <i>Jay Kraus</i>							

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 236

Date	2/22/12	Sec.	4	Twp.	15	Range	14	County	Russell	State	KS	On Location	Finish	1:15 AM
------	---------	------	---	------	----	-------	----	--------	---------	-------	----	-------------	--------	---------

Lease Schmitt Well No. 1 Location Russell, Sto River, 1/4 W, S into

Contractor Southwind Drilling Rig #3 Owner To Quality Oilwell Cementing, Inc.

Type Job Production String You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Hole Size 7 7/8" T.D. 3315' Charge To Main Oil Operations

Csg. 5 1/2" 14 # Depth 3310'

Tbg. Size _____ Depth _____ Street _____

Tool _____ Depth _____ City _____ State _____

Cement Left in Csg. 20' Shoe Joint 20' The above was done to satisfaction and supervision of owner agent or contractor.

Meas Line _____ Displace 80 1/4 Bbls. Cement Amount Ordered 150 sx 60/40 18% Salt 2% gel 1/4" Face

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common	150
			Helper			
Bulktrk	14	No.	Driver	Matt	Poz. Mix	100
			Driver			
Bulktrk	8	No.	Driver	Michael	Jason	5
			Driver			

JOB SERVICES & REMARKS

Remarks: _____

Rat Hole 30 sx _____

Mouse Hole _____

Centralizers 1,2,3,4,5,6,7,8,9,11,12,14,20 _____

Baskets 12 _____

D/V or Port Collar _____

Est. Circ. - 45 min _____

Ramp 1000 gal Mud Clear - 48 _____

Plug Rat Hole _____

Max 220 sx 18% Salt = Lead 10% Salt = Tail 5 1/2" _____

Displace _____

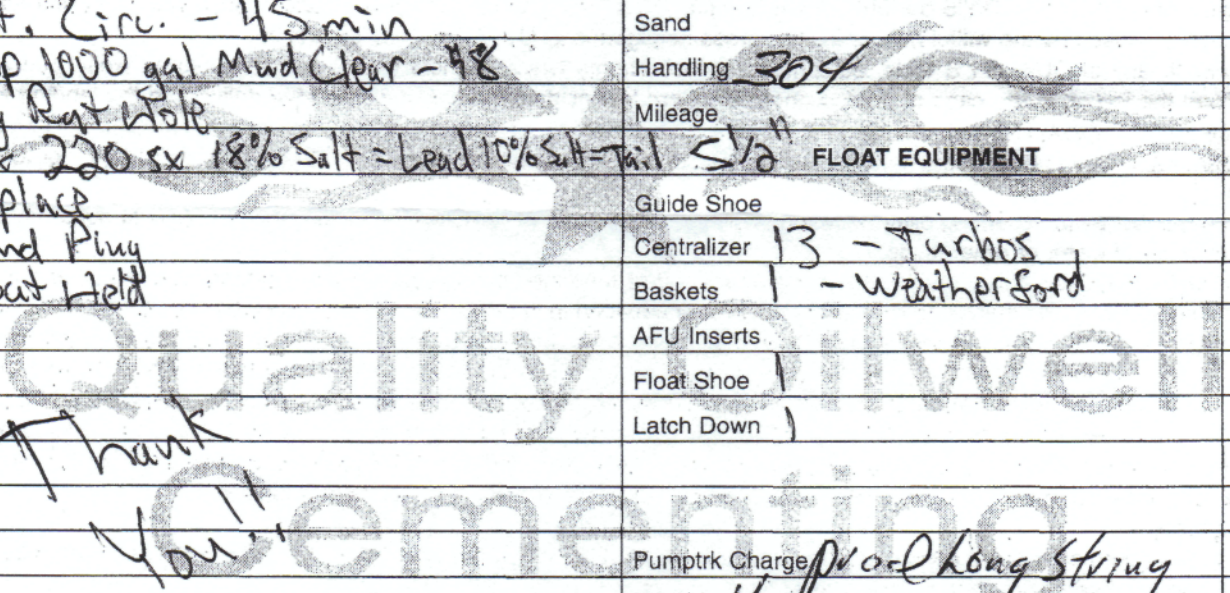
Land Plug _____

Float Held _____

X
Signature Karl

Pumptrk Charge prod Long String
Mileage 11

Tax _____
Discount _____
Total Charge _____



Thank You!!

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 23, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23772-00-00
Schmitt 1
SE/4 Sec.04-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 24, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-167-23772-00-00
Schmitt 1
SE/4 Sec.04-15S-14W
Russell County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 02/14/2012 and the ACO-1 was received on July 23, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department