



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088488

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
---	--	--

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Slover 'J' 1
Doc ID	1088488

Tops

Name	Top	Datum
Anhy.	1366	(+759)
Base Anhy.	1396	(+729)
Heebner	3582	(-1457)
LKC	3630	(-1505)
BKC	3917	(-1792)
Pawnee	4026	(-1901)
Ft. Scott	4102	(-1977)
Cherokee Sh.	4119	(-1994)
Cher. Sd. "A"	4133	(-2008)
Osage	4195	(-2070)
LTD	4280	(-2155)



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/16/2012	22636

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAY 18 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Slover J	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	6.00	120.00
501D	Acid Pump Charge				1	Job	650.00	650.00
303 - 20%	MCA Acid				500	Gallons	2.70	1,350.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				15	Gallon(s)	20.00	300.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	40.00	40.00
	Subtotal							2,545.00
	Sales Tax Ness County						6.30%	0.00

We Appreciate Your Business!

Total

\$2,545.00



CHARGE TO: Phonon Petroleum Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. **22636**

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS WELLS/PROJECT NO. #1 LEASE Stover J COUNTY/PARISH NESS CO STATE KS CITY Bazine KS DATE 05-16-12 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR DSI W RIG NAME NO. Jim SHIPPED VIA DELIVERED TO ORDER NO.
 3. WELL TYPE Oil well WELL CATEGORY Development JOB PURPOSE Address Formulation WELLS PERMIT NO. see 28-185-214 WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT	
		LOC	ACCT	DF		QTY.	UM	QTY.	UM		
500					MILEAGE 107	1	0	20	mi	120	00
501					Acid Pump Chemicals	1	0	650	00	650	00
303					men acids	500	gal	2	70	1350	00
231					Leads KCL	2	gal	25	00	50	00
232					MUSA	15	gal	3	20	300	00
235					INHIB-1	1	gal	35	00	35	00
249					STR-1	1	gal	40	00	40	00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 05-16-12 TIME SIGNED 1725 A.M. P.M.

SWIFT OPERATOR Dusty D. Fiske

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 2545.00

NESS TAX 6.3%

TOTAL 2545.00

JOB LOG

SWIFT Services, Inc.

DATE 05/16/12 PAGE NO.

CUSTOMER PALOMINO Petroleum WELL NO. 1#1 LEASE SLOVEN J JOB TYPE ACIDIZING FORMATION TICKET NO. 22636

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1630							ON LOCATION DS ^S W READY
								PERMS 4202-08'
								5 1/2 x 14# BS. 102.4 B61
	1645	3.5	.1		✓		0	START PUMPING ACID
	1648	4	12		✓		0	ON ICL FLUIT
	1652	4	30		✓		0	PUMPING SALT WATER FLUIT
		4	45		✓		0	
		4	60		✓		0	
		4	75		✓		0	
		4-0	99		✓		0	SHUT DOWN AND LET LOAD
	1708	0	105		✓		0	VAC DONE
								REG DOWN
								TICKET
	1720							JOB COMPLETED
								THANK YOU JUSTY RUSSELL

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/10/2012	22629

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAY 12 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Slover J	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				20	Miles	6.00	120.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				400	Gallons	2.60	1,040.00
230	Surf-3 ESA-N35 (Losurf 300)				1	Gallon(s)	25.00	25.00
232	Musal ESA-64				12	Gallon(s)	20.00	240.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
254	Micell-1				1	Gallon(s)	40.00	40.00
	Subtotal							2,150.00
	Sales Tax Ness County						6.30%	0.00

Thank You For Your Business!

Total

\$2,150.00



CHARGE TO: Palomares Petroleum LLC
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No. **22629**

PAGE 1 OF 1

SERVICE LOCATIONS: 1. NESS CITY, KS. WELL/PROJECT NO.: #1 LEASE: SLOVEN J. COUNTY/PARISH: NESS CO. STATE: KS. CITY: BAZINE, KS. DATE: 05/10/12 OWNER: _____

2. TICKET TYPE: SERVICE CONTRACTOR: D S & W RIG NAME/NO.: JIM SHIPPED VIA: _____ DELIVERED TO: 22 RD FF, 3/4 N, S. ILLINOIS ORDER NO.: _____

3. WELL TYPE: Dev well WELL CATEGORY: DEVELOPMENT JOB PURPOSE: ACIDIZING FERTILIZATION WELL PERMIT NO.: _____ WELL LOCATION: Sec. 28-185-21W

4. REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE 107	1	@	20	ml	6.00	120.00
501					Acid Pump Charge	1	@	20	ml	6.50	650.00
301					FE ACID	400	gal	20	%	2.00	1040.00
230					SURF-3	1	gal			25.00	25.00
232					MUSAL	12	gal	3	%	20.00	240.00
235					INITIAL-1	1	gal			35.00	35.00
254					Miscel-1	1	gal			40.00	40.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 05/10/12 TIME SIGNED: 1:35 A.M. P.M.

SWIFT OPERATOR: DUSTY D. FULK APPROVAL: _____

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 2150.00

SWIFT TAX: 16.3%

TOTAL: 2150.00

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

JOB LOG

SWIFT Services, Inc.

DATE 05 10 12 PAGE NO. 7

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE SLOVEN J JOB TYPE ACIDIZING FORMATION TICKET NO. 22629

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1255							ON LOCATION DSE W READY
								TAL 3600' PERFS 4197'-4202'
								EDIT SPOT
								2 3/8 x 5 1/2 TREAT
								CS.
								Tb 16.26174 Bbl
								TOTAL 16.26174 Bbl
	1320	2-0	1.5	✓		VAC		PERKEN TUBING
	1337	3	15.5	✓		2000		LOADED TEST TOOL NO HOLD
		3	27.8	✓		2000		100 # PSI DROP @ 12 sec.
								RUN IN 10' sub RETEST (SAME)
								RICK ADV. DO JOB. NOT INTERFERED
								ABOUT PSI DROP
	1313							DROP VALVE WAIT 25 MIN.
	1445	2-3	30	✓		600		TEST VALVE OPEN @ 600 #s
	1457	3-0	46.25	✓		600		SPOTTED ACID TO BOTTOM (8 Bbl)
	1507	2-0	46.25	✓		1500		BLANK STRING #1
		2-0	46.25	✓		1500		" " #2
		2-0	46.25	✓		1500		" " #3
		1.5	47.75	✓		1200		BREAK TO 800# #4
		2.3	49.25	✓		600		TREAT #5
		2.3	50.75	✓		600		TREAT #6
		2.3	52.25	✓		600		TREAT #7
	1515	2-3	53.75	✓		600		TREAT #8
			55.75	✓		600		2 Bbl OVERFLUSH
								53.75 TOTAL Bbl Pumped.
								Job 9 Bbl Acid 16.25 Bbl Flush
								+ 2 Bbl OVERFLUSH 27.25 TOTAL
								RIG DOWN
								TICKET
	1545							JOB COMPLETED
								THANK YOU DUSTY RUSSELL

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/7/2012	22381

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

MAY 09 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Slover J	Ness	DS&W Well Servi...	Oil	Development	Acid Dump	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
502	Delivery Charge (4 Hour Minimum)				4	Hours	70.00	280.00
303 - 20%	MCA Acid				250	Gallons	2.70	675.00
232	Musal ESA-64				5	Gallon(s)	20.00	100.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
249	STR-1 (Pen 88)				1	Gallon(s)	40.00	40.00
	Subtotal							1,130.00
	Sales Tax Ness County						6.30%	0.00

Thank You For Your Business!

Total

\$1,130.00



Services, Inc.

TICKET
No 22381

CHARGE TO: PALOMINO Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, Ks WELL/PROJECT NO. J-1 LEASE SLOVER COUNTY/PARISH Ness STATE Ks CITY
 2. TICKET TYPE SALES CONTRACTOR DS-W RIG NAME/NO. Ness SHIPPED VIA CT DELIVERED TO LOCATION DATE 5-7-12 OWNER Same
 3. WELL TYPE Oil WELL CATEGORY Development JOB PURPOSE Acid Dump WELL PERMIT NO. Bozard, Ks - 2E 3/4 J, E.S.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
502		1			MIXTURE Delivery Charge 4 10'1	4	MES			70.00	280.00
303		1			MCA ACID	250	Gal	20	1/2	2.70	675.00
232		1			MUSAL	5	Gal			20.00	100.00
235		1			TUBES-1	1	Gal			35.00	35.00
249		1			STR-1	1	Gal			40.00	40.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO

WE UNDERSTOOD AND MET YOUR NEEDS? YES NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO

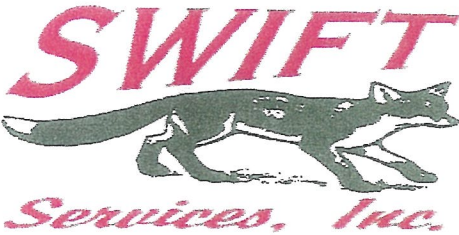
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

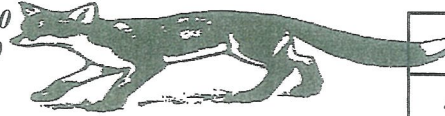
PAGE TOTAL 1130.00
 TAX 6.3%
 TOTAL 1130.00

DATE SIGNED 5-7-12 TIME SIGNED 1700 A.M. P.M.
 SWIFT OPERATOR Wayne Wilson
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES APPROVAL

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/19/2012	23629

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
APR 20 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Slover J	Ness	WW Drilling	Oil	Development	Cement LongStri...	Blaine
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				20	Miles	6.00	120.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				2	Each	250.00	500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				11	Each	90.00	990.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	16.50	1,650.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
284	Calseal				5	Sack(s)	35.00	175.00T
283	Salt				500	Lb(s)	0.20	100.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
276	Flocele				50	Lb(s)	2.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
581D	Service Charge Cement				200	Sacks	2.00	400.00
583D	Drayage				204.27	Ton Miles	1.00	204.27
	Subtotal							8,704.27
	Sales Tax Ness County						6.30%	408.24

We Appreciate Your Business!

Total

\$9,112.51



Services, Inc.

CHARGE TO: Palmino Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 23629

PAGE 1 OF 2

SERVICE LOCATIONS: Well/PROJECT NO. 41 LEASE: Slower "g" COUNTY/PARISH: Neas STATE: KS CITY: Bazine DATE: 19 APR 12 OWNER: _____

1. Availability KS TICKET TYPE: SERVICE SALES CONTRACTOR: _____ RIG NAME NO.: _____ SHIPPED: KS DELIVERED TO: _____ ORDER NO.: _____

2. _____ WELL TYPE: DEV WELL CATEGORY: Development JOB PURPOSE: cement lay string WELLS PERMIT NO.: _____

3. _____ REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____ WELL LOCATION: 28-15-24W

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575		1			TRP 114	20 mi					600	120 00
578		1			Pump Change	1 ea					1500 00	1500 00
402		1			Centralize	5 1/2 in		1 ea			7000	700 00
403		1			Cement Bucket	5 1/2 in		2 ea			250 00	500 00
406		1			Latex down plug & bottle	5 1/2 in		1 ea			250 00	250 00
407		1			Insert Flare 3 hole w/ auto fill	5 1/2 in		1 ea			350 00	350 00
409		1			Turbolizer	5 1/2 in		1 ea			900 00	990 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED _____ TIME SIGNED _____
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO

PAGE TOTAL	TOTAL
1	9112 51
2	4924 27
Subtotal	8704 27
Tax	408 24
TOTAL	9112 51

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: _____ APPROVAL: Belmi

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 11/12 PAGE NO. 1

CUSTOMER Palomero Petroleum WELL NO. #1 LEASE Slower 9 JOB TYPE concrete long string TICKET NO.

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								100 SMD w/ 1/4" floccle 5 1/2" x 14" casing 100 EA-2 w/ 1/4" floccle
								TP=4280' seat at 4271' shoejt 29 1/2' Controler 1, 2, 3, 5, 6, 7, 8, 10, 11, 12, 13 Basket 2, 7
	0500							order TRK 110 start 5 1/2" H# casing in well
	0520							Drop ball - circulate
	0600	4 1/4	12			250		Pump 500gal mud flush
		4 1/4	20			250		Pump 20 bbl RCL flush
	0610		11					Plug RH 30 slt SMD
	0615	4 3/4	28			250		mix SMD cement 70 slt @ 12.4 ppq
	0621	4 3/4	25			250		mix EA-2 cement works @ 15.3 ppq
								Drop latchdown plug Wash pump & lines
	0637	6 1/4				275		Displace plug
		6 1/4	90			800		
	0700	6 1/4	104			1500		Land plug
								Release pressure to truck - dried up
	0703							Wash truck
								Rack up
	0745							job complete
								Thank! Blair Jeff. Rob



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 130773

Invoice Date: Apr 11, 2012

Page: 1

RECEIVED

APR 23 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	Slaber J# 1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Apr 11, 2012	5/11/12

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	16.25	2,437.50
3.00	MAT	Gel	21.25	63.75
21.00	MAT	Chloride	58.20	1,222.20
500.00	MAT	Allied Lightweight	14.50	7,250.00
150.00	MAT	Flo Seal	2.70	405.00
750.00	SER	Handling	2.10	1,575.00
469.50	SER	Ton Miles	2.35	1,103.33
1.00	SER	Surface	1,925.00	1,925.00
15.00	SER	Heavy Vehicle Mileage	7.00	105.00
15.00	SER	Light Vehicle Mileage	4.00	60.00
1.00	EQP	8 5/8 baffle Plate	112.00	112.00
2.00	EQP	8 5/8 Centralizers	64.00	128.00
1.00	EQP	8 5/8 Basket	478.00	478.00
1.00	EQP	8 5/8 Rubber Plug	112.00	112.00
1.00	EQUIP OPER	Dustin Chambers		
1.00	EQUIP OPER	Jason Benedum		
1.00	OPER ASSIST	Kerry Rose		
1.00	OPER ASSIST	Kevin Weighous		
1.00	OPER ASSIST	Ethan Glassman		
1.00	JOB DISC	Malfunction Credit	5,718.75	-5,718.75

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2814.51

ONLY IF PAID ON OR BEFORE
May 6, 2012

Subtotal	11,258.03
Sales Tax	769.13
Total Invoice Amount	12,027.16
Payment/Credit Applied	
TOTAL	12,027.16

ALLIED CEMENTING CO., LLC. 042465

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend, KS
4-12-12

DATE <i>4-11-12</i>	SEC <i>28</i>	TWP. <i>18S</i>	RANGE <i>21W</i>	CALLED OUT	ON LOCATION	JOB START <i>2:00 AM</i>	JOB FINISH <i>4:00 AM</i>
LEASE <i>4/26/05</i>		WELL# <i>1</i>		LOCATION <i>Borzineys 134E 2/4 N</i>		COUNTY <i>Neosho</i>	STATE <i>Kansas</i>
OLD OR <u>NEW</u> (Circle one)				<i>E into</i>			

CONTRACTOR <i>WLL Drilling Big 12</i>	
TYPE OF JOB <i>slur face</i>	
HOLE SIZE <i>12 1/4</i>	T.D.
CASING SIZE <i>4 5/8</i>	DEPTH <i>1369</i>
TUBING SIZE	DEPTH
DRILL PIPE <i>4 1/2</i>	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <i>39 ft</i>	
PERFS.	
DISPLACEMENT <i>54.72 bbl's Freshwater</i>	

OWNER			
CEMENT			
AMOUNT ORDERED <i>500gks 60/70 84.96/lb</i>			
<i>34.00 1/2 flo seal / 150 gks class A</i>			
<i>34.00 2 1/2 gal</i>			
COMMON	<i>150</i>	@ <i>16.25</i>	<i>2,437.50</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>21</i>	@ <i>58.20</i>	<i>1,222.20</i>
ASC		@	
<i>Allied size 60/70 @ 8%</i>			
<i>+ 3% cc + 1/2 flo seal</i>			
		@ <i>14.50</i>	<i>7,250.00</i>
		@ <i>2.70</i>	<i>405.00</i>
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>750</i>	@ <i>2.10</i>	<i>1,575.00</i>
MILEAGE	<i>469.50</i>	@ <i>2.35</i>	<i>1,103.33</i>
TOTAL			<i>13,651.22</i>
			<i>405.00</i>
			<i>14,056.22</i>

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>Justin C</i>
# <i>450</i>	HELPER <i>Kevin W</i>
BULK TRUCK	
# <i>452-159</i>	DRIVER <i>Fathon B Oakley</i>
BULK TRUCK	
# <i>373-308</i>	DRIVER

REMARKS:

*Pipe on bottom break circulation with Big 12
mix 500gks 60/70 84.96/lb 34.00 1/2 flo
mix 150 gks class A 34.00 2 1/2 gal
Displace with 54.72 bbl's freshwater
slur in
cement do d circulation.
Big 12*

CHARGE TO: *Polonium Petroleum*
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *X Robert W. Mickelson*
SIGNATURE *X Robert W. Mickelson*

Thank You!!

SERVICE

DEPTH OF JOB	<i>1369</i>		
PUMP TRUCK CHARGE			<i>1925.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>Hum 15</i>	@ <i>7.00</i>	<i>105.00</i>
MANIFOLD		@	
	<i>Hum 15</i>	@ <i>4.00</i>	<i>60.00</i>
		@	

TOTAL *2090.00*

PLUG & FLOAT EQUIPMENT

<i>Boffer plate</i>	@ <i>112.00</i>	<i>112.00</i>
<i>2 control valves 4 5/8</i>	@ <i>64.00</i>	<i>128.00</i>
<i>1 Rasher 5 5/8</i>	@ <i>478.00</i>	<i>478.00</i>
<i>1 Rubber plug 8 5/8</i>	@ <i>112.00</i>	<i>112.00</i>
	@	

TOTAL *830.00*

SALES TAX (If Any) _____
TOTAL CHARGES *16,909.22*
25% DISCOUNT *4,227.32* IF PAID IN 30 DAYS
12,681.90

Company Palomino Petroleum, Inc.
Address 4924 SE 84th Street
CSZ Newton, KS 67114
Attn. Nick Gerstner

Lease Name Slover J
Lease # 1
Legal Desc SW SE NW NW
Section 28
Township 18S
County Ness
Drilling Cont WW Drilling #12
Job Ticket 347:
Range 21W
State KS

Comments Field: Wildcat

GENERAL INFORMATION

Test # 1 Test Date 4/17/2012
Tester Jimmy Ricketts
Test Type Conventional Bottom Hole
Successful Test
of Packers 2.0 Packer Size 6 3/4
Mud Type Gel Chem
Mud Weight 9.7 Viscosity 45.0
Filtrate 11.2 Chlorides 9500

Chokes 3/4 Hole Size 7 7/8
Top Recorder # w1022
Mid Recorder #
Bott Recorder # w1023
Mileage 100 Approved By
Standby Time 0
Extra Equipmnt Jars & Safety Joint
Time on Site 8:15 AM
Tool Picked Up 10:00 AM
Tool Layed Dwn 3:30 PM

Drill Collar Len 125.0
Wght Pipe Len 0

Elevation 2117.00 Kelley Bushings 2125.0

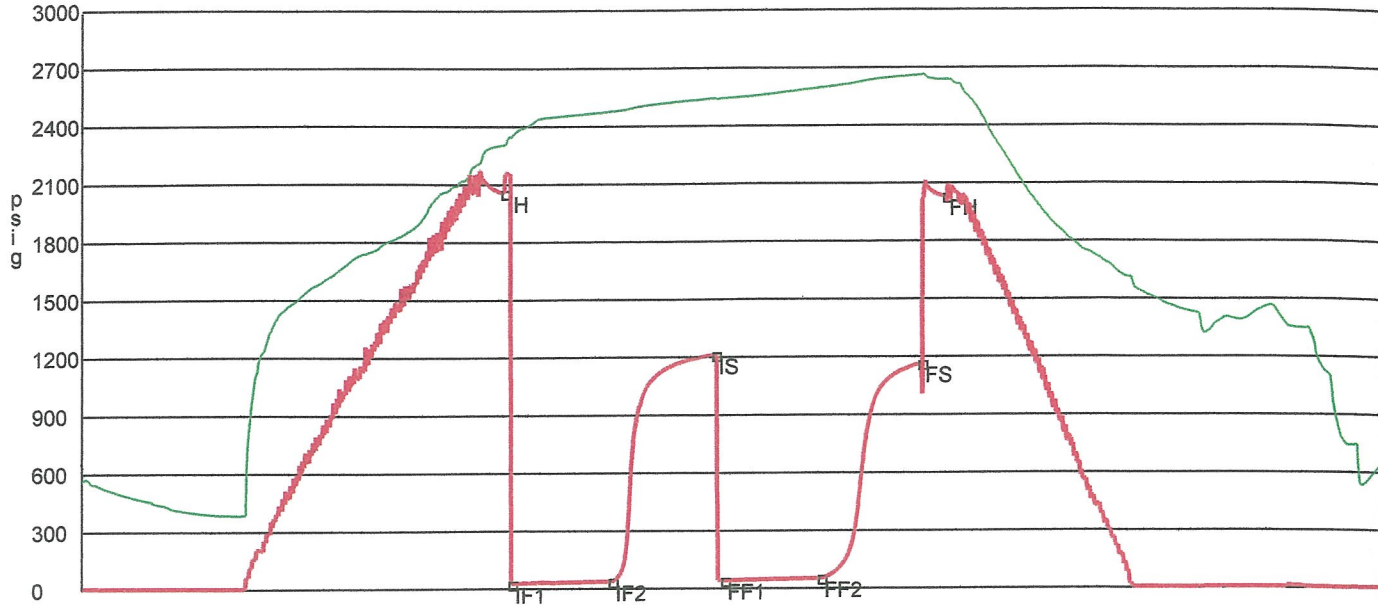
Formation Mississippian
Interval Top 4196.0 Bottom 4203.0
Anchor Len Below 7.0 Between 0
Total Depth 4203.0
Blow Type Weak blow building to 1 inch initial flow period. Weak blow building to 1 inch final flow period. Times: 30, 30, 30, 30. API gravity of oil was 39.

Start Date/Time 4/17/2012 9:33 AM
End Date/Time 4/17/2012 3:49 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
20	Clean oil	0% 0ft	100% 20ft	0% 0ft	0% 0
50	Oil cut mud	0% 0ft	4% 2ft	0% 0ft	96% 4

DST Fluids 0



	Date	Time	Pressure	Temp	
IH	4/17/2012 11:34:30 AM	2.025	2056.478	106.846	Initial Hydro-sta
IF1	4/17/2012 11:36:30 AM	2.058333	24.656	107.632	Initial Flow (1)
IF2	4/17/2012 12:05:50 PM	2.547222	36.73	110.357	Initial Flow (2)
IS	4/17/2012 12:35:50 PM	3.047222	1211.178	111.684	Initial Shut-In
FF1	4/17/2012 12:38:20 PM	3.088889	41.05	111.686	Final Flow (1)
FF2	4/17/2012 1:06:30 PM	3.558333	51.795	112.783	Final Flow (2)
FS	4/17/2012 1:36:00 PM	4.05	1164.568	114.082	Final Shut-In
FH	4/17/2012 1:43:10 PM	4.169444	2030.244	113.613	Final Hydro-sta

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

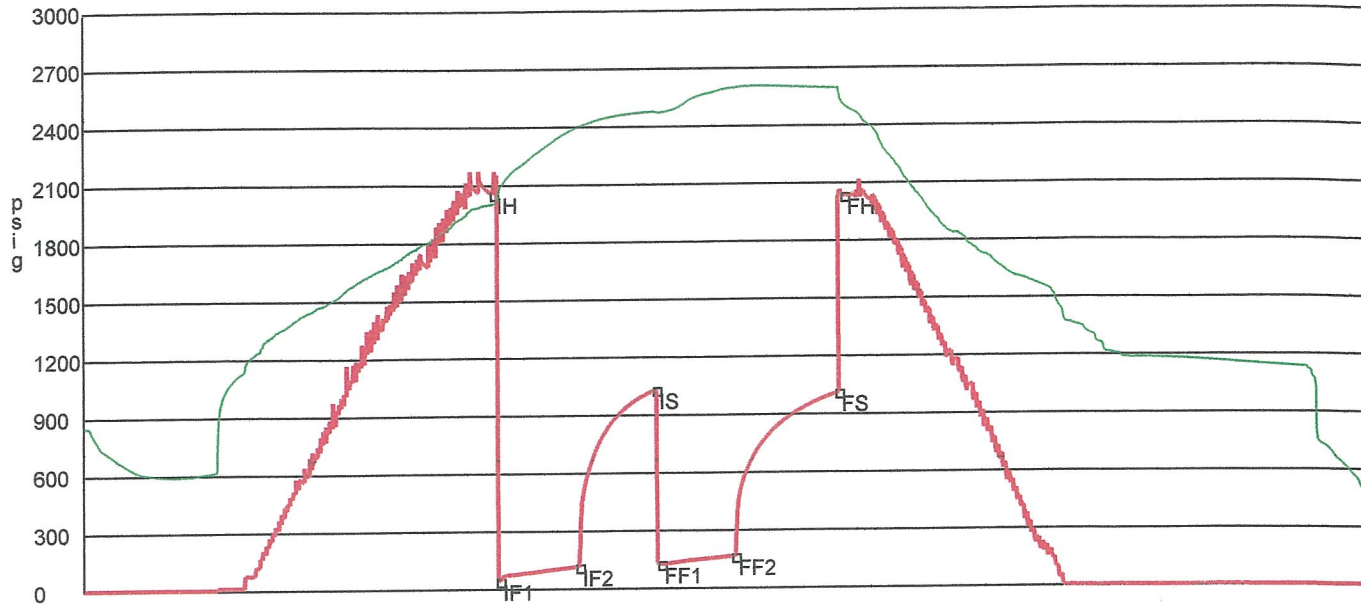
Company	Palomino Petroleum, Inc.	Lease Name	Slover J	
Address	4924 SE 84th Street	Lease #	1	
CSZ	Newton, KS 67114	Legal Desc	SW SE NW NW	Job Ticket 347
Attn.	Nick Gerstner	Section	28	Range 21V
		Township	18S	
		County	Ness	State KS
		Drilling Cont	WW Drilling #12	
Comments	Field: Wildcat			

GENERAL INFORMATION

Test # 2	Test Date 4/18/2012	Chokes 3/4	Hole Size 7 7/8
Tester Jimmy Ricketts		Top Recorder # w1023	
Test Type Conventional Bottom Hole Successful Test		Mid Recorder #	
# of Packers 2.0	Packer Size 6 3/4	Bott Recorder # w1022	
Mud Type Gel Chem		Mileage 0	Approved By
Mud Weight 9.6	Viscosity 47.0	Standby Time 0	
Filtrate 11.2	Chlorides 9500	Extra Equipmnt Jars & Safety Joint	
Drill Collar Len 125.0		Time on Site 9:30 PM	
Wght Pipe Len 0		Tool Picked Up 11:00 PM	
		Tool Layed Dwn 6:30 AM	
Formation Mississippian		Elevation 2117.00	Kelley Bushings 2125.00
Interval Top 4196.0	Bottom 4209.0	Start Date/Time 4/17/2012 10:35 PM	
Anchor Len Below 13.0	Between 0	End Date/Time 4/18/2012 6:50 AM	
Total Depth 4209.0			
Blow Type Weak blow building to strong blow 10 minutes into initial flow period. 2 inch blow back during initial shut-in period. Weak blow building to strong blow 16 minutes into final flow period. 2 inch blow back during final shut-in period. Times: 30, 30, 30, 30. API gravity of oil was 40.			

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
220	Gas in pipe	100% 220ft	0% 0ft	0% 0ft	0% 0ft
255	Clean oil	0% 0ft	100% 255ft	0% 0ft	0% 0ft
150	Gassy water and heavy mud cut oil	14% 21ft	41% 61.5ft	19% 28.5ft	26% 39ft
DST Fluids	12000				



	Date	Time	Pressure	Temp	
IH	4/18/2012 1:10:40 AM	2.594444	2054.944	104.054	Initial Hydro-s
IF1	4/18/2012 1:12:30 AM	2.625	42.699	104.834	Initial Flow (1
IF2	4/18/2012 1:42:50 AM	3.130556	114.173	114.707	Initial Flow (2
IS	4/18/2012 2:12:30 AM	3.625	1031.319	116.891	Initial Shut-In
FF1	4/18/2012 2:14:10 AM	3.652778	125.345	116.75	Final Flow (1)
FF2	4/18/2012 2:42:40 AM	4.127778	164.742	120.124	Final Flow (2)
FS	4/18/2012 3:22:40 AM	4.794444	1011.993	120.063	Final Shut-In
FH	4/18/2012 3:25:10 AM	4.836111	2034.681	117.807	Final Hydro-s

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke