



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

July 25, 2012

Greg Bratton
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL, CO 80112

Re: Plugging Application
API 15-107-23695-00-00
WEBER 13-24
SW/4 Sec.13-22S-21E
Linn County, Kansas

Dear Greg Bratton:

The purpose of this letter is twofold. First, this letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

This letter is also to notify you that during the central office's review of your CP-1 for license number verification, staff has discovered that you are not the current operator of record of the above well on file with the Conservation Division. **Central office staff is therefore requesting that you verify that you are the operator of record of the above well. The proper procedure for verifying operator authority is by filing a Conservation Division form T-1 (Request for Change of Operator; Transfer of Injection or Surface Pit Permit).** If a T-1 has already been filed with the Conservation Division reflecting the transfer of operator authority, please disregard this paragraph. If a T-1 has not been filed reflecting the transfer, please see the attached letter, which explains the T-1 filing process.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. Furthermore, this notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after January 21, 2013. The CP-1 filing does not bring the above well into compliance with K.A.R 82-3-111 with regard to the Commission's temporary

abandonment requirements.

Sincerely,
Production Department Supervisor

cc: District 3

(620) 432-2300

July 25, 2012

Sam Simpson
Fort Scott Methane Partners, LCC
PO BOX 18972
DENVER, CO 80218

Re: Plugging Application
API 15-107-23695-00-00
WEBER 13-24
SW/4 Sec.13-22S-21E
Linn County, Kansas

Dear Sam Simpson:

On July 25, 2012 a well plugging application (CP-1) was received, which indicated to Staff that Running Foxes Petroleum Inc. is the current operator of the WEBER lease. However, Conservation Division records indicate you have not filed a Request for Change of Operator; Transfer of Injection or Surface Pit Permit (Conservation Division Form T-1) transferring operator responsibility to Running Foxes Petroleum Inc. for the WEBER lease. Fort Scott Methane Partners, LCC therefore remains the Commission's operator of record and party responsible for the proper care and control of the WEBER lease.

K.A.R. 82-3-136(a) provides that if operator responsibility is transferred, the past operator shall report the transfer to the Conservation Division within 30 days of the change upon a form prescribed by the Commission (the T-1); and/or K.A.R. 82-3-410(a) provides that authority to operate an injection well shall not be transferred from one operator to another without the approval of the Conservation Division. Furthermore, the transferring operator shall in writing notify the Conservation Division of its intent to transfer the injection authority, on a form prescribed by the Commission, the T-1, and in compliance with K.A.R. 82-3-136.

Staff will provide you with 28 days from this letter's date to bring the WEBER lease into compliance with K.A.R. 82-3-136 and/or K.A.R. 82-3-410(a). As such, you will have until August 22, 2012, to bring the WEBER lease into compliance. To bring your operations into compliance, you need to file a T-1 with the Conservation Division for the WEBER lease. A blank T-1 is enclosed with this letter. The T-1 is also available on the Conservation Division's website, at <http://www.kcc.state.ks.us/conservation/forms/index.htm>, or upon request in the Conservation Division's central office in Wichita or any of the Conservation Division's district offices. If Fort Scott Methane Partners, LCC believes it is still the operator of the WEBER lease, you need to contact Jonelle Rains, the Conservation Division's Supervisor of Environmental Protection and Remediation, immediately to address the situation. Jonelle Rains

may be reached at the Conservation Division's central office in Wichita, at the contact information listed on the bottom of this page.

If by August 22, 2012, the Conservation Division has not received the T-1 requested, or you have not contacted Jonelle Rains and resolved this situation, Staff may refer the matter to Conservation Division legal staff with a recommendation for an administrative penalty or penalties. Violations of K.A.R. 82-3-136(a) and K.A.R. 82-3-410(a) are punishable by up to a \$1,000 fine for the first violation, \$2,000 for a second violation, and \$3,000 and operator license review for a third violation. In addition, Staff may ask the Commission to shut in your current operations until compliance is achieved.

Please contact the Conservation Division immediately, or provide the requested information by August 22, 2012, to remedy the above possible violation(s) and avoid further compliance action by the Commission. Please include a copy of this letter with completed T-1 form upon filing with the Conservation Division.

Sincerely,
Production Department Supervisor

cc: Greg Bratton
Running Foxes Petroleum Inc.
6855 S HAVANA ST, STE 400
CENTENNIAL CO 80112