

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:				
Effective Date:				
District #				
SGA?	Yes No			

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088563

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
<u> </u>	Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well   Farm Pond   Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	( <b>Note</b> : Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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feet from

feet from

Ν /

E /

S Line of Section

W Line of Section

For KCC Use ONLY	
API # 15	

Well Number:

Operator: \_\_

Lease: \_\_\_

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: \_\_

Field:				Sec	Twp	S. R L	E W
		II:		Is Section:	Regular or	Irregular	
				If Section is	Irregular, locat	e well from nearest corner	r boundary.
				Section corn	er used: NI	E NW SE SW	
			DI	.AT			
	Show location o	f the well. Show foota			dary line. Show	the predicted locations of	
						ner Notice Act (House Bill 20	032).
		У	'ou may attach a se	parate plat if des	sired.		
	•			•	7		
						LEGEND	
	: :		: :	:		LEGEND	
	: :	:		:		O Well Location	
						Tank Battery Loca	ation
•••••					-	Pipeline Location	4:
					_	Electric Line Loca Lease Road Loca	
			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	_	Lease Road Loca	don
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	; ;	:	: :	:		9-7	1980' FSL
		······ · ····· · · · · · · · · · · · ·					
2220 ft.——		$\overline{}$ $\circ$					
		: I			SEWARI	D CO. 3390' FEL	

# NOTE: In all cases locate the spbt of the proposed drilling locaton. 480 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

088563

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit is:  Proposed Existing  If Existing, date constructed:  Pit capacity:  (bbls)		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?			How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	om ground level to dee	Describe proce	dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all s flow into the pit?  Yes No  Submitted Electronically		Type of materia  Number of work  Abandonment p  Drill pits must b	over and Haul-Off Pits ONLY:  all utilized in drilling/workover:  king pits to be utilized:  procedure:  de closed within 365 days of spud date.	
KCC OFFICE USE ONLY				
Date Received: Permit Num	ber:		Liner Steel Pit RFAC RFAS  t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1088563

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

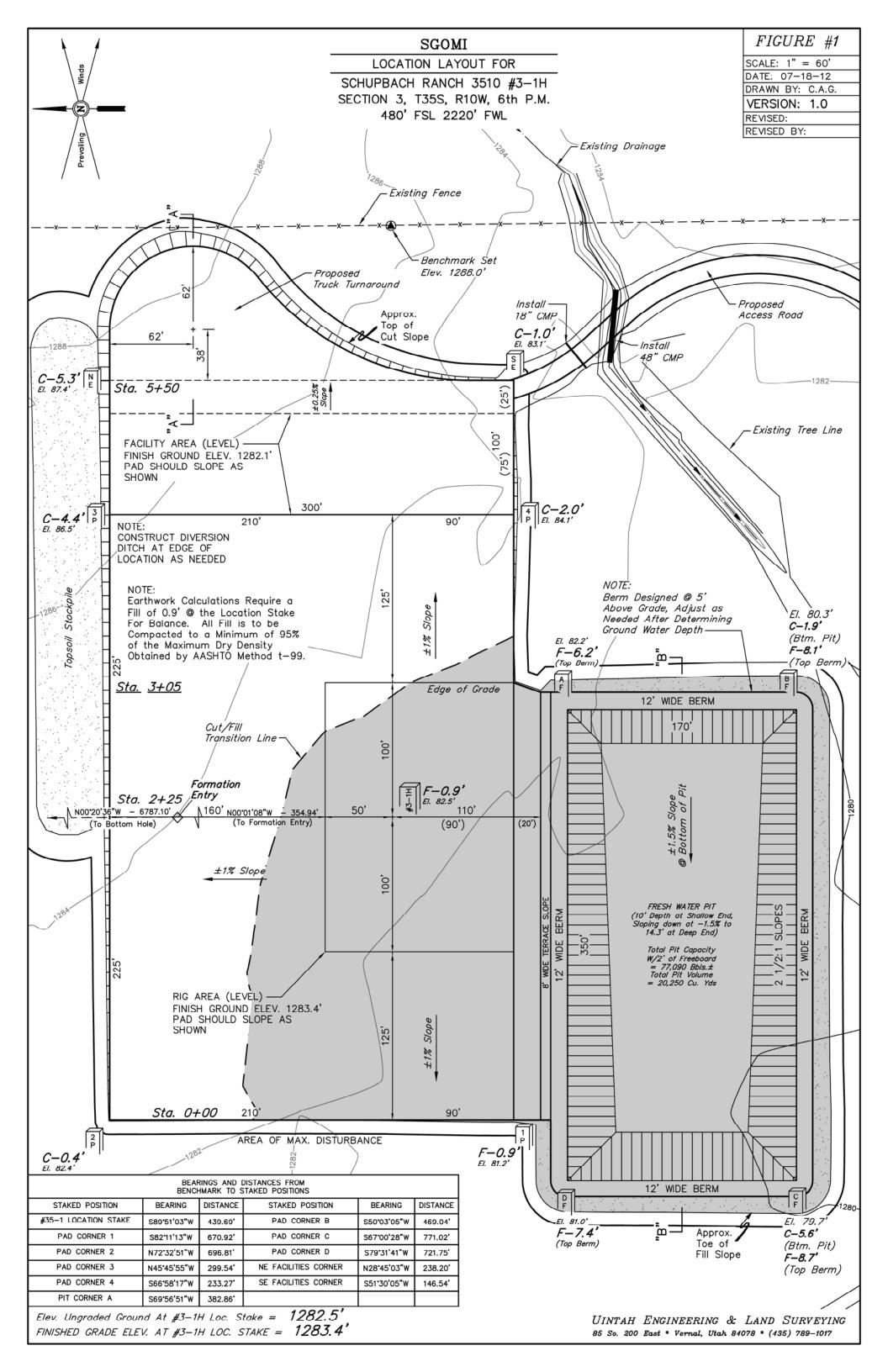
# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	SecTwpS. R
Address 1:	County:
Address 2:	Lease Name: Well #:
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
Select one of the following:	
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1
Submitted Electronically	_

SGOMI T35S, R10W, 6th P.M. Well location, SCHUPBACH RANCH 3510 #3-1H, located as shown in the SE 1/4 SW 1/4 of Section 3, T35S, R10W, 6th P.M., Barber County, Kansas. BASIS OF ELEVATION SPOT ELEVATION LOCATED AT THE SOUTHWEST CORNER OF SECTION 12, T35S, R10W, 6th P.M. TAKEN FROM THE CORWIN QUADRANGLE, KANSAS, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 1274 FEET. 1/2" Bolt 0.7' Below Ground in Road Intersection BASIS OF BEARINGS NAD 27 Kansas South N: 139776.12 E: 2033896.89 BASIS OF BEARINGS IS A G.P.S. OBSERVATION. S89°52'22"W - 2694.10' (Meas.) S89°45'59"W - 2687.09' (Meas.) Spike & Washer 0.1' Below 2012 UELS Alum. Cap, Ground in Asphalt Road Intersection NAD 27 Kansas South N: 139751.40 E: 2028515.54 0.4' Below Ground in NAD 27 Kansas South N: 139761.27 E: 2031209.73 2669.03' 2679.56 M., ∠1,00. ,91 1/2" Rebar 0.2' Below NO1 Ground in Road NAD 27 Kansas South N: 137072.20 SCALE E: 2028566.37 2012 UELS Alum. Cap, 0.8' Below Ground in Road NAD 27 Kansas South (Meas. N: 137107.13 E: 2033925.77 ,02, ź Nail & Square Washer, Nail in Asphalt, 0.1' Below Ground in Road N00°57 0.2' Below Ground in Asphalt Road Intersection NAD 27 Kansas South 2012 UELS Alum. Cap, 0.2' Below Ground in Intersection, Over Magnetic Signal NAD 27 Kansas South N: 134443.09 E: 2033952.53 Road, 1/2" Bar NAD 27 Kansas South N: 134418.94 N: 134398.44 E: 2028614.96 S89°38'36"W - 2671.00' (Meas.)  $\overline{T35S}$ S89°33'50"W - 2666.51' (Meas.) ₹<u>`</u> LOT 2 2267' LOT 1 Target Bottom LOT 6 Hole LOT 4 LOT 3 LOT 5 (Meas.) LINE TABLE LINE DIRECTION LENGTH UNIT N07\*31'00"E 358.39' 08, BOUNDARY *હે* |હું W.. 50,10.00N SETBACK <u>NOO'01'</u> --4107. 330' SETB BOUNDARY Formation Entry 2267 SCHUPBACH RANCH 5/8" Rebar ·3510 #3–1H 1.8' Below Ground NAD 27 Kansas South N: 129172.11 E: 2033963.93 2220 835 Elev. Ungraded Ground = 1282' THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME ON CORRECT TO THE
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELLET S89°32'58"W - 2672.72' (Meas.) S89'32'35"W - 2667.00' (Meas.) 2012 Alum. Cap Flush W/Ground, Steel Post, NAD 27 Kansas South N: 129122.11 E: 2028624.17 N-S Fence NAD 27 Kansas South N: 129147.23 E: 2031291.19 REGISTERED LAND SURVEYOR REGISTRATION NO. 11 SER STATE OF LAND SURVEYING REVISED: 08-01-12 REVISED: 07-30-12 LEGEND: = 90° SYMBOL ENGINEERING Uintah & = PROPOSED WELL HEAD. 85 SOUTH 200 EAST VERNAL, UTAH 84078 = SECTION CORNERS LOCATED. (435) 789-1017 SCALE DATE SURVEYED: DATE DRAWN: LATITUDE = 37'01'25.00" (37.023611) LONGITUDE = 98'23'40.39" (98.394553) NAD 27 (#3-1H FORMATION ENTRY) LATITUDE = 37'01'24 90" (37.0023 NAD 83 (#3-1H TARGET BOTTOM HOLE) NAD 83 (#3-1H SURFACE LOCATION) NAD 83 (\$3-1H SURFACE LOCATION)
LATITUDE = 37'01'21.48" (37.022633)
LONGITUDE = 98'23'40.96" (98.394711)
NAD 27 (\$3-1H SURFACE LOCATION)
LATITUDE = 37'01'21.39" (37.022608)
LONGITUDE = 98'23'39.70" (98.394361)
STATE PLANE NAD 27 (KANSAS SOUTH)
N: 129623.13 E: 2030843.42 LATITUDE = 37'02'05.60" (37.034889) LONGITUDE = 98'23'40.42" (98.394561) NAD 27 (43-1H TARGET BOTTOM HOLE) LATITUDE = 37'02'05.51" (37.034864) = 1000'02-18-12 07-10-12 PARTY REFERENCES LANGITUDE = 37'02'05.51" (37.034864) LONGITUDE = 98'23'39.15" (98.394208) STATE PLANE NAD 27 (KANSAS SOUTH) N: 134085.82 E: 2030882.61 LATITUDE = 37'01'24.90" (37.023583) LONGITUDE = 98'23'39.12" (98.394200) STATE PLANE NAD 27 (KANSAS SOUTH) N: 129978.53 E: 2030889.79 J.P B.L. C.A.G. G.L.O. PLAT WEATHER FILE HOT SGOMI



# **Unit Description for SCHUPBACH RANCH 3510 #3-1H**

**UNIT ACRES:** 640.0 acres, more or less

**UNIT DESCRIPTION:** Section 3, Township 35 South, Range 10 West

• Schupbach Ranch, Inc. – Lot 2 23.32 acres, Lot 5 28.31 acres, Lot 6 28.48 acres, and S2 NW, and SW, called 320.0 acres, more or less

## Section 34, Township 34 South, Range 10 West

• Gina D. Stewart – SW/4, called 160.0 acres, more or less

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 02, 2012

Damonica Pierson Shell Gulf of Mexico Inc. 150 N DAIRY-ASHFORD (77079) PO BOX 576 (77001-0576) HOUSTON, TX 77001-0576

Re: Drilling Pit Application Schupbach Ranch 3510 3-1H SW/4 Sec.03-35S-10W Barber County, Kansas

#### Dear Damonica Pierson:

According to the drilling pit application referenced above, this pit is to be used for fresh water only. A closed loop system is to be utilized.

. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.