



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088566

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Shirley 2
Doc ID	1088566

All Electric Logs Run

Geological Log
Dual Induction Log
Dual Compensated Log
Microresistivity Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	Shirley 2
Doc ID	1088566

Tops

Name	Top	Datum
Heebner	3670	-2237
Toronto	3685	-2252
Kansas City	4212	-2779
Hushpuckner Sh.	4389	-2956
Cherokee Sh.	4579	-3146
Mississippian	4628	-3195
Chattanooga Sh.	4926	-3493
Viola	4981	-3548
Simpson sd.	5082	-3647
Arbuckle	5250	-3817
Total Depth	5274	

GENERAL INFORMATION

Client Information:

Company: CHEIFTAIN OILCO

Contact: RON MOLZ

Phone: Fax: e-mail:

Site Information:

Contact: DAVE BARKER

Phone: Fax: e-mail:

Well Information:

Name: SHIRLEY #2

Operator: CHEIFTAIN OIL CO.

Location-Downhole:

Location-Surface: S6/34S/10W

Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: DAVE BARKER

Test Type: CONVENTIONAL Job Number: D1098

Test Unit:

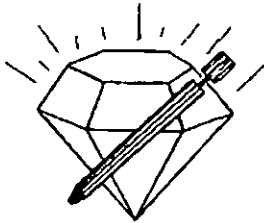
Start Date: 2012/03/01 Start Time: 05:00:00

End Date: 2012/03/01 End Time: 12:50:00

Report Date: 2012/03/01 Prepared By: JOHN RIEDL

Remarks: Qualified By: DAVE BARKER

RECOVERY: 50' GAS, 70' OIL SPECKED GAS CUT MUD



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

ON 05:00 03/01/12

OFF 12:50 03/01/12

DRILL-STEM TEST TICKET

STC/Shirley2dst1

Company CHIEFTAIN OIL CO. Lease & Well No. SHIRLEY #2
 Contractor FOSSIL DRLG RIG 2 Charge to CHIEFTAIN OIL CO.
 Elevation 1425 G.L. Formation MISNER Effective Pay _____ Ft. Ticket No. D1098
 Date 03/01/12 Sec. 6 Twp. 34 S Range 10 W County BARBER State KS
 Test Approved By DAVE BARKER Diamond Representative JOHN C. RIEDL

Formation Test No. 1 Interval Tested from 4928 ft. to 4967 ft. Total Depth 4967 ft.
 Packer Depth 4923 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.
 Packer Depth 4928 ft. Size 6 3/4 in. Packer Depth _____ ft. Size _____ in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4931 ft. Recorder Number 30046 Cap. 6000 P.S.I.
 Bottom Recorder Depth (Outside) 4964 ft. Recorder Number 11073 Cap. 4000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 56 Drill Collar Length 120 ft. I.D. 2 1/4 in.
 Weight 9.3 Water Loss 9.5 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3,500 P.P.M. Drill Pipe Length 4808 ft. I.D. 3 1/2 in.
 Jars: Make BOWEN Serial Number #2 Test Tool Length 26 ft. Tool Size 3 1/2-1F in.
 Did Well Flow? NO Reversed Out NO Anchor Length 39 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK (BUILT TO 2") NO BB
 2nd Open: WEAK (BUILT TO 1 1/2") NO BB

Recovered 50 ft. of GAS
 Recovered 70 ft. of OIL SPECKED GAS CUT MUD (10%GAS 90%MUD)

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOTAL FLUID RECOVERY: 70' IN DRILL COLLARS</u>	Insurance
_____	Total

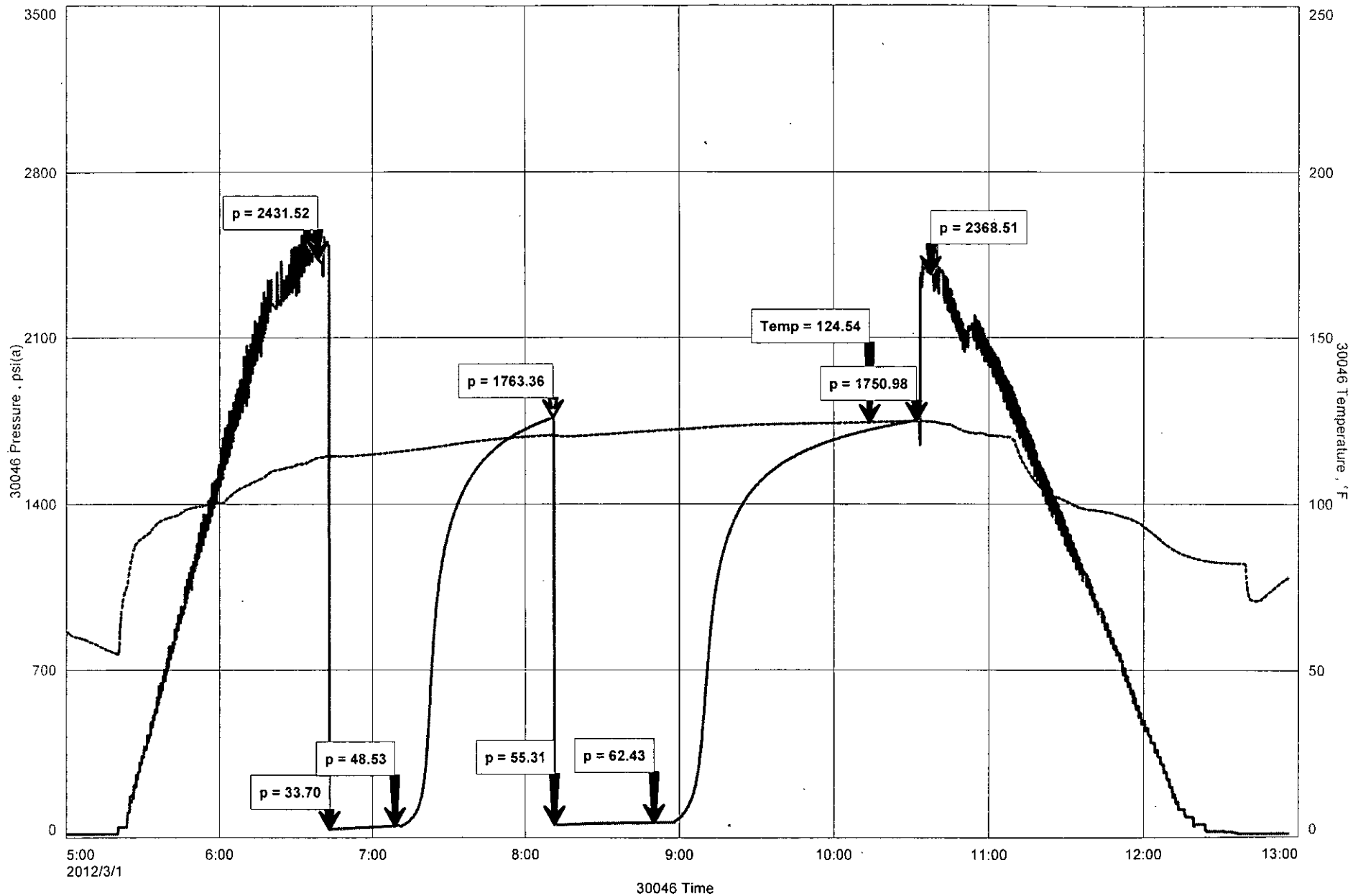
Time Set Packer(s) 6:40 A.M. A.M. P.M. Time Started Off Bottom 10:25 A.M. A.M. P.M. Maximum Temperature 125
 Initial Hydrostatic Pressure (A) 2432 P.S.I.
 Initial Flow Period Minutes 30 (B) 34 P.S.I. to (C) 49 P.S.I.
 Initial Closed In Period Minutes 60 (D) 1763 P.S.I.
 Final Flow Period Minutes 45 (E) 55 P.S.I. to (F) 62 P.S.I.
 Final Closed In Period Minutes 90 (G) 1750 P.S.I.
 Final Hydrostatic Pressure (H) 2369 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

CHEIFTAIN OILCO
Start Test Date: 2012/03/01
Final Test Date: 2012/03/01

SHIRLEY #2
Formation: MISNER
Job Number: D1098

SHIRLEY #2



Header information including location, operator, geologist, and well details.

GEOLOGIST

Name: David A. Barker
Company: 212 N. Market, Suite# 320
Address: Kansas 67202
(316) 259-4294, 2 Barker@bcglobal.net

OPERATOR

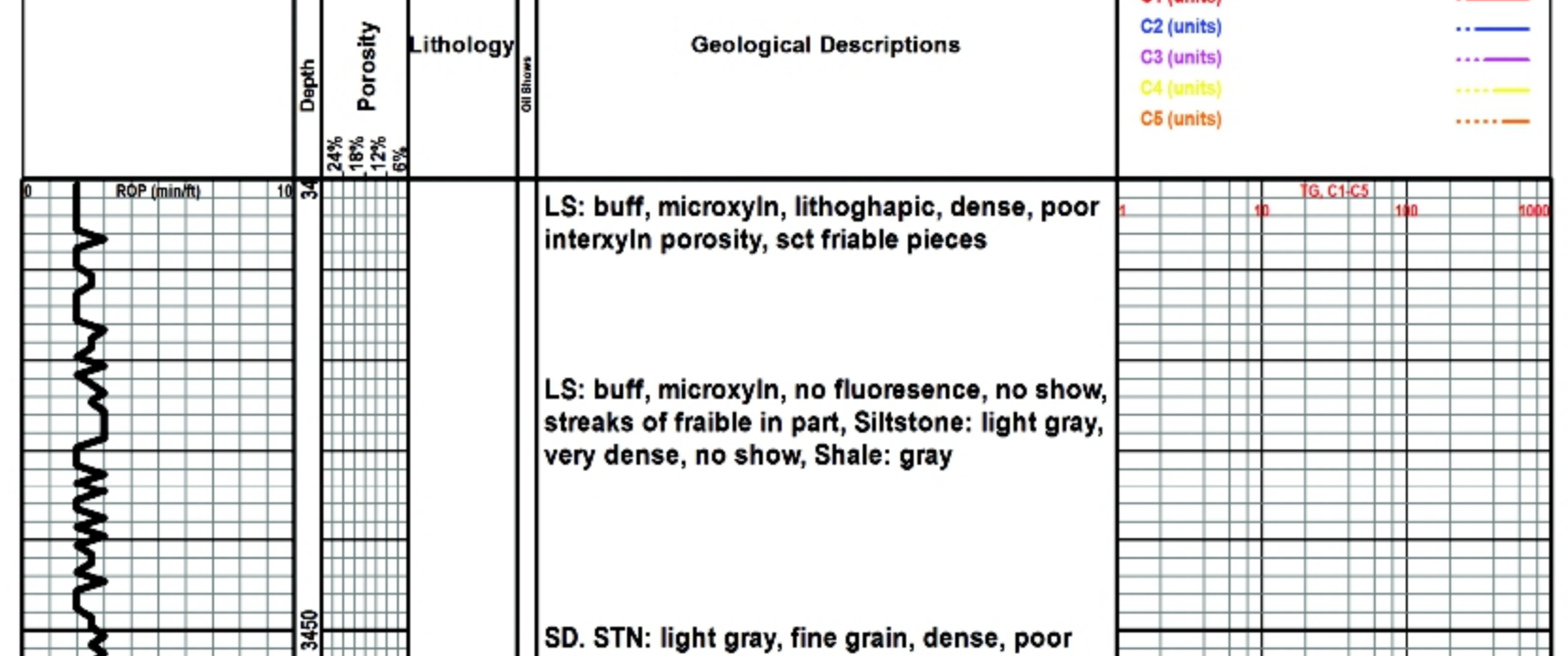
Company: Chieftain Oil Co., Inc.
Address: 605 S. 6th, P.O. Box 124
Kiowa, Kansas 67070

Daily Status

2/23/2012: depth 345', ran 8 fts of 8 5/8" casing, smt with 300 ex of cement, drilling on 12 am 2-23-2012
2/24/2012: morning depth: 1818'
2/25/2012: morning depth: 2726'
2/26/2012: morning depth: 3430'
2/27/2012: morning depth: 4014'
2/28/2012: morning depth: 4445'
2/29/2012: morning depth: 4778'
3/01/2012: morning depth: 4967' DST #1, 4928' to 4967'
3/02/2012: morning depth: 5109'

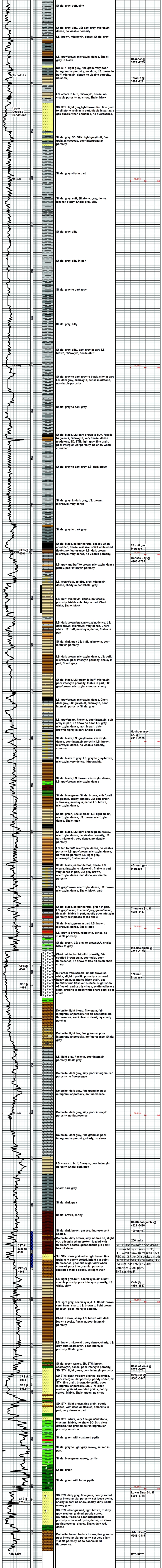
Remarks

Set 5 1/2" casing to 5254' to further test the Mississippian formation through pipe.



4928'-4967' 30-60-45-90 IF: weak blow increase to 2' FFP weak blow, inc to 1.5" REC: 50' GIP, 70' Oil specked mud, HP 2432-2369#, IFP 34#-49#, FFP 55#-62#, SIP 1763#-1750#, Chlorides 3,500 ppm, BHT 125 deg F

Legend for FOSSIL, MINERAL, ACCESSORIES, OTHER SYMBOLS, ROUNDED, LITHOLOGY, POROSITY TYPE, ROCK TYPES, and SORTING.





PAGE 1 of 1	CUST NO 1000719	INVOICE DATE 03/06/2012
INVOICE NUMBER 1718 - 90847298		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Shirley 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40437397	19905		Net - 30 days	04/05/2012	
<i>For Service Dates: 03/04/2012 to 03/04/2012</i>					
0040437397					
171804308A Cement-New Well Casing/Pi 03/04/2012 Cement 5 1/2" Longstring					
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>9121BC</i>					
AA2 Cement		250.00	EA	13.43	3,357.41 T
C-41P		47.00	EA	3.16	148.52 T
Salt		1,238.00	EA	0.39	489.00 T
C-44		235.00	EA	4.07	956.08 T
FLA-322		188.00	EA	5.92	1,113.87 T
Gilsonite		1,250.00	EA	0.53	661.61 T
Claymax KCL Substitute		5.00	EA	27.65	138.25 T
Mud Flush		500.00	EA	0.68	339.69 T
Super Flush II		500.00	EA	1.21	604.34 T
Latch Down Plug & Baffle, 5 1/2" (Blue)		1.00	EA	315.99	315.99
Auto Fill Float Shoe 5 1/2" (Blue)		1.00	EA	284.39	284.39
Turbolizer, 5 1/2" (Blue)		7.00	EA	86.90	608.29
5 1/2" Basket (Blue)		2.00	EA	229.10	458.19
Unit Mileage Charge-Pickups, Vans & Cars		45.00	HR	3.36	151.08
Heavy Equipment Mileage		90.00	MI	5.53	497.69
Proppant and Bulk Delivery Charges		529.00	MI	1.26	668.64
Depth Charge; 5001' - 6000'		1.00	HR	2,275.15	2,275.15
Blending & Mixing Service Charge		250.00	MI	1.11	276.49
Plug Container Utilization Charge		1.00	EA	197.50	197.50
Service Supervisor		1.00	HR	138.25	138.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	13,680.43
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	570.04
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	14,250.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04308 A

6-345-10W

DATE _____ TICKET NO. _____

DATE OF JOB: 3-4-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.				LEASE: Shirley				WELL NO. 2	
ADDRESS:				COUNTY: Barber				STATE: Kansas	
CITY:				STATE:				SERVICE CREW: C. Messick: M. Mattal: M. McGraw	
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37,216	1						3-3-12	PM	5:00
						ARRIVED AT JOB	3-3-12	AM	8:45
19,903-19,905	1					START OPERATION	3-4-12	AM	4:00
						FINISH OPERATION	"	AM	5:00
19,826-19,860	1					RELEASED	3-4-12	AM	5:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 Cement	st	200	\$	3,400.00
CP 105	AA 2 Cement	st	50	\$	850.00
CC 105	C-4 IP	Lb	47	\$	188.00
CC 111	Salt	Lb	1,238	\$	619.00
CC 115	C-44	Lb	235	\$	1,210.25
CC 129	FLA-322	Lb	188	\$	1,410.00
CC 201	Gilsonite	Lb	1,250	\$	837.50
CF 607	Latch Down Plug and Baffle, 5 1/2"	ea	1	\$	400.00
CF 1251	Auto Fill Float Shoe, 5 1/2"	ea	1	\$	360.00
CF 1651	Turbolizer, 5 1/2"	ea	7	\$	770.00
CF 1901	Basket, 5 1/2"	ea	2	\$	580.00
CT 04	ClayMax	Gal	5	\$	175.00
CC 151	Mud Flush	Gal	500	\$	430.00
CC 155	Super Flush II	Gal	500	\$	765.00

CHEMICAL / ACID DATA:

SUB TOTAL

DLS

SERVICE & EQUIPMENT %TAX ON \$

MATERIALS %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE: *Lorenza R. M. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~04309~~ A
Continuation

6-345-10W

DATE _____ TICKET NO. 4,308

DATE OF JOB 3-4-12		DISTRICT Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER Chieftain Oil Company, Inc.				LEASE Shirley				WELL NO. 2	
ADDRESS				COUNTY Barber		STATE Kansas			
CITY		STATE		SERVICE CREW C. Messick, M. Mattal, M. McGraw					
AUTHORIZED BY				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage	Mi	45	\$	191 25
E 101	Heavy Equipment Mileage	Mi	90	\$	630 00
E 113	Bulk Delivery	tm	529	\$	846 00
CE 206	Cement Pump: 5,000 Feet To 6,000 Feet	hrs	4	\$	2880 00
CE 240	Blending and Mixing Service	sk	250	\$	350 00
CE 504	Plug Container	Job	1	\$	250 00
5003	Service Supervisor	hrs	8	\$	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS \$ 13,680 43
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *R. M. Messick*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Chieftain Oil Company, Inc.	Lease No. Shirley	Well # 2	Date 3-4-12
Field Order # 4308	Station Pratt, Kansas	Casing 5 1/2 15.5 lb.	Depth 5,262 ft
Type Job C.N.W. - Longstring	Formation	County Barber	State Kansas
		Legal Description 6-345-10W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME			
Casing Size 5 1/2 15.5 lb/ft	Tubing Size 5 1/2 17	Shots/Ft	200	AA-2 with	88	RATE	PRESS	DISP	LOSS
Depth 2,262 Feet	Depth	From	To	108	5 lb/stk	Max		5 Min.	
Volume 25.2 Bbl.	Volume	From	To			Min		10 Min.	
Max Press	Max Press	From	To	30	AA-2 to plug	Avg		15 Min.	
Well Connection Plug container	Annulus Vol.	From	To		28	HHP Used		Annulus Pressure	
Plug Depth 2,242 Feet	Packer Depth	From	To	Flush	124.7 Bbl.	Gas Volume		Total Load	

Customer Representative Ron Molz	Station Manager David Scott	Treater Clarence R. Messich
-------------------------------------	--------------------------------	--------------------------------

Service Units	37,216	19,903	19,905	19,826	19,860				
Driver Names	Messich	Mattal	McGraw						

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:45	(3-3-12)				Trucks on location and hold safety meeting.
11:30					Fossil Drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 126 Joints new 15.5 lb/ft 5 1/2 casing. A Bastet was installed above Collars #2 and #10. A Turbolizer was installed on collars #4, 9, 12, 14, 15, 16, and #18.
2:30					Casing in well. Circulate for 1 Hour.
3:55		2,000			Shut in well. Pressure Test. Open Well.
3:57	500			6	Start Fresh water Pre-Flush.
			20	6	Start Mud Flush.
			32	6	Start Fresh Water Spacer.
			42	6	Start Super Flush II.
			54	5	Start Fresh water Spacer.
	800		57	5	Start mixing 200 sacks AA-2 cement.
4:22	-0-		121		stop pumping. Shut in well. Wash pump and lines. Release Latch Down Plug. Open Well.
4:27	100			6.5	start 28 Claymax Displacement.
				5	start to lift cement.
4:47	1300		124.7		Plugdown.
	2,000				Pressure up.
					Release pressure. Float Shoe held
			7	3	Plug Rat Hole
					Wash up pump truck.



BASIC
ENERGY SERVICES

PAGE	CUST NO	INVOICE DATE
1 of 1	1000719	02/24/2012
INVOICE NUMBER		
1718 - 90838735		

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Shirley 2
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40433591	19905		Net - 30 days	03/25/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 02/23/2012 to 02/23/2012</i>				
0040433591				
171805797A Cement-New Well Casing/Pi 02/23/2012 <i>912/BC</i>				
Cement 8 5/8" Surface				
60/40 POZ	300.00	EA	9.48	2,843.74 T
Celloflake	75.00	EA	2.92	219.20 T
Calcium Chloride	774.00	EA	0.83	641.97 T
Wooden Cement Plug 8 5/8'	1.00	EA	126.39	126.39
Heavy Equipment Mileage	90.00	MI	5.53	497.65
Proppant and Bulk Delivery Charge	581.00	MI	1.26	734.31
Blending and Mixing Service Charge	300.00	MI	1.11	331.77
Unit Mileage Charge-Pickups, Vans & Cars	45.00	HR	3.36	151.07
Depth Charge; 0-500'	1.00	HR	789.93	789.93
Plug Container Utilization Charge	1.00	EA	197.48	197.48
Service Supervisor	1.00	HR	138.24	138.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	6,671.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	270.46
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	6,942.21
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05797 A

6-345-10W

DATE _____ TICKET NO. _____

DATE OF JOB: 2-23-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Chieftain Oil Company, Inc.				LEASE: Shirley				WELL NO. 2	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick, M. Mattal, J. McCaskey			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Surface					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37,216	.75						2-22-12	PM	6:50
						ARRIVED AT JOB	2-22-12	PM	9:30
19903-19,905	.75					START OPERATION	2-22-12	AM	11:30
						FINISH OPERATION	2-23-12	PM	12:15
19,826-19,860	.75					RELEASED	2-23-12	AM	12:30
						MILES FROM STATION TO WELL	45		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz Cement	sk	300		\$ 3,600 00
CC102	Cellflatre	Lb	75		\$ 277 50
CC109	Calcium Chloride	Lb	774		\$ 812 70
CF153	Wooden Plug, 8 5/8"	ea	1		\$ 160 00
E100	Pickup Mileage	mi	45		\$ 191 25
E101	Heavy Equipment Mileage	mi	90		\$ 630 00
E113	Bulk Delivery	tm	581		\$ 928 80
CE200	Cement Pump: 0 Feet To 500 Feet	hrs	4		\$ 1,000 00
CE240	Blending and Mixing Service	sk	300		\$ 420 00
CE504	Plug Container	Job	1		\$ 250 00
S003	Service Supervisor	hrs	8		\$ 175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer Chieftain Oil Company, Inc.	Lease No. Shirley	Well # 2	Date 2-23-12
Field Order # 5797	Station Pratt, Kansas	Casing 8 7/8 24lb	Depth 344 Feet
Type Job C.N.W. - Surface	Formation	County Barber	State Kansas
		Legal Description 6-343-10W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME			
Casing Size 8 7/8 24lb/ft.	Tubing Size	Shots/Ft	300	Sacks	60/40 Poz	with	RATE	PRESS	ISIP
Depth 344 Feet	Depth	From	To	286	38 Calcium C	Max			5 Min.
Volume 21.8 Bbl.	Volume	From	To			Min			10 Min.
Max Press 400 P.S.I.	Max Press	From	To			Avg			15 Min.
Well Connection Plug conditioner	Annulus Vol.	From	To			HHP Used			Annulus Pressure
Plug Depth 324 Feet	Packer Depth	From	To	Flush	21 Bbl. Fresh Water	Gas Volume			Total Load

Customer Representative Larry Hunt	Station Manager David Scott	Treater Clarence R. Messick		
Service Units 37,216	19,903	19,905	19,826	19,860
Driver Names Messick	Mattal	McCaskey		

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:30					Trucks on location and hold safety meeting.
9:50	Fossil	Drilling	start to run	8 Joints new	24lb/ft. 8 5/8" casing.
11:20					Casing in well. Circulate for 5 minutes.
11:30	300			5	Start Fresh Water Pre-Flush.
	300		10	5	Start to mix 300 sacks 60/40 Poz cement.
	-0-		74		Stop pumping. Shut in well. Release Wooder Plug. Open well.
	100			5	Start Fresh Water Displacement.
12:05	400		21		Plugdown. Shut in well.
					circulated 10 sacks cement to pit.
					Wash up pump truck.
12:30					Job Complete.
					Thank You.
					Clarence, Mite, Jeffery