



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088631

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Driscoll 4
Doc ID	1088631

Tops

Name	Top	Datum
Anhydrite	776	+994
Tarkio Lime	2411	-641
Topeka	2674	-904
Heebner	-2904	-1134
Toronto	2921	-1151
Lansing	2962	-1192
Base Kansas City	3166	-1396
Arbuckle	3206	-1436

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 25, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23779-00-00
Driscoll 4
NW/4 Sec.04-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations
Driscoll #4
NW-SW-NE-NW (675' FNL & 1375' FWL)
Section 14-15s-14w
Russell County, Kansas
Page 1

5 1/2" Production Casing

- Contractor:** Southwind Drilling Company (Rig #3)
- Commenced:** March 13, 2012
- Completed:** March 19, 2012
- Elevation:** 1770' K.B; 1768' D.F; 1762' G.L.
- Casing program:** Surface; 8 5/8" @ 392'
Production; 3294'
- Sample:** Samples saved and examined 2200' to the Rotary Total Depth.
- Drilling time:** One (1) foot drilling time recorded and kept 2200 ft to the Rotary Total Depth.
- Measurements:** All depths measured from the Kelly Bushing.
- Formation Tests:** There were three (3) Drill Stem Tests ran by Trilobite Testing Co.
- Electric Log:** By Superior Well Services; Dual Induction, Compensated Density/Neutron Log and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	776	+994
Base Anhydrite	811	+959
Grand Haven	2338	-568
1 st Tarkio Sand	2348	-578
Dover	2365	-595
2 nd Tarkio Sand	2371	-601
Tarkio Lime	2411	-641
Willard	2431	-661
3 rd Tarkio Sand	2433	-663
Elmont	2472	-702
Howard	2612	-842
Topeka	2674	-904
Heebner	2904	-1134
Toronto	2921	-1151
Lansing	2962	-1192
Base Kansas City (area)	3166	-1396
Arbuckle	3206	-1436
Rotary Total Depth	3298	-1525
Log Total Depth	3294	-1524

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SAND SECTION

2348-2360' Sand; gray, very fine grained, highly shaley, no shows.

2ND TARKIO SAND SECTION

2371-2385' Sand; gray, very fine and fine grained, friable, fair porosity, shaley in part, brown stain and saturation, show of free oil and faint odor in fresh samples.

<u>Drill Stem Test #1</u>	<u>2344-2390'</u>
Times:	45-45-45-45
Blow:	Strong
Recovery:	341' gas in pipe 50' mud with oil scum 60' slightly oil and gas cut mud (5% gas, 5% oil, 90% mud) 61' oil and gas cut watery mud (25% gas, 15% oil, 10% water, 50% mud)
Pressures:	ISIP 411 psi FSIP 395 psi IFP 31-61 psi FFP 63-78 psi HSH 1111-1059 psi

3RD TARKIO SECTION

2433-2838 Sand; gray, very fine grained, shaley, micaceous, shaley, few calcareous, no shows.

TOPEKA SECTION

2838-2850 Limestone; tan, gray, fossiliferous, poor porosity, no shows.

2853-2870' Limestone; cream, gray, finely crystalline, oolitic, chalky, poor pinpoint and intercrystalline type porosity, brown and dark brown stain, no of free oil and no odor in fresh samples.

TORONTO SECTION

2921-2930' Limestone; cream, tan, finely crystalline, poor porosity, questionable stain, no free oil and no odor in fresh samples.

LANSING SECTION

2963-2971' Limestone; cream, tan, finely crystalline, fossiliferous/oolitic, poor pinpoint porosity, spotty brown stain, no free oil and no odor in fresh samples.

2985-2992' Limestone; cream, tan, finely crystalline, oolitic, fair vuggy type porosity, golden brown stain, show of free oil and good odor in fresh samples.

3000-3010' Limestone; tan, finely crystalline, oolitic/fossiliferous, poor porosity, golden brown stain, trace free oil and good odor in fresh samples.

Drill Stem Test #2 2936-3020'

Times: 30-30-30-30

Blow: Weak

Recovery: 58' mud with oil scum

Pressures: ISIP 501 psi
FSIP 475 psi
IFP 50-65 psi
FFP 69-73 psi
HSH 1476-1430 psi

- 3040-3050' Limestone; cream, tan, finely crystalline, oolitic, poor porosity, dark brown stain, show of free oil (dead) and faint odor in fresh samples.
- 3050-3060' Limestone; cream, tan, finely crystalline, oolitic, poor pinpoint porosity, dark brown stain, no free oil and faint odor in fresh samples.
- 3060-3073' Limestone; cream, tan, oolitic, sub oomoldic, chalky, no shows.
- 3102-3118' Limestone; gray, tan, finely crystalline, few fossiliferous, poor porosity, trace gray chert.
- 3120-3131' Limestone; tan, oolitic, poor porosity, chalky, light brown stain, no free oil and no odor in fresh samples.
- 3140-3160' Limestone; tan, finely crystalline, oolitic, poorly developed porosity, light brown stain, no free oil and no odor in fresh samples.
- 3174-3184' Limestone; white, tan, finely crystalline, chalky, poor porosity, dense.

ARBUCKLE SECTION

- 3206-3210' Dolomite; white, cream, medium crystalline, fair intercrystalline porosity, dark brown stain, show of free oil and good odor in fresh samples.
- 3210-3215' Dolomite; cream, white, medium crystalline, fair intercrystalline and vuggy type porosity, dark brown stain, show of free oil and good odor in fresh samples.

Drill Stem Test #3 **3180-3215'**

Times: 30-30-30-45

Blow: Strong

Recovery: 186' gassy muddy oil
(20% gas, 60% oil, 20% mud)
206' very slightly mud cut gassy oil
(8% gas, 90% oil, 2% mud)

Pressures: ISIP 737 psi
FSIP 638 psi
IFP 38-111 psi
FFP 122-170 psi
HSH 1595-1618 psi

3215-3230' Dolomite; white, cream, medium crystalline, fair porosity, dark brown stain, show of free oil and strong odor in fresh samples.

3230-3250' Dolomite; as above.

3250-3260' Dolomite; white, cream, poorly developed porosity, trace stain, no free oil and no odor in fresh samples.

3260-3270' Dolomite; white, gray, fine and medium crystalline, fair to poor porosity, no shows.

3280-3290' Dolomite; as above, sucrosic in part, (barren).

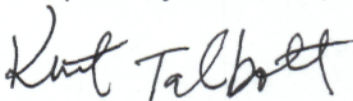
3290-3295' Dolomite; white, cream, finely crystalline, poor visible porosity, sucrosic in part, no shows.

Rotary Total Depth 3295 (-1525)
Log Total Depth 3294 (-1524)

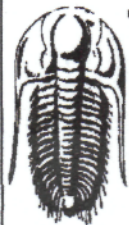
Recommendations:

5 1/2" production casing was set and cemented on the Driscoll #4.

Respectfully submitted;



Kurt Talbott,
Petroleum Geologist



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd
 Dallas Tx 75225+5520
 ATTN: Allen Bangert

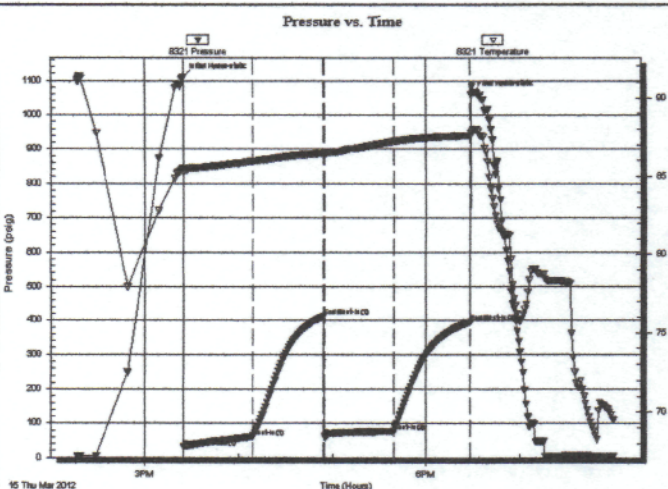
4-15s-14w
Driscoll #4
 Job Ticket: 44808 **DST#: 1**
 Test Start: 2012.03.15 @ 14:16:49

GENERAL INFORMATION:

Formation: **Tarkio**
 Deviated: **No Whipstock:** ft (KB)
 Time Tool Opened: 15:24:49
 Time Test Ended: 20:00:49
 Interval: **2344.00 ft (KB) To 2390.00 ft (KB) (TVD)**
 Total Depth: **2390.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Good**
 Test Type: **Conventional Bottom Hole (Initial)**
 Tester: **Jeff Brown**
 Unit No: **44**
 Reference Elevations: **1770.00 ft (KB)**
1762.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8321 **Inside**
 Press@RunDepth: **77.82 psig @ 2351.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.03.15** End Date: **2012.03.15** Last Calib.: **2012.03.15**
 Start Time: **14:16:50** End Time: **20:00:49** Time On Btm: **2012.03.15 @ 15:24:19**
 Time Off Btm: **2012.03.15 @ 18:28:49**

TEST COMMENT: IFP-Good blow BOB in 14 1/2 min
 ISI-Weak surface blow back died out in 17 min
 FFP-Strong blow BOB in 3 min
 FSI-Weak surface blow back



PRESSURE SUMMARY

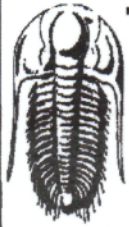
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1110.81	85.49	Initial Hydro-static
1	30.81	85.25	Open To Flow (1)
45	60.57	85.93	Shut-In(1)
90	411.12	86.45	End Shut-In(1)
91	63.18	86.40	Open To Flow (2)
135	77.82	87.20	Shut-In(2)
184	394.76	87.59	End Shut-In(2)
185	1059.47	87.77	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
50.00	Mud with a scum of oil	0.25
60.00	SOCGM 5%G 5%O 90%M	0.30
61.00	GOCVM 25%G 15%O 10%W 50%M	0.76
0.00	341 Gip	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Mai Oil Operations
8411 Preston Rd
Dallas Tx 75225+5520
ATTN: Allen Bangert

4-15s-14w
Driscoll #4
Job Ticket: 46296 **DST#: 2**
Test Start: 2012.03.17 @ 01:25:00

GENERAL INFORMATION:

Formation: **LKC "A-C"**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 02:45:00
Time Test Ended: 06:12:00
Interval: **2936.00 ft (KB) To 3020.00 ft (KB) (TVD)**
Total Depth: **3020.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Reset)**
Tester: **Cody Bloedorn**
Unit No: **44**
Reference Elevations: **1770.00 ft (KB)**
1762.00 ft (CF)
KB to GR/CF: **8.00 ft**

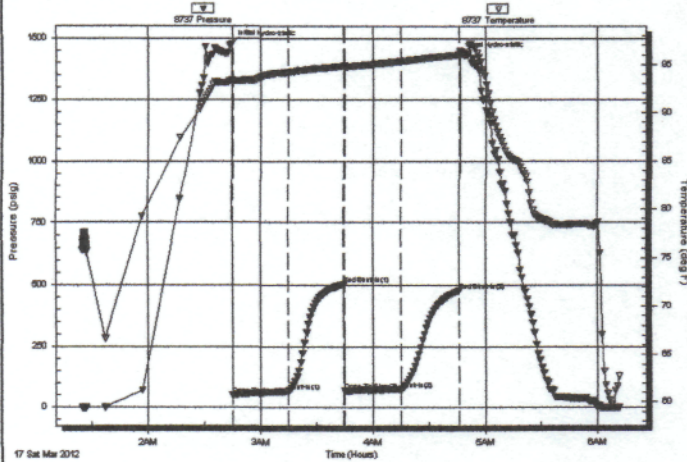
Serial #: 8737

Outside

Press@RunDepth: **73.70 psig @ 2943.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.03.17** End Date: **2012.03.17** Last Calib.: **2012.03.17**
Start Time: **01:25:01** End Time: **06:12:00** Time On Btm: **2012.03.17 @ 02:44:30**
Time Off Btm: **2012.03.17 @ 04:46:30**

TEST COMMENT: 30 - IF- 3 1/2" Blow
30 - IS- No blow back.
30 - FF- 1" blow
30 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1476.33	93.39	Initial Hydro-static
1	50.13	93.24	Open To Flow (1)
30	65.26	94.17	Shut-in(1)
60	501.94	94.81	End Shut-in(1)
61	69.40	94.65	Open To Flow (2)
91	73.70	95.32	Shut-in(2)
122	475.50	95.99	End Shut-in(2)
122	1430.78	96.44	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
58.00	Mud, Oil Scum, 100%M	0.81

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Operations
 8411 Preston Rd
 Dallas Tx 75225+5520
 ATTN: Allen Bangert

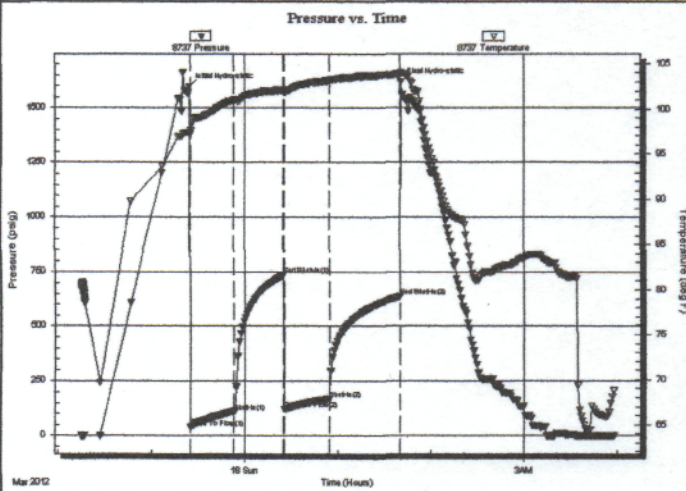
4-15s-14w Russell
Driscoll #4
 Job Ticket: 46297 **DST#: 3**
 Test Start: 2012.03.17 @ 22:15:00

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 23:25:00
 Time Test Ended: 03:57:30
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Cody Bloedorn
 Unit No: 44
 Interval: **3180.00 ft (KB) To 3215.00 ft (KB) (TVD)**
 Total Depth: 3215.00 ft (KB) (TVD)
 Reference Elevations: 1770.00 ft (KB)
 1762.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 KB to GR/CF: 8.00 ft

Serial #: 8737 Outside
 Press@RunDepth: 170.24 psig @ 3186.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.17 End Date: 2012.03.18 Last Calib.: 2012.03.18
 Start Time: 22:15:01 End Time: 03:57:30 Time On Btmr: 2012.03.17 @ 23:24:30
 Time Off Btmr: 2012.03.18 @ 01:40:30

TEST COMMENT: 30 - IF- B.O.B. in 5 Min.
 30 - IS- 1/4" blow.
 30 - FF- B.O.B. in 9 Min
 30 - FS- 1 1/2" blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1595.73	97.38	Initial Hydro-static
1	38.31	97.21	Open To Flow (1)
29	111.29	101.01	Shut-In(1)
61	737.65	102.06	End Shut-In(1)
61	122.50	101.85	Open To Flow (2)
90	170.24	103.10	Shut-In(2)
136	638.54	103.89	End Shut-In(2)
136	1618.74	104.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	GMCO, 20%G, 20%M, 60%O	2.61
206.00	GMO, 2%M, 8%G, 90%O	2.89

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5463

Date	3-13-12	Sec.	4	Twp.	15	Range	14	County	Russell	State	Ks	On Location	Finish	1:30 PM
Lease	Driscoll			Well No.	4			Location	Russell, Ks - S to Walter's Lane, 2w					
Contractor	Southwind #3							Owner	AN, E/Intro					
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size	12 1/4"			T.D.	392'			Charge To	Mai oil operations					
Csg.	8 5/8"			Depth	392'			Street						
Tbg. Size				Depth				City	State					
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.	20'			Shoe Joint	20'			Cement Amount Ordered	225 sx 60/40 3%CC, 2%Gel					
Meas Line				Displace	23 1/2 BLS									

EQUIPMENT

Pumptrk	15 No.	Cementer Helper	Cisco	Common	135
Bulktrk	14 No.	Driver	Brian	Poz. Mix	90
Bulktrk	p.u. No.	Driver	Rick	Gel.	4

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	9
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	238
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1- wooden plug
Pumptrk Charge	Surface
Mileage	11

	Tax	
	Discount	
	Total Charge	

X Signature *Jay Huei*

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5472

Date	3-18-12	Sec.	4	Twp.	15	Range	14	County	Russell	State	Ks	On Location		Finish	12:45 AM	
Lease	Driscoll			Well No.	4			Location Hwy 281 + Walters Lane, 2W, 1/4N								
Contractor	Southwind #3							Owner	E/Into							
Type Job	Production							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"			T.D.	3295'			Charge To	mai oil operations							
Csg.	5 1/2" 14# New			Depth	3293'			Street								
Tbg. Size				Depth				City	State							
Tool				Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	20.85'			Shoe Joint	20.85'			Cement Amount Ordered	150 sv 60/40 18% Salt 2% Gel							
Meas Line				Displace	80 Bcs			1000 sv 60/40 10% Salt 2% Gel 1000 Gal Mud Clear 48								
EQUIPMENT																
Pumptrk	15	No.	Cementor	Cisco		Rick		1000 sv 60/40 10% Salt 2% Gel 1000 Gal Mud Clear 48								
			Helper					Common								
Bulktrk	3	No.	Driver	Cody				Poz. Mix								
			Driver					Gel.								
Bulktrk	10	No.	Driver	Nick				Calcium								
			Driver					Hulls								
JOB SERVICES & REMARKS																
Remarks:																
Rat Hole	30 sx															
Mouse Hole	N/A															
Centralizers	1, 2, 3, 4, 5, 6, 7, 8, 10, 22, 24															
Baskets	11" 5+															
D/V or Port Collar	CFL-117 or CD110 CAF 38															
pipe on bottom, break C. circulation	Sand															
pump 1000 gal Mud Clear 48	Handling															
plug Rat hole w/ 30 sx, Hook to	Mileage															
5 1/2" casing + mix Cement	FLOAT EQUIPMENT															
Shut down. Wash pump + lines	Guide Shoe															
Displaced with 80 Bcs of water	Centralizer 11															
Lift pressure 750 #	Baskets 1 weatherford															
Land plug to 1500 #	AFU Inserts															
Released + held.	Float Shoe 1															
	Latch Down 1															
	Pumptrk Charge															
	Mileage															
	Tax															
	Discount															
	Total Charge															
X Signature	[Signature]															

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 31, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO-1
API 15-167-23779-00-00
Driscoll 4
NW/4 Sec.04-15S-14W
Russell County, Kansas

Dear Allen Bangert:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/13/2012 and the ACO-1 was received on July 25, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department