Form CP-111 March 2009 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 316.630.4000

Phone 620.432.2300

Phone 785.625.0550

Phone 316.734.4933

OPERATOR: License#				API No. 15-				
Name:				Spot Descr	iption:			
Address 1:					· Sec	;	Twp S. I	R 🗆 E 🔲 W
Address 2:							=	/ S Line of Section
City:	State:	Zip: +						/ W Line of Section
Contact Person:				GPS Locati	on: Lat:	. xx.xxxxx)	, Long:	(e.gxxx.xxxxxx)
Phone:()				1			Well	#:
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Field Contact Person:				Well Type:	(check one) 🗌 O	il Gas	og wsw [Other:
Field Contact Person Phone	e:()_			l —			_	nit #:
	, ,			_	orage Permit #:			
	Conductor	Surface	Pro	duction	Intermediat	e	Liner	Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Depth and Type:	I ALT. II Depth o	f: DV Tool:(depth)	w / _	Set at:	s of cement F	Port Collar: _ . Feet		
Geological Data:								
Formation Name	Formation	Top Formation Base			Compl	letion Inform	nation	
1	At:	to Feet	Perfo	ration Interval	to	_ Feet or	Open Hole Interva	l toFeet
2	At:	to Feet	Perfo	ration Interval	to	_ Feet or	Open Hole Interva	ItoFeet
	~	Submitt	ed Ele	ctronicall	у	. <u></u>		
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	R	esults:		Date Plugged	d: Date	Repaired: Date	e Put Back in Service:
Review Completed by:			Comn	nents:			TA Approv	ed: Yes Denied Denied
		Mail to the App	ropriate	KCC Conserv	/ation Office:			
Name to be one out out ou out from	KCC Distr	ict Office #1 - 210 E. Fror						Phone 620.225.8888

KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226

Underground Porosity Gas Storage (UPGS) 8200 E. 34th Street Circle N., Suite 1003, Wichita, KS 67226

KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

PRECISION WIRELINE and TESTING
P.O. BOX 560
LIBERAL, KANSAS 67905-0560
316-624-4505

-								
KODUCER	CABOT OIL AND GAS	4S CORP.			SET @	2	PB	75
WELL NAME	KEATING STEVENS	3 #3		WT	SET @	SN	PKR	KB
OCATION	2-34S-34W		PERFS	TO .	OT	101		TO
COUNTY	SEWARD	STATE KS	PROVER	METER	TAPS	ORIFICE	PCR	TCR
			99	API	@	GM	RESERVOI	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\

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