



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1088642
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
Spot Description: _____
_____-____-____ Sec. ____ Twp. ____ S. R. ____ East West
_____ Feet from North / South Line of Section
_____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____
Date Well Completed: _____
The plugging proposal was approved on: _____ (Date)
by: _____ (KCC District Agent's Name)
Plugging Commenced: _____
Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: _____
State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

McGown Drilling, Inc.

Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

Dunlop 7-7

Bourbon Co., KS
7-24S-23E
API: 011-23854

Spud Date: 3/14/2012
Surface Casing: 8.625"
Surface Length: 27.40'
Surface Cement: 8 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring:
Longstring Date:

Driller's Log

Top	Bottom	Formation	Comments
0	20	Soil & clay	
20	23	Gravel & Sand	
23	27	Shale	
27	30	Lime	
30	60	Shale	
60	69	Lime	
69	146	Shale	
146	155	Coal	
147	150	Shale	
150	170	Lime	Good oil odor
170	172	Blk. Shale	Slight oil show
172	178	Lime	
178	181	Blk. Shale	
181	220	Shale	
220	237	Lime	20'
237	260	Blk. Shale & Shale	
260	262	Grey Shale	
262	267	Sandy shale	
267	317	Shale	
317	318	Coal	
318	363	Shale	
363	365	Lime	
365	382	Blk. Shale	
382	383	Coal	
383	430	Shale	
430	438	Sandy shale	

Dunlop 7-7
Bourbon Co., KS

438	522	Shale	
522	592	Shale - sandy	
592	593	Coal	
593	595	Shale	
595	662	Lime	Mississippian. @ 597 - good odor - small oil
662	TD		show