



KANSAS CORPORATION COMMISSION 1088651
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088651

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Zupanec 2-13
Doc ID	1088651

Tops

Name	Top	Datum
Heebner	4175'	-1755
Douglas	4211'	-1791
Lansing	4310'	-1890
Stark	4612'	-2192
B/KC	4700'	-2280
Marmaton	4747'	-2327
Cherokee	4873'	-2453
Mississippian	4973'	-2553
Warsaw	5016'	-2596

OPERATOR

Company: American Warrior, Inc.
 Address: 3118 Cummings Road
 P.O. Box 399
 Garden City, KS 67846

Contact Geologist: Kevin Wiles
 Contact Phone Nbr: 620-275-2963
 Well Name: Zupanec #2-13
 Location: Sec 13 - T27S - R22W

Pool:
 State: Kansas

API:
 Field: Konda Southeast
 Country: USA

Scale 1:240 Imperial

Well Name: Zupanec #2-13
 Surface Location: Sec 13 - T27S - R22W
 Bottom Location:
 API:
 License Number:
 Spud Date: 6/28/2012 Time: 12:00 PM
 Region: Ford County
 Drilling Completed: 2/2/2011 Time: 5:50 PM
 Surface Coordinates: 2300' FNL & 650' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 2410.80ft
 K.B. Elevation: 2420.80ft
 Logged Interval: 4000.00ft To: 0.00ft
 Total Depth: 0.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 2300' FNL
 E/W Co-ord: 650' FWL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530

Phone Nbr: 620-617-4091
 Logged By: Geologist Name: Ted Pfau

CONTRACTOR

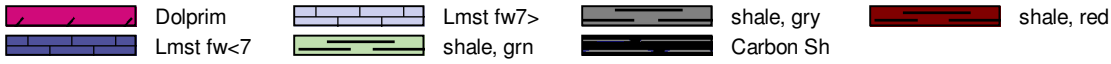
Contractor: Val Energy, Inc.
 Rig #: 1
 Rig Type: mud rotary
 Spud Date: 6/28/2012 Time: 12:00 PM
 TD Date: 2/2/2011 Time: 5:50 PM
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 2420.80ft Ground Elevation: 2410.80ft
 K.B. to Ground: 10.00ft

NOTES

ROCK TYPES



ACCESSORIES

MINERAL

- ▲ Chert, dark
- ↘ Dolomitic
- △ Chert White

FOSSIL

- F Fossils < 20%
- ⊕ Oolite
- ♁ Pellets
- ⊕ Oomoldic

TEXTURE

- C Chalky

OTHER SYMBOLS

DST

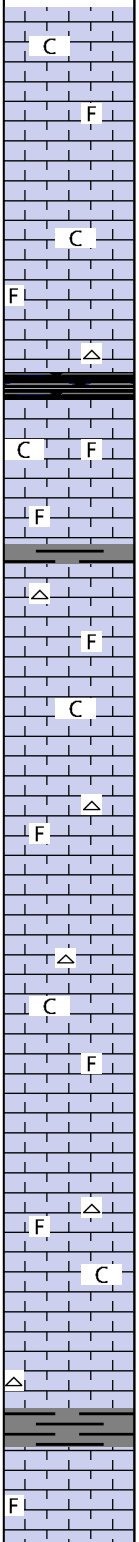
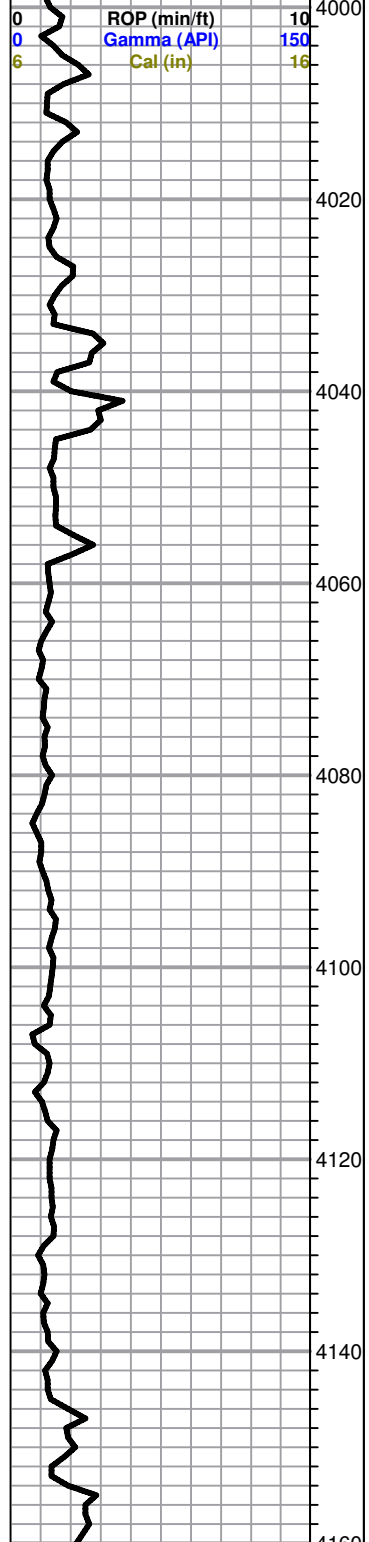
-  DST Int
-  DST alt
-  Core
-  tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)



3940
3960
3980
4000
4020
4040
4060
4080
4100
4120
4140
4160

ROP (min/ft) 10
Gamma (API) 150
Cal (in) 16



Begin 10 ft wet and dry samples, 4000 ft

limestone, light gray, microcrystalline, fossiliferous, chalky, poor visible porosity, no shows, no odor, carrying red and gray shales

limestone, as above, with scattered chert

limestone, as above

limestone, cream to light gray, microcrystalline, fossiliferous, chalky, grainy, poor visible porosity, cherty, no shows, no odor

limestone, as above

limestone, as above, with scattered pinpoint porosity

limestone, as above

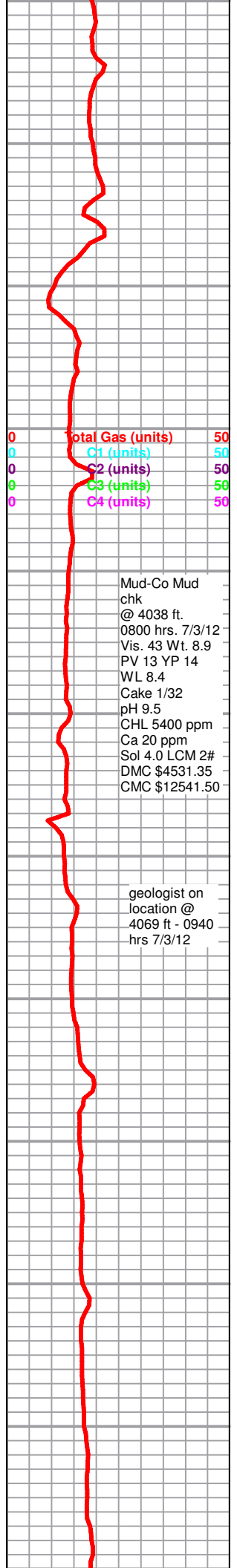
limestone, as above, very chalky

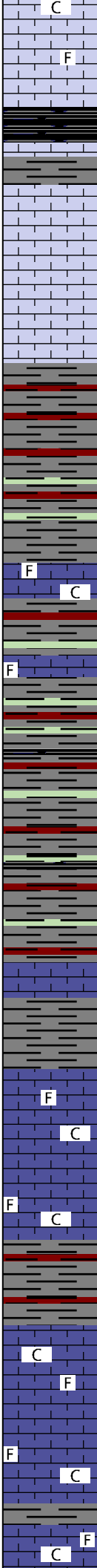
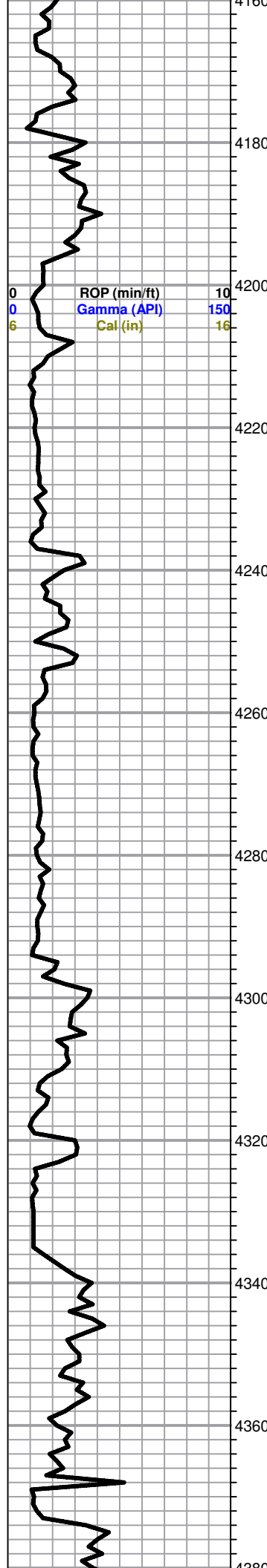
limestone, cream, microcrystalline to fine crystalline, fossiliferous,

Total Gas (units) 50
C1 (units) 50
C2 (units) 50
C3 (units) 50
C4 (units) 50

Mud-Co Mud
chk
@ 4038 ft.
0800 hrs. 7/3/12
Vis. 43 Wt. 8.9
PV 13 YP 14
WL 8.4
Cake 1/32
pH 9.5
CHL 5400 ppm
Ca 20 ppm
Sol 4.0 LCM 2#
DMC \$4531.35
CMC \$12541.50

geologist on
location @
4069 ft - 0940
hrs 7/3/12





recrystallized in part, dense, poor visible porosity, chalky, no odor, no shows

Heebner 4175 -1755
shale, black, carbonaceous

limestone, cream to light gray, micro to fine crystalline, fossiliferous, very chalky, cherty, poor to fair visible porosity, no odor, no show, no fluorescence

Douglas 4211 -1791
shale, gray to dark gray, brick red, abundant limestone, very chlaky

shale, gray, red green

limestone, light tan to light gray, very fossiliferous, dense, poor visible porosity, slightly chalky, no odor, no shows

shale, gray, red, green

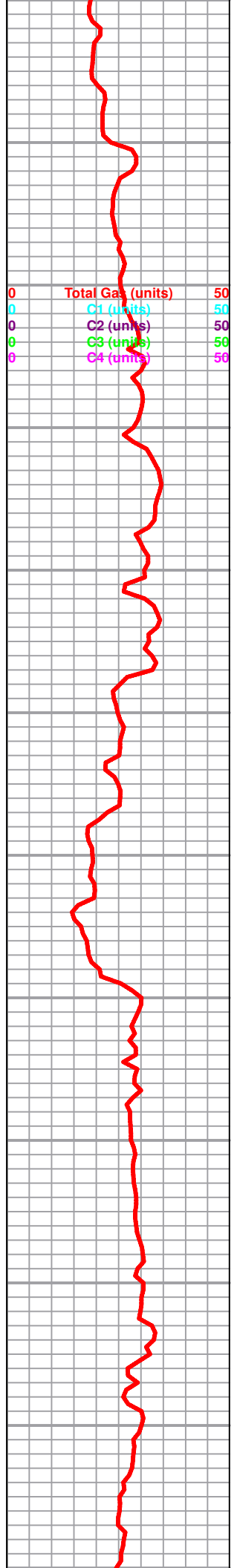
shale, as above

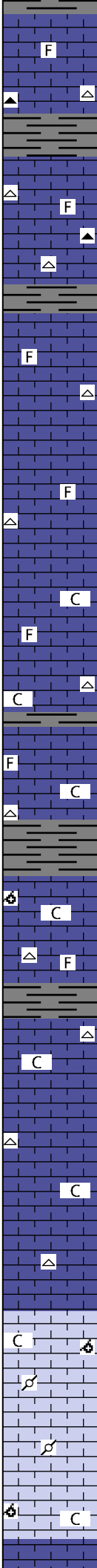
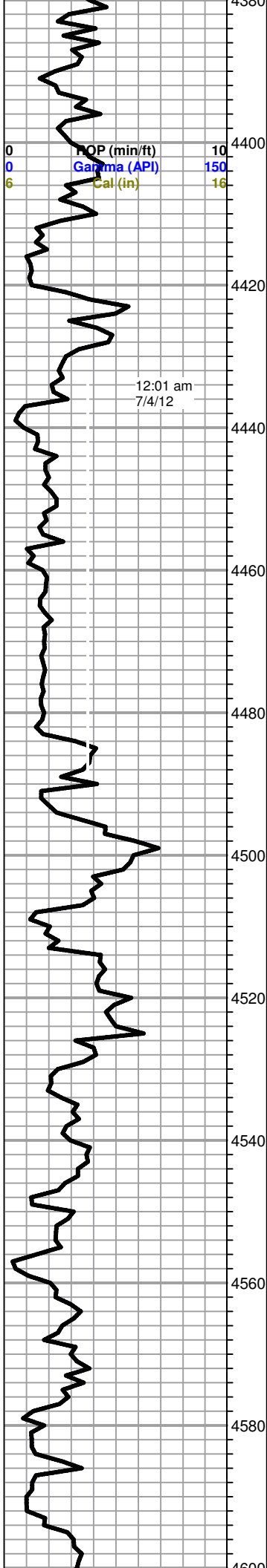
Lansing 4310 -1890
limestone, cream to light gray, microcrystalline, fossiliferous, dense, very chalky, scattered chert, poor visible porosity, no fluorescence, no odor, no shows

shale, gray, red

limestone, cream, mixed cryptocrystalline lithographic to fossiliferous, scattered recrystallization, chalky, abundant dark gray shale, no shows, no odor

limestone, as above





limestone, cream to light gray, dense, cryptocrystalline to microcrystalline, fossiliferous, scattered recrystallization, light chert and dark chert, less chalky, no visible porosity, mineral fluorescence from chert, no shows

limestone, cream to tan, fossiliferous, oolitic, poor to fair visible porosity, chert, off white to dark gray, no shows, no odor

limestone, tan to cream, cryptocrystalline, dense, fossiliferous, poor visible porosity, very dull green fluorescence, no odor, no shows

limestone, cream to tan, cryptocrystalline to fossiliferous, scattered oolitic, no visible porosity, cherty, no fluorescence, no odor, no show

limestone, as above, chalky, poor porosity

limestone, as above, more chalk, more chert

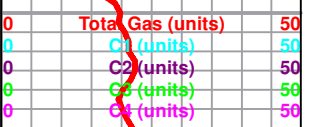
limestone, light gray, microcrystalline, fossiliferous, oomoldic in part, slightly chalky, cherty, poor visible porosity, no odor, no shows

limestone, cream, microcrystalline, trace fossiliferous, slightly chalky, no odor, no fluorescence, no shows, cherty, poor visible porosity

limestone, as above

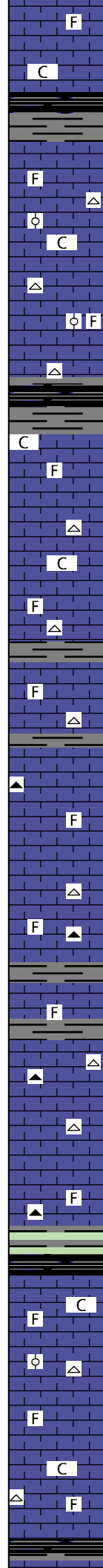
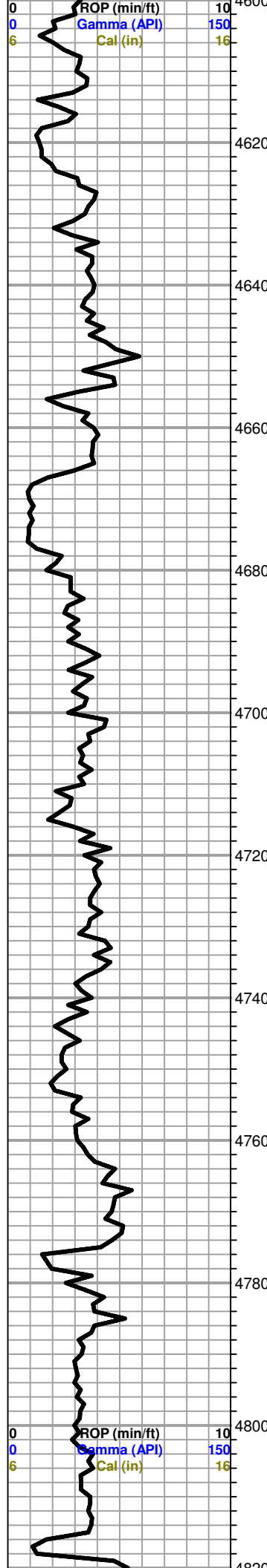
limestone, cream to light tan, oomoldic, pelletal, recrystallized in part, slightly chalky, fair to good oomoldic porosity, dull green fluorescence, no odor, no shows

limestone, as above



trap test

Mud-Co Mud chk
 @ 4602 ft.
 0735 hrs. 7/4/12
 Vis. 44 Wt. 9.0
 PV 13 YP 13
 WL 10.0



limestone, cream, microcrystalline, fossiliferous, chalky, poor visible porosity, no odor, no shows

Stark Shale 4612 -2192

shale, black, carbonaceous

limestone, tan to cream, oolitic, scattered oomoldic, slightly chalky, cherty, no fluorescence, poor visible porosity, no odor, no shows

limestone, as above

Hushbuckney

shale, black, carbonaceous

limestone, cream to light gray, fossiliferous, chert, light gray to white, chalky, dull green mineral fluorescence, no odor, no shows

Base KC 4700 -2280

limestone, white to light gray, cryptocrystalline, slightly fossiliferous, chert, white to dark gray, no shows, no odor, very dull yellow-green fluorescence

limestone, as above with increase in chert

Marmaton 4747 -2327

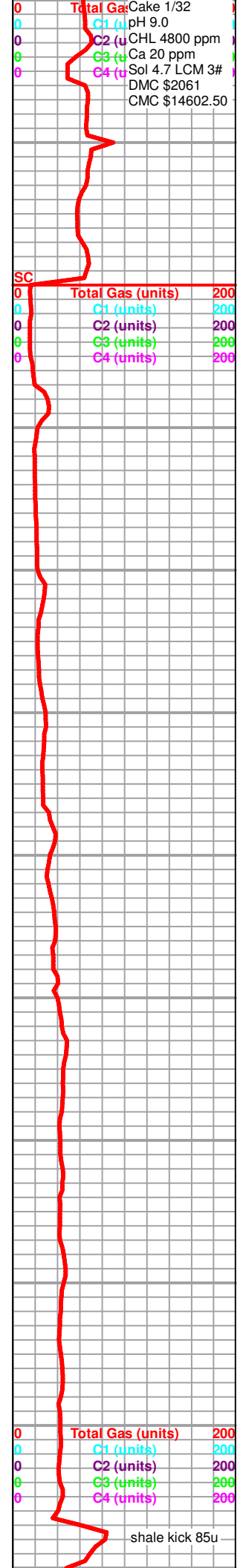
limestone, cream to light tan, cryptocrystalline, limestone, light brown, fossiliferous, chert, white to black, no odor, no shows

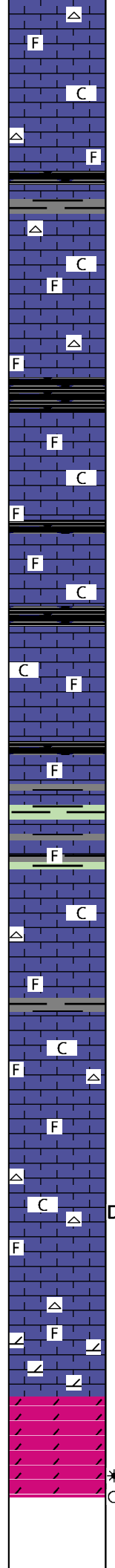
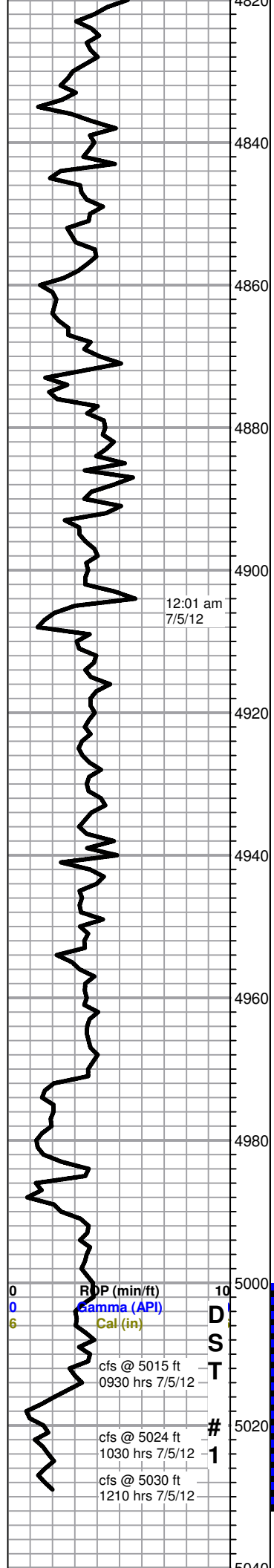
shale, black, carbonaceous, green and gray shale

limestone, white to cream, cryptocrystalline, fossiliferous, oolitic in part, slightly chalky, shaly, cherty, scattered dull mineral fluorescence, poor visible porosity, no shows

limestone, as above

shale, black, carbonaceous





limestone, light gray to cream, cryptocrystalline, cherty, slightly chalky, no visible porosity, no shows, scattered dull green mineral fluorescence

shale, black, carbonaceous

limestone, cream to gray, crypto to microcrystalline, fossiliferous, slightly chalky, cherty, poor visible porosity

Cherokee 4873 -2453

shale, black, carbonaceous

limestone, cream, crushed fossiliferous, slightly oolitic, chalky, no shows, faint odor

limestone, as above

shale, black, carbonaceous

limestone, as above, with abundant chert

limestone, as above, chalky, cherty, abundant shale, gray and green

limestone, tan to cream, fossiliferous, dense, abundant chert, abundant shale, no odor, no shows, dull yellow-green mineral fluorescence, no shows

Mississippian 4973 -2553

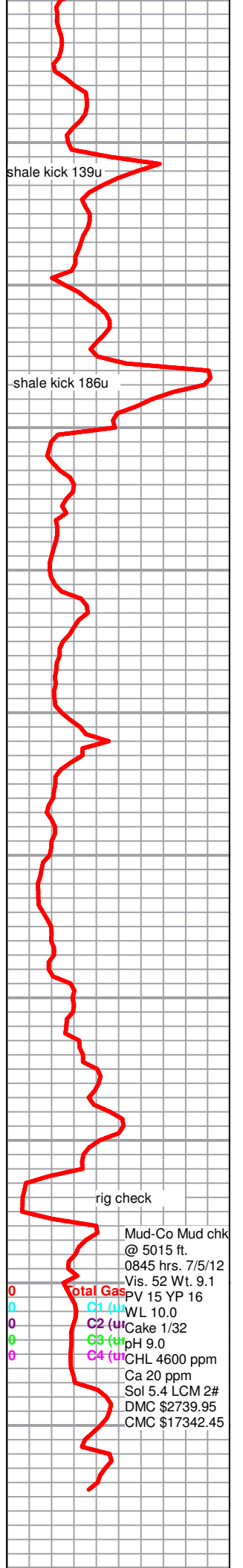
limestone, cream to gray, microcrystalline, fossiliferous, chalky, very cherty, white to orange, poor visible porosity, trace spotty dead oil stain, scattered dull yellow fluorescence, fair odor, no shows

limestone, as above, more chert

limestone, cream to gray, microcrystalline, scattered fossiliferous, cherty, dolomitic in part, poor visible porosity, fair odor, no show

Warsaw Porosity 5016 -2596

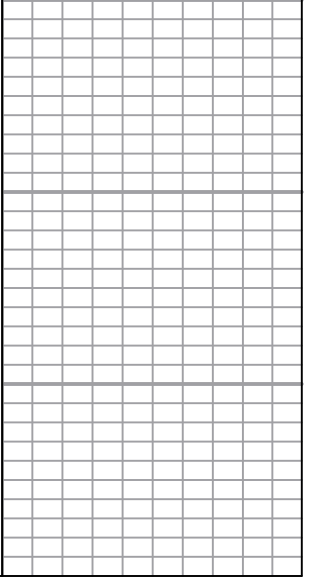
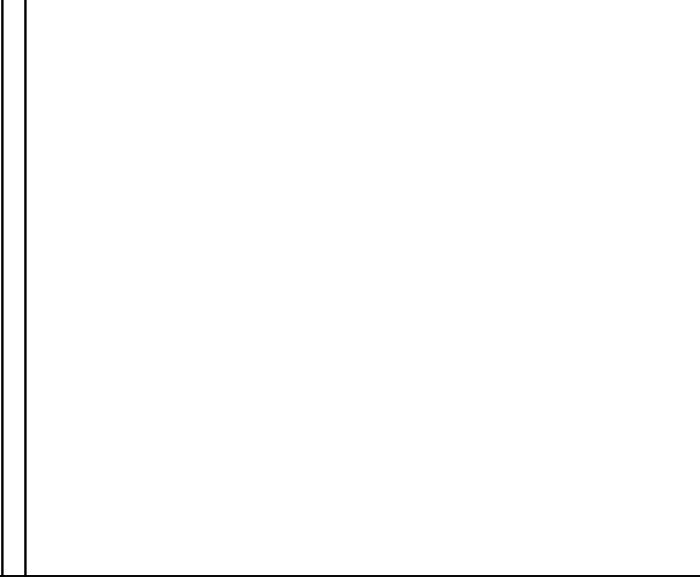
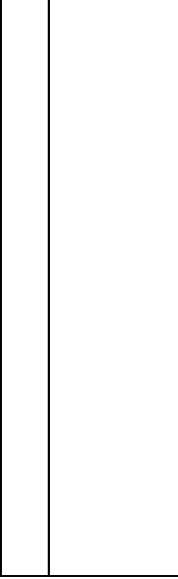
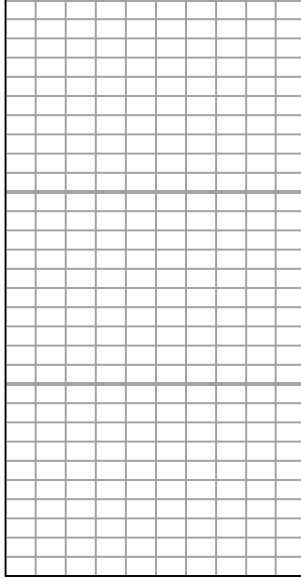
5030 dolomite, light cream, fine crystalline, sub sucrosic, fair intercrystalline porosity, spotty dull yellow fluorescence, scattered slow light oil bleed, strong odor, scattered gas show



5040

5060

5080





DRILL STEM TEST REPORT

Prepared For: **American Warrior INC**

PO Box 399
Garden City KS 67846

ATTN: Cecil O'Brate/ Ted P

Zupanee #2-13

13-27s-22w Ford,KS

Start Date: 2012.07.05 @ 20:04:19

End Date: 2012.07.06 @ 05:54:04

Job Ticket #: 47562 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.18 @ 10:24:08



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior INC
PO Box 399
Garden City KS 67846
ATTN: Cecil O'Brate/ Ted P

13-27s-22w Ford,KS
Zupanee #2-13
Job Ticket: 47562 **DST#: 1**
Test Start: 2012.07.05 @ 20:04:19

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 00:36:19
Time Test Ended: 05:54:04
Interval: **5000.00 ft (KB) To 5030.00 ft (KB) (TVD)**
Total Depth: 5030.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Chris Staats
Unit No: 47
Reference Elevations: 2420.00 ft (KB)
2410.00 ft (CF)
KB to GR/CF: 10.00 ft

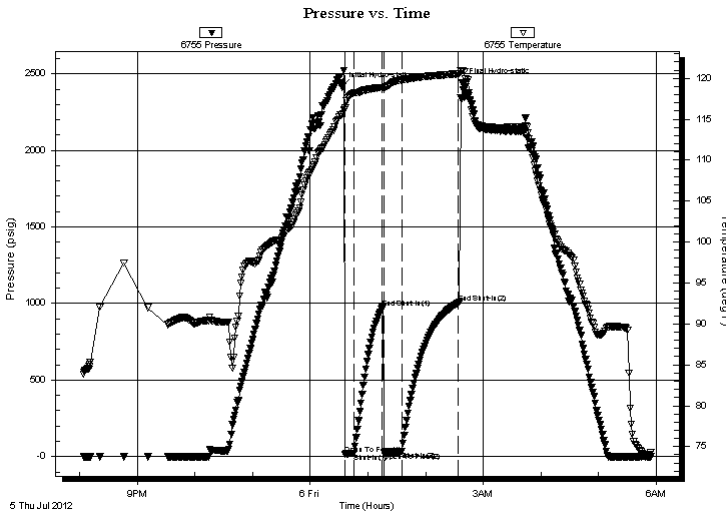
Serial #: 6755

Inside

Press @ Run Depth: 32.99 psig @ 5001.00 ft (KB)
Start Date: 2012.07.05 End Date: 2012.07.06
Start Time: 20:04:24 End Time: 05:54:04
Capacity: 8000.00 psig
Last Calib.: 2012.07.06
Time On Btm: 2012.07.06 @ 00:32:34
Time Off Btm: 2012.07.06 @ 02:38:19

TEST COMMENT: IF: Strong blow BOB 3 min
IS: No blow back
FF: Strong blow BOB 10 sec
FS: No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2416.91	115.56	Initial Hydro-static
4	15.34	116.17	Open To Flow (1)
13	21.99	118.21	Shut-In(1)
43	969.61	118.89	End Shut-In(1)
45	29.28	118.86	Open To Flow (2)
63	32.99	119.81	Shut-In(2)
121	1002.88	120.55	End Shut-In(2)
126	2443.70	120.96	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	650' GIP	0.00
50.00	G,W,M5%gas 45%w ater 50% mud	0.70

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior INC

13-27s-22w Ford,KS

PO Box 399
Garden City KS 67846

Zupanee #2-13

Job Ticket: 47562

DST#: 1

ATTN: Cecil O'Brate/ Ted P

Test Start: 2012.07.05 @ 20:04:19

Tool Information

Drill Pipe:	Length: 4978.00 ft	Diameter: 3.80 inches	Volume: 69.83 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 85000.00 lb
			<u>Total Volume: 69.83 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	5000.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			4972.00	
Shut In Tool	5.00			4977.00	
Hydraulic tool	5.00			4982.00	
Jars	5.00			4987.00	
Safety Joint	3.00			4990.00	
Packer	5.00			4995.00	29.00 Bottom Of Top Packer
Packer	5.00			5000.00	
Stubb	1.00			5001.00	
Recorder	0.00	6773	Outside	5001.00	
Recorder	0.00	6755	Inside	5001.00	
Perforations	26.00			5027.00	
Bullnose	3.00			5030.00	30.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior INC

13-27s-22w Ford,KS

PO Box 399
Garden City KS 67846

Zupanee #2-13

Job Ticket: 47562

DST#: 1

ATTN: Cecil O'Brate/ Ted P

Test Start: 2012.07.05 @ 20:04:19

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 52.00 sec/qt

Cushion Volume: bbl

Water Loss: 9.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure: psig

Salinity: 4600.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	650' GIP	0.000
50.00	G,W,M 5%gas 45%w ater 50%mud	0.701

Total Length: 50.00 ft Total Volume: 0.701 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

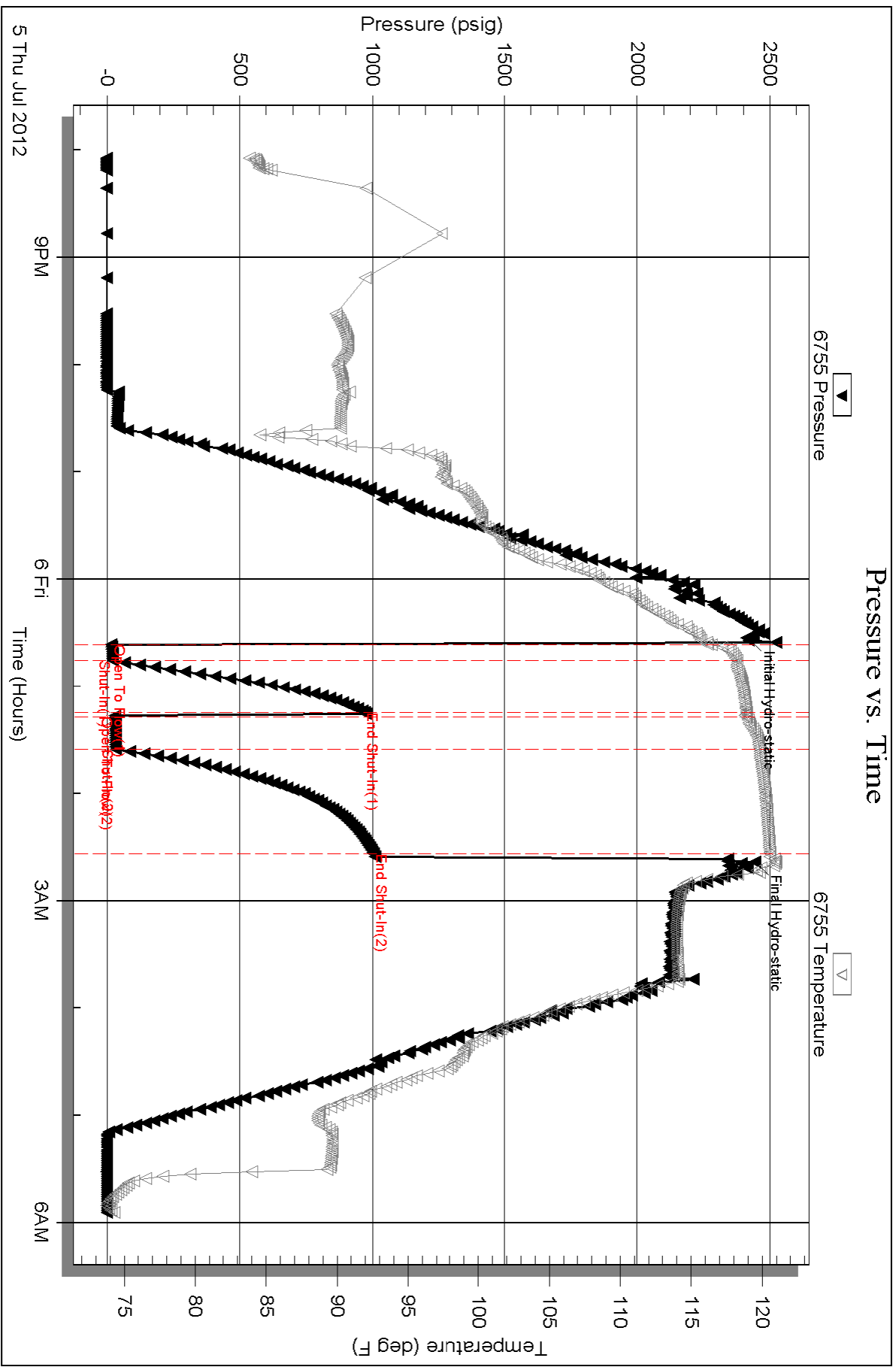
Serial #: 6755

Inside

American Warrior INC

Zupanee #2-13

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 47562

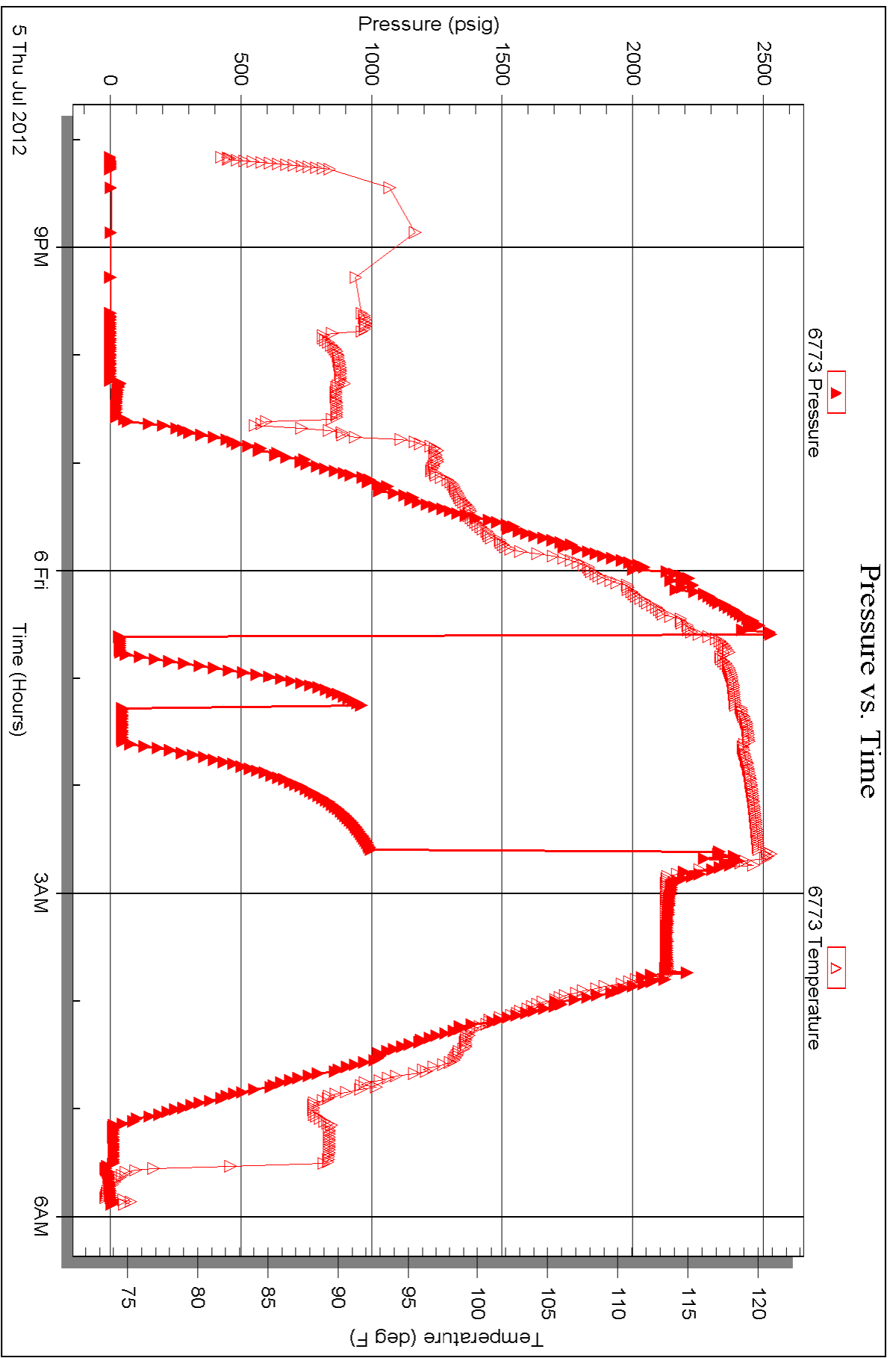
Printed: 2012.07.18 @ 10:24:11

Serial #: 6773

Outside American Warrior INC

Zupanee #2-13

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47562

Well Name & No. ZUPAHEC #2-13 Test No. 1 Date 7-5-12
 Company American Warrior INC Elevation 2420 KB 2410 GL
 Address 3118 Cummings RD PO box 399 Gardencity KS 67846
 Co. Rep / Geo. Cecilobrate / Ted Pfau Rig Val #1
 Location: Sec. 13 Twp. 27S Rge. 22W Co. Ford State KS

Interval Tested 5000 - 5030 Zone Tested MISS
 Anchor Length 30' Drill Pipe Run 4978 Mud Wt. 9.1
 Top Packer Depth 4995 Drill Collars Run 0 Vis 52
 Bottom Packer Depth 5000 Wt. Pipe Run 0 WL 10.0
 Total Depth 5030 Chlorides 4600 ppm System LCM 2#

Blow Description IF: STRong blow BOB 3 min
ISI: NO blow back
FF: STRong blow BOB 10sec
FSI: NO blow back

Rec	Feet of	%gas	%oil	%water	%mud
<u>0</u>	<u>650' GIP</u>	<u>100</u>			
<u>50</u>	<u>G,W,M</u>	<u>5</u>	<u>45</u>	<u>50</u>	

Rec Total 50 BHT 120 Gravity - API RW .03 @ 77 °F Chlorides 12,000 ppm

(A) Initial Hydrostatic 2416 Test 1350 T-On Location 19:45
 (B) First Initial Flow 15 Jars 250 T-Started 20:04
 (C) First Final Flow 21 Safety Joint 75 T-Open 00:36
 (D) Initial Shut-In 969 Circ Sub _____ T-Pulled 2:40
 (E) Second Initial Flow 29 Hourly Standby _____ T-Out 5:45
 (F) Second Final Flow 32 Mileage 140 miles 217 Comments _____
 (G) Final Shut-In 1002 Sampler _____
 (H) Final Hydrostatic 2443 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 1892
 Accessibility _____ MP/DST Disc't _____
 Sub Total 1892

Approved By James Klu Our Representative Ch. [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

ALLIED OIL & GAS SERVICES, LLC 053230

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>7/6/12</u>	SEC <u>13</u>	TWP. <u>27s</u>	RANGE <u>22w</u>	CALLED OUT	ON LOCATION <u>8:15</u>	JOB START <u>7:45</u>	JOB FINISH <u>2:15</u>
LEASE <u>ZUPANER</u>		WELL # <u>2-13</u>		LOCATION <u>N.E. Ford, KS</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Val Rig #1 OWNER AMERICAN WARRIOR INC

TYPE OF JOB Plug
 HOLE SIZE 7 7/8 T.D. 1500' CEMENT AMOUNT ORDERED 250 sks 60:40:4 1/4 Flt
 CASING SIZE 8 5/8 DEPTH 270'

TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1500
 TOOL _____ DEPTH _____
 PRES. MAX 50 MINIMUM 0
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 200 sks
 PERFS. _____
 DISPLACEMENT 17.9 lb

EQUIPMENT			
PUMP TRUCK	CEMENTER <u>Virgil Newton</u>		
# <u>549/550</u>	HELPER <u>Lenny Bagla</u>		
BULK TRUCK			
# <u>42/467</u>	DRIVER <u>Angel Tapia</u>		
BULK TRUCK			
# _____	DRIVER _____		

REMARKS: _____

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Thank you!!!

CHARGE TO American Warrior Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Abc 1A</u>	@	<u>250 sks @ 14.50</u>	<u>3625.00</u>
<u>Flt Seal</u>	@	<u>62.5 lbs @ 2.70</u>	<u>168.75</u>
HANDLING	@	<u>252.5 sk @ 2.25</u>	<u>568.13</u>
MILEAGE	@	<u>126.25 sk/m @ 0.11</u>	<u>1388.75</u>
			TOTAL 5750.63

SERVICE		
DEPTH OF JOB	<u>1500'</u>	
PUMP TRUCK CHARGE	<u>Plug</u>	<u>1250.00</u>
EXTRA FOOTAGE	@	
MILEAGE (H)	<u>100</u>	@ <u>7.00</u> <u>700.00</u>
MANIFOLD	@	
Mileage (L)	<u>100</u>	@ <u>4.00</u> <u>400.00</u>
TOTAL 2350.00		

PLUG & FLOAT EQUIPMENT		
	@	
	@	
	@	
	@	
	@	
TOTAL _____		

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES \$9100.63
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME Walter Purcell
 SIGNATURE [Signature]