

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | · | |
| SGA? | Yes No | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088660

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

| Expected Spud Date: | Spot Description: |
|--|--|
| month day year | Sec Twp S. R 🔲 E 🔲 V |
| DPERATOR: License# | (0/0/0/0) feet from N / S Line of Section |
| Name: | feet from E / W Line of Section |
| ddress 1: | Is SECTION: Regular Irregular? |
| ddress 2: | (Note: Locate well on the Section Plat on reverse side) |
| State: | County: |
| Contact Person: | Lease Name: Well #: |
| hone: | Field Name: |
| CONTRACTOR: License# | Is this a Prorated / Spaced Field? |
| lame: | Target Formation(s): |
| Well Drilled For: Well Class: Type Equipment: | Nearest Lease or unit boundary line (in footage): |
| Oil Enh Rec Infield Mud Rotary | Ground Surface Elevation:feet MS |
| Gas Storage Pool Ext. Air Rotary | Water well within one-quarter mile: |
| Disposal Wildcat Cable | Public water supply well within one mile: |
| Seismic ; # of Holes Other | Depth to bottom of fresh water: |
| Other: | Depth to bottom of usable water: |
| If OWWO: old well information as follows: | Surface Pipe by Alternate: I II |
| | Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): |
| Operator: | Projected Total Depth: |
| Well Name: Original Total Depth: | Formation at Total Depth: |
| Original Completion Date Original Total Deptil | Water Source for Drilling Operations: |
| Directional, Deviated or Horizontal wellbore? | Well Farm Pond Other: |
| f Yes, true vertical depth: | DWR Permit #: |
| Bottom Hole Location: | (Note: Apply for Permit with DWR) |
| CC DKT #· | |
| NOO DINT # | Will Cores be taken? YesN |
| OO DINI # | Will Cores be taken?N If Yes, proposed zone: |
| | |
| AFF | If Yes, proposed zone: |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | If Yes, proposed zone: |
| The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met: | If Yes, proposed zone: |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu | If Yes, proposed zone: IDAVIT Igging of this well will comply with K.S.A. 55 et. seq. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> to | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the districtions. | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plust is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. | If Yes, proposed zone: IDAVIT Igging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it of the |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist: 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | If Yes, proposed zone: IDAVIT Igging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; In y circulating cement to the top; in all cases surface pipe shall be set underlying formation. In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it office on plug length and placement is necessary prior to plugging; In it of the |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t |
| The undersigned hereby affirms that the drilling, completion and eventual plu is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> I through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be | If Yes, proposed zone: IDAVIT Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Idrilling rig; Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply with K.S.A. 55 et. seq. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will comply will be set. Inging of this well will be set. Inging of t |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically. For KCC Use ONLY | IDAVIT aging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be 1. Indicate the provided in the complete of the spud date or the well shall be submitted Electronically. For KCC Use ONLY API # 15 - | IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - | IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT |
| The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically. For KCC Use ONLY | IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required | IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plut is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the dist; 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be Libmitted Electronically For KCC Use ONLY API # 15 | IDAVIT Igging of this well will comply with K.S.A. 55 et. seq. drilling rig; y circulating cement to the top; in all cases surface pipe shall be set underlying formation. Ict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; from below any usable water to surface within 120 DAYS of spud date. 33,891-C, which applies to the KCC District 3 area, alternate II cementing plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plusts agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugg 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be Ibmitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required | IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT Indexistry IDAVIT |



| For KCC Use ONLY | |
|------------------|--|
| API # 15 | |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

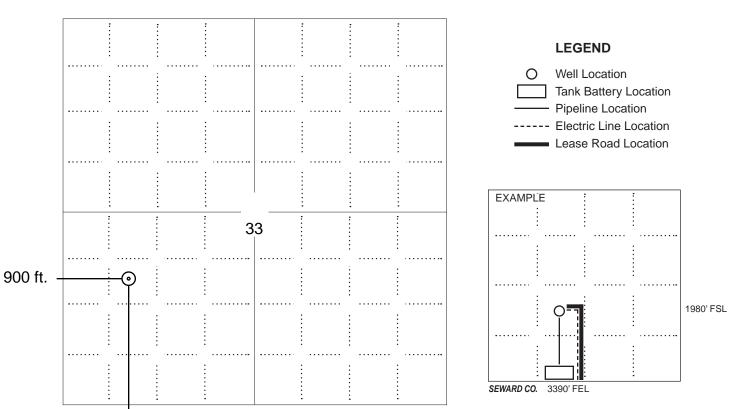
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: | Location of Well: County: |
|---------------------------------------|--|
| Lease: | feet from N / S Line of Section |
| Well Number: | feet from E / W Line of Section |
| Field: | Sec Twp S. R |
| Number of Acres attributable to well: | Is Section: Regular or Irregular |
| | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1725 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

088660

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | | License Number: | |
|--|---------------------------|---|--|--|
| Operator Address: | | | | |
| Contact Person: | | | Phone Number: | |
| Lease Name & Well No.: | | | Pit Location (QQQQ): | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | | Existing nstructed: (bbls) | SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only) | |
| Is the bottom below ground level? | Artificial Liner? Yes N | No | How is the pit lined if a plastic liner is not used? | |
| | Length (fee | | Width (feet) | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | | dures for periodic maintenance and determining any special monitoring. | |
| Distance to nearest water well within one-mile of pit: | | Depth to shallo Source of infor | west fresh water feet. mation: | |
| feet Depth of water wellfeet | | measured | well owner electric log KDWR | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | over and Haul-Off Pits ONLY: | |
| Producing Formation: | | Type of materia | al utilized in drilling/workover: | |
| Number of producing wells on lease: | | Number of work | king pits to be utilized: | |
| Barrels of fluid produced daily: | | Abandonment | procedure: | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | |
| Submitted Electronically | | | | |
| | KCC | OFFICE USE O | NLY Liner Steel Pit RFAC RFAS | |
| Date Received: Permit Num | ber: | Permi | it Date: Lease Inspection: Yes No | |



Kansas Corporation Commission Oil & Gas Conservation Division

1088660

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application) |
|---|--|
| OPERATOR: License # | Well Location: |
| | County: |
| Address 1: | Lease Name: Well #: |
| Address 2: City: State: Zip: + | |
| Contact Person: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: |
| Phone: () Fax: () | |
| Email Address: | |
| Surface Owner Information: | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface |
| Address 1: | owner information can be found in the records of the register of deeds for the |
| Address 2: | county, and in the real estate property tax records of the county treasurer. |
| City: | |
| the KCC with a plat showing the predicted locations of lease roads, tan are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be I CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface or | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Cacknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gree, payable to the KCC, which is enclosed with this form. |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP- | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned. |
| Submitted Electronically | |
| | _ |

DECLARATION OF POOLED UNIT AND STIPULATION OF ROYALTY INTERESTS AND WORKING INTERESTS

LEGLEITER-STECKLEIN UNIT

KNOW ALL BY THESE PRESENTS THAT:

I. DECLARATION OF UNIT

1. Hertel Oil Company, LLC (Hertel) is the current operator of the following described oil and gas lease:

A. LEGLEITER LEASE:

Date:

February 18, 1978

Recorded:

March 31, 1978 in Book 287, Page 18

Lessor:

Gerald H. Legleiter and Elizabeth Legleiter.

husband and wife

Lessee:

Pendleton Land & Exploration, Inc.

Term:

Two (2) years

Description:

S 2/3rds of the SW/4 of Section 33-14S-18W

of the 6th P.M., Ellis County, Kansas

2. T & P Oil & Gas, LLC (T & P) is the current operator of the following described oil and gas lease:

B. STECKLEIN LEASE:

Date:

October 30, 1981

Recorded:

December 7, 1981

in Book 317, Page 101

Lessor:

Alan Stecklein and Juanita (H&W)

Lessee:

Dreiling, LTD

Term:

One (1) Year

Description:

North Horizontal 1/3rd of the SW/4

of Section 33-14S-18W of the 6th P.M., Ellis County, Kansas:

II. STIPULATION OF ROYALTY INTERESTS IN THE LEGLEITER-STECKLEIN UNIT

Based upon the above Declaration and the current ownership of the minerals in, under and to the Legleiter-Stecklein Unit, the undersigned stipulate that their ownership in the subject Unit is as set forth below, and agree that their share of the royalty in the oil production from the subject Unit shall be paid according to the stipulated interests as follows:

Elizabeth Legleiter

55.3% of 1/8th

J & A Associates, LLC

PLUS 44.7% OF 1/8th ROYALTY INTEREST PLUS 44.7% OF 1/22 OF 7/8 OVERRIPHA III. INTEREST

STIPULATION OF WORKING INTERESTS IN THE LEGLEITER-STECKLEIN UNIT

Based upon the above Declaration the undersigned stipulate that the ownership in the working interests in and to the Legleiter-Stecklein Unit is as set forth below and agree that their share of the working interests in the oil production from the subject Unit shall be paid, notwithstanding information to the contrary set forth above, according to the stipulated interests as follows:

Hertel Oil Company, LLC

50%

T & P Oil and Gas, LLC

50%

Dated this 3 day of August, 2012.

LESSEE DECLARANTS:

MINERAL OWNERS:

Hertel Oil Company, LLC

J & A Associates, LLC

T & P Oil & Gas, LLC

BY: Tom Raney, Member 0.186-15, Lel

- 3. J & A Associates, LLC (J & A) owns the North Horizontal 1/3 of the SW/4 of Section 33-14S-18W of the 6th P.M., Ellis County, Kansas.
- 4. The lease set out in 1.A. above contains provisions giving the Lessee, at its option, the right and power to pool or combine any portion of the acreage covered by the lease with other portions of leased land adjacent to each other if necessary to properly develop and operate the lease and so long as any such pooling does not exceed eighty (80) acres in the instance of an oil well.
- 5. The lease set out in 2.B. above contains no pooling clause. Nonetheless, both the operator of said lease and the owner of the real estate subject to the lease agree to pool and combine lease acreage with the Legleiter Lease in order to properly develop the minerals under the two leases.
- 6. Pursuant to the terms, provisions and conditions of Hertel's lease and the provisions contained in this Declaration, Lessee T & P, owner J & A, and Lessee Hertel hereby declare their desire and intention to create a twenty (20) acre oil pooled unit to be developed and operated as one tract.
- 7. The pooled unit shall be known as the Legleiter-Stecklein Unit and is described as follows:

A twenty (20) acre unit in the Southwest Quarter (SW/4) of Section Thirty-three (33), Township Fourteen (14) South, Range Eighteen (18) West of the 6th P.M. Ellis County, Kansas described as follows, to-wit:

From the Southwest corner of the above section, thence North 1395 feet; thence East 240 feet, this being the point of beginning. Thence East 1320 feet, thence North 660 feet, thence West 1320 feet, thence South 66 feet to the point of beginning.

- 8. The mineral acres owned by Elizabeth Legleiter placed in the Legleiter-Stecklein Unit from the real estate comprising the Legleiter Lease constitutes 11.0606 acres of the total pooled acreage, or 55.3% of the combined pooled acreage.
- 9. The mineral acres owned by J & A placed in the Legleiter-Stecklein Unit from the real estate comprising the Stecklein Lease constitutes 8.9394 acres of the total pooled acreage, or 44.7% of the combined pooled acreage.

|) ss. COUNTY OF ELLIS | |
|---|------------------------------------|
| Sworn and subscribed to before me on this 300 day of A Company, LLC by John Hertel, Member. My commission expires: THOMAS M. WASINGER NOTARY PUBLIC NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES | August, 2012 by Hertel Oil |
| STATE OF KANSAS)) ss. COUNTY OF <u>E///5</u>) | |
| Sworn and subscribed to before me on this | ugust, 2012 by T & P Oil & Nunsch |
| NOTARY PUBLIC - STRIPE C. Mangang CINDY I. MUNSOW My Appl. Expires | |
| STATE OF KANSAS)) ss. COUNTY OF ELLIS) | |
| Sworn and subscribed to before me on this 3 day of Associates LLC, by Alan Stecklein, Member. | of August, 2012 by J & A |
| My commission expires: Notary Public | eselbrot. |
| STATE OF KANSAS MY APP. EXP. | |

| STATE OF Kansas |) | | |
|--|--|--|--|
| COUNTY OF Ellis | ss. ACKNO | OWLEDGMENT FOR INDIVIDUA | AL (Kans., Okla., and Colo.) |
| Before me, the undersigned, a Nota | ry Public, within and for | said county and state, on this 21 | st . |
| | hand and wife of | | pagietral |
| and Elizabeth Legielter, hus | Dana and wile of | nayos namas | |
| to me personally known to be the identica | l person8 who executed | the within and foregoing instrum | ent and acknowledged to me |
| that they executed the same as th | eir free and vol | untary act and deed for the uses an | d purposes therein set forth. |
| IN WITNESS WHEREOF, I have t | ereunto set my nana ana | X Zana day and year last | anove written. |
| My commission expires 8-9-81 | LEON GOTTSCH | MLK Leon Gottschalk | Notary Public. |
| . | Ellis County, Ka | | |
| STATE OF | | WLEDGMENT FOR INDIVIDUA | L (Kans., Okla., and Colo.) |
| COUNTY OF | | | |
| Before me, the undersigned, a Nota | | said county and state, on this onally appeared | |
| and | , 10, pers. | onany appeared | |
| | | | |
| to me personally known to be the identica | | | |
| IN WITNESS WHEREOF, I have h | free and voluereunto set my hand and | untary act and deed for the uses an official seal the day and year last | d purposes therein set forth. |
| My commission expires | | | |
| my commission expires | | | Notary Public. |
| COLOR CO | | | 8 |
| COUNTY OF |) SS. | ACKNOWLEDGMENT FOR CO | ORPORATION |
| On this day of | | , A. D., 19, before me, the t | indersioned a Notary Dublic |
| in and for the county and state aforesaid. | personally appeared | | |
| to me personally known to be the ident | ical person who signed | | or the transfer and the contract of the contra |
| voluntary act and deed, and as the free and | ind acknowledged to me t i voluntary act and deed | hat executed the same of said corporation, for the uses an | d purposes therein set forth. |
| Given under my hand and seal the d | ly and year last above wi | ritten. | |
| My commission expires | | - F. J | fe. Ja |
| | | | Notary Public. |
| | | , 1 1 to 1 | M 1. 13. |
| | | | (i) |
| | | | and the second second |
| | | 19 ZB | |
| H. H. | 61 | d on 2527 | 1 2 3 E |
| LEASI | 1 2 3 3 | record record | |
| | | for and d | |
| | Term . | | 3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 |
| X × | Ounty. | 7 9 3 2 5 | |
| D ON S | | 17 14 2 3 3 5 - | 7 2 3 2 |
| 19 | | 73 = = 58 : | A CAUM |
| ž | | 1 | 7 1 - Total II s |
| | 1 5 1 | or feether and and of the state of this at of this | CONTRACTOR INCOME. INCOME. INCOME. INCOME. ACTUM. |
| 5 | retion | - 0 4 1 2 4 | 8) § 3 £ § |
| | o tion | STATE County This | 20 62 |
| | d % % | the state of the s | B 1 |
| | | | |
| NOTE: When signature by mark in | Kenege said mark to be | witnessed by at least one naven | e and also asknowledned |
| For acknow | ledgment by mark, use | regular Kansas acknowledgment. | and also acknowledged. |
| | | | |
| STATE OF | | WLEDGMENT FOR INDIVIDUA | M (V 0) |
| COUNTY OF | BS. ACKNO | WEEDGMEN! FOR INDIVIDUA | AL (Kans., Okla., and Colo.) |
| Before me, the undersigned, a Nota | | | · · · · · · · · · · · · · · · · · · · |
| day of | , 19, perso | onally appeared | |
| and | | | |
| to me personally known to be the identica | l namen — who | the within and forces in the | obt and and |
| to me personally known to be the identica | free and vol | intary act and deed for the uses on | d nurnoses thereis facili |
| that executed the same as IN WITNESS WHEREOF, I have h | ereunto set my hand and | official seal the day and year last | above written. |
| My commission expires | | | |
| | | | Notary Public. |

Form 88—(Producers)
Kan., Okla. & Colo.1963 Rev. (JW)

B w OIL AND GAS LEASE ANSAS BLUE PRINT CO. INC. February Gerald H. Legleiter and Elizabeth Legleiter, husband and wife, of 234 Northridge, Hays, Kensas Pendleton Land & Exploration, Inc., 1410 Security Life Bldg., Denver, Colo, lesser way and ease such products for the produ other substan Ellis State & Kansas TOWNSHIP 14 SOUTH, RANGE 18 WEST; Section 33: South two-thirds of the southwest quarter (\$ 2/3 SW1) the considered as containing exactly. A ST containing exactly and the promition of the state and the state of e. is specified, shall terminate as to both partition of a sell for all or gal are not commenced on the lease premises an or before one (1) year from the date hereof, then this fease, of the previded, shall terminate as to both partition the lease, or or before that date, shall say or tender to leasor or to leasor's credit in the First National Bank.

Different National Bank

Different Nationa

interests not covered by this lease which comprise a part of such pooling unit be also terminated in some effective manner.

10. The right of either party hermoner may be assigned in whole or in part and the provisions here shall extend to their heirs, successors and assigned and the coverable of the coverable of the land, rentals or royalles, however accomplished, thall operate or be contrasted to as to calarge or increase the obligations or burdens of the fesses, or diminish that the coverable of the land, rentals or royalles, however accomplished, thall operate or be contrasted to as to calarge or increase the obligations or burdens of the fesses, or diminish that the coverable of the land or the part of the coverable of the

11. In the event lessor considers that the lessee has failed to compty with any obligation herender, express or implied, lessor shall notify lesse in writing, specifying in what respect tessor claims lessee that been been been the service of such notice and elapse of sixty (60) days without lessee meeting or commencing to meet the alleged branches chall be captured to any action by lessor for any cause. If, within sixty (60) days after the receipt of such notice lesses shall not be deemed in default, because it is meet the branches alleged by

12. If inster own a less interest than the entire fee or mineral estate (whether or not a lesser only in the proportion that his interest bears to the entire fee or mineral estate. If, however, the feet of t

13. All previsions hereof experts or implied shall be subject to different and state laws and the orders, rules and regulations of all governmental senters administring the tame (and interpretations thereof by such aspecties or courts having jurisdictions, and, this, quasa, shall not in any way be terminanted wholly or partially nor shall the lesses be liable to demants for failure to comply with any of the experts or implied contains thereof by fall the lesses of the state of the property of the state of t

14. This issue and all of its terms and conditions shall be binding upon all successors at the lessors and the lesses. Should any one or more of the parties above named as lessors fall to record this lesses, it shall nevertheless be binding upon all lessors who do execute it. Modwithstanding any language benefits to the contains, it is expressly understood and agreed that any payment or payments much be the tesses to the unwarr of any interest subject to this lease shall be sufficient payment hermore to such interest individualisation the juildent of the purpose of any such party as a party-lessor for the purpose of warring benefited, dower or inchosit rights of inheritance, if any such party as a party-lessor for the purpose of warring benefited, dower or inchosit rights of inheritance, the such inheritance and agreed the such as the suppose of the such as the such as the suppose of the suppose of

the lessor under the terms of this lease.

IN WITNESS WHEREOF, we sign this as of the day and year first above written.

Soc. sec. #

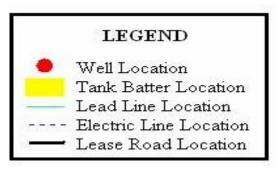
X & lightly Exertise
Elizabeth Legleiter

18

HERTEL OIL COMPANY, LLC

License #33625 704 East 12th Street Hays, Kansas 67601

(785) 628-2445



The Surface Notification Act requires notification to surface owner of proposed well site, tank battery, roads and etc. This notification is non-binding and locations can be changed by oil operator.

Legleiter-Stecklein Unit #1

