

For KCC Use:
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION 1088660
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: _____
month day year

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: _____

CONTRACTOR: License# _____
Name: _____

Well Drilled For: Oil Gas
Well Class: Enh Rec Storage Disposal Seismic ; _____ # of Holes Other
Type Equipment: Infield Pool Ext. Wildcat Other
 If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ E W
(Q/Q/Q/Q) _____ feet from N / S Line of Section
_____ feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: _____
Lease Name: _____ Well #: _____
Field Name: _____

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): _____
Nearest Lease or unit boundary line (in footage): _____

Ground Surface Elevation: _____ feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: _____
Depth to bottom of usable water: _____
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe (if any): _____
Projected Total Depth: _____
Formation at Total Depth: _____
Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- Notify the appropriate district office **prior** to spudding of well;
- A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
API # 15 - _____
Conductor pipe required _____ feet
Minimum surface pipe required _____ feet per ALT. I II
Approved by: _____
This authorization expires: _____
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____



1088660

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

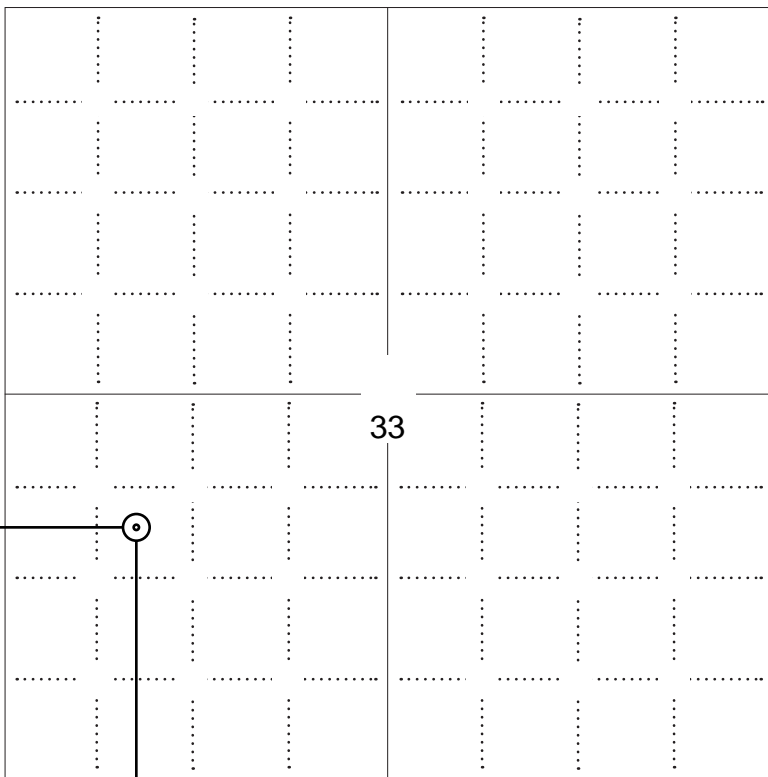
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

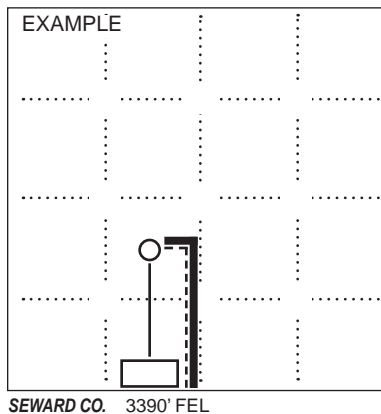
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling locaton.

1725 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: _____ | | License Number: _____ | |
| Operator Address: _____ | | | |
| Contact Person: _____ | | Phone Number: _____ | |
| Lease Name & Well No.: _____ | | Pit Location (QQQQ): _____-_____-_____-_____ | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> | | Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? | | _____ | |
| Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet | | Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date. | |
| <p>Submitted Electronically</p> | | | |

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

**DECLARATION OF POOLED UNIT
AND
STIPULATION OF ROYALTY INTERESTS
AND
WORKING INTERESTS

LEGLEITER-STECKLEIN UNIT**

KNOW ALL BY THESE PRESENTS THAT:

**I.
DECLARATION OF UNIT**

1. Hertel Oil Company, LLC (Hertel) is the current operator of the following described oil and gas lease:

A. LEGLEITER LEASE:

| | |
|---------------------|---|
| Date: | February 18, 1978 |
| Recorded: | March 31, 1978 in Book 287, Page 18 |
| Lessor: | Gerald H. Legleiter and Elizabeth Legleiter, husband and wife |
| Lessee: | Pendleton Land & Exploration, Inc. |
| Term: | Two (2) years |
| Description: | S 2/3rds of the SW/4 of Section 33-14S-18W of the 6 th P.M., Ellis County, Kansas |

2. T & P Oil & Gas, LLC (T & P) is the current operator of the following described oil and gas lease:

B. STECKLEIN LEASE:

| | |
|---------------------|---|
| Date: | October 30, 1981 |
| Recorded: | December 7, 1981 in Book 317, Page 101 |
| Lessor: | Alan Stecklein and Juanita (H&W) |
| Lessee: | Dreiling, LTD |
| Term: | One (1) Year |
| Description: | North Horizontal 1/3rd of the SW/4 of Section 33-14S-18W of the 6 th P.M., Ellis County, Kansas; |

II. STIPULATION OF ROYALTY INTERESTS IN THE LEGLEITER-STECKLEIN UNIT

1. Based upon the above Declaration and the current ownership of the minerals in, under and to the Legleiter-Stecklein Unit, the undersigned stipulate that their ownership in the subject Unit is as set forth below, and agree that their share of the royalty in the oil production from the subject Unit shall be paid according to the stipulated interests as follows:

Elizabeth Legleiter 55.3% of 1/8th

J & A Associates, LLC

44.7% of 1/8th ROYALTY INTEREST PLUS 44.7% OF 1/32 OF 7/8 OVERRIDING INTEREST

AWIS

III. STIPULATION OF WORKING INTERESTS IN THE LEGLEITER-STECKLEIN UNIT

1. Based upon the above Declaration the undersigned stipulate that the ownership in the working interests in and to the Legleiter-Stecklein Unit is as set forth below and agree that their share of the working interests in the oil production from the subject Unit shall be paid, notwithstanding information to the contrary set forth above, according to the stipulated interests as follows:

Hertel Oil Company, LLC 50%

T & P Oil and Gas, LLC 50%

Dated this 3 day of August, 2012.

LESSEE DECLARANTS:

Hertel Oil Company, LLC

By: *John Hertel*
John Hertel, Member

MINERAL OWNERS:

J & A Associates, LLC

By: *Alan Stecklein*
Alan Stecklein, Member

T & P Oil & Gas, LLC

By: *Tom*, member T&P
Tom Raney, Member 0.1 & 6-05, LLC

3. J & A Associates, LLC (J & A) owns the North Horizontal 1/3 of the SW/4 of Section 33-14S-18W of the 6th P.M., Ellis County, Kansas.

4. The lease set out in 1.A. above contains provisions giving the Lessee, at its option, the right and power to pool or combine any portion of the acreage covered by the lease with other portions of leased land adjacent to each other if necessary to properly develop and operate the lease and so long as any such pooling does not exceed eighty (80) acres in the instance of an oil well.

5. The lease set out in 2.B. above contains no pooling clause. Nonetheless, both the operator of said lease and the owner of the real estate subject to the lease agree to pool and combine lease acreage with the Legleiter Lease in order to properly develop the minerals under the two leases.

6. Pursuant to the terms, provisions and conditions of Hertel's lease and the provisions contained in this Declaration, Lessee T & P, owner J & A, and Lessee Hertel hereby declare their desire and intention to create a twenty (20) acre oil pooled unit to be developed and operated as one tract.

7. The pooled unit shall be known as the Legleiter-Stecklein Unit and is described as follows:

A twenty (20) acre unit in the Southwest Quarter (SW/4) of Section Thirty-three (33), Township Fourteen (14) South, Range Eighteen (18) West of the 6th P.M. Ellis County, Kansas described as follows, to-wit:

From the Southwest corner of the above section, thence North 1395 feet; thence East 240 feet, this being the point of beginning. Thence East 1320 feet, thence North 660 feet, thence West 1320 feet, thence South 66 feet to the point of beginning.

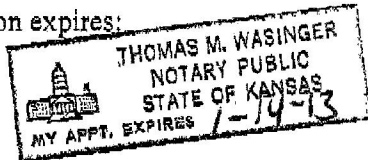
8. The mineral acres owned by Elizabeth Legleiter placed in the Legleiter-Stecklein Unit from the real estate comprising the Legleiter Lease constitutes 11.0606 acres of the total pooled acreage, or 55.3% of the combined pooled acreage.

9. The mineral acres owned by J & A placed in the Legleiter-Stecklein Unit from the real estate comprising the Stecklein Lease constitutes 8.9394 acres of the total pooled acreage, or 44.7% of the combined pooled acreage.

STATE OF KANSAS)
) ss.
COUNTY OF ELLIS)

Sworn and subscribed to before me on this 300 day of August, 2012 by Hertel Oil Company, LLC by John Hertel, Member.

My commission expires:

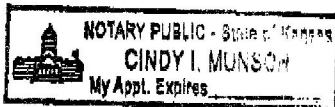


Thomas M. Wasinger
Notary Public

STATE OF KANSAS)
) ss.
COUNTY OF Ellis)

Sworn and subscribed to before me on this 15th day of August, 2012 by T & P Oil & Gas, LLC by Tom Raney, Member.

My commission expires: 1-4-15

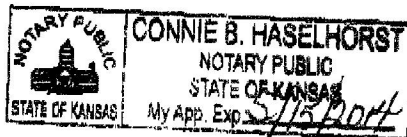


Cindy I. Munson
Notary Public

STATE OF KANSAS)
) ss.
COUNTY OF ELLIS)

Sworn and subscribed to before me on this 3 day of August, 2012 by J & A Associates LLC, by Alan Stecklein, Member.

My commission expires:



Connie B. Haselhorst
Notary Public

STATE OF Kansas }
COUNTY OF Ellis } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this 21st
day of February, 1978, 19____, personally appeared Gerald H. Legleiter
and Elizabeth Legleiter, husband and wife of Hays, Kansas

to me personally known to be the identical person8 who executed the within and foregoing instrument and acknowledged to me
that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires 8-9-81 X Leon Gottschalk
Leon Gottschalk Notary Public.



STATE OF _____ }
COUNTY OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
day of _____, 19____, personally appeared _____
and _____

to me personally known to be the identical person____ who executed the within and foregoing instrument and acknowledged to me
that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public.

STATE OF _____ }
COUNTY OF _____ } ss. ACKNOWLEDGMENT FOR CORPORATION

On this _____ day of _____, A. D., 19____, before me, the undersigned, a Notary Public
in and for the county and state aforesaid, personally appeared _____
to me personally known to be the identical person who signed the name of the maker thereof to the within and foregoing
instrument as its _____ President and acknowledged to me that _____ executed the same as _____ free and
voluntary act and deed, and as the free and voluntary act and deed of said corporation, for the uses and purposes therein set forth.

Given under my hand and seal the day and year last above written.
My commission expires _____ Notary Public.

| | | |
|---|--|-------------------|
| No. _____ | OIL AND GAS LEASE | |
| | FROM | TO |
| | | |
| | | |
| Date _____ 19____ | Reg. _____ | Term _____ |
| Section _____ | Twp _____ | County _____ |
| No. of Acres _____ | | |
| STATE OF <u>Kansas</u> | | |
| County of <u>Ellis</u> | | |
| This instrument was filed for record on the | | |
| <u>31</u> | day of <u>March</u> | 19 <u>78</u> |
| at <u>8:00</u> | o'clock <u>P.</u> M., and duly recorded | |
| in Book <u>287</u> | Page <u>18</u> | of |
| the records of this office. | <u>Virginia Hervey</u> | Register of Deeds |
| <u>Blb</u> | | |
| Who recorded, return to | <u>Paul H. Legleiter, husband & wife</u> | |
| | <u>Ellis County</u> | |
| THE KANSAS BLUE PRINT CO. WICHITA, KANSAS PHOTOSTAT SERVICE-UP-TO-DATE OIL MAPS | | |

NOTE: When signature by mark in Kansas, said mark to be witnessed by at least one person and also acknowledged.
For acknowledgment by mark, use regular Kansas acknowledgment.

STATE OF _____ }
COUNTY OF _____ } ss. ACKNOWLEDGMENT FOR INDIVIDUAL (Kans., Okla., and Colo.)

Before me, the undersigned, a Notary Public, within and for said county and state, on this _____
day of _____, 19____, personally appeared _____
and _____

to me personally known to be the identical person____ who executed the within and foregoing instrument and acknowledged to me
that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.
IN WITNESS WHEREOF, I have hereunto set my hand and official seal the day and year last above written.

My commission expires _____ Notary Public.






HERTEL OIL COMPANY, LLC

License #33625

704 East 12th Street

Hays, Kansas 67601

(785) 628-2445

| LEGEND | |
|---|------------------------|
|  | Well Location |
|  | Tank Battery Location |
|  | Lead Line Location |
|  | Electric Line Location |
|  | Lease Road Location |

The Surface Notification Act requires notification to surface owner of proposed well site, tank battery, roads and etc. This notification is non-binding and locations can be changed by oil operator.

Legleiter-Stecklein Unit #1

