



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088755

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530-0252

ATTN: Steve Baize

Flax #1

2-15s-18w Ellis,KS

Start Date: 2012.04.09 @ 05:25:36

End Date: 2012.04.09 @ 10:31:00

Job Ticket #: 47360 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.13 @ 10:51:57



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530-0252
 ATTN: Steve Baize

2-15s-18w Ellis,KS

Flax #1

Job Ticket: 47360

DST#: 1

Test Start: 2012.04.09 @ 05:25:36

GENERAL INFORMATION:

Formation: **Toronto-LKC A-C**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:58:01
 Time Test Ended: 10:31:00
 Interval: **3257.00 ft (KB) To 3350.00 ft (KB) (TVD)**
 Total Depth: 3350.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2016.00 ft (KB)
 2011.00 ft (CF)
 KB to GR/CF: 5.00 ft

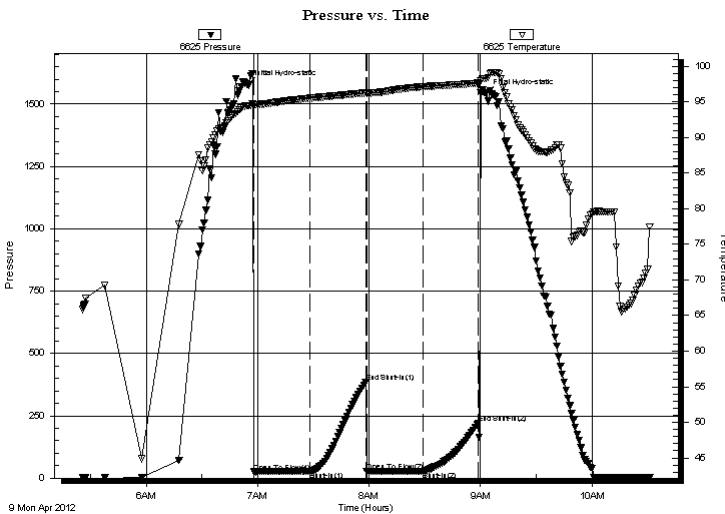
Serial #: 6625

Inside

Press @ Run Depth: 28.05 psig @ 3263.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.09 End Date: 2012.04.09 Last Calib.: 2012.04.09
 Start Time: 05:25:36 End Time: 10:31:00 Time On Btm: 2012.04.09 @ 06:54:31
 Time Off Btm: 2012.04.09 @ 09:03:01

TEST COMMENT: 30-IFP-w k bl 1/2" to 1" bl
 30-ISIP-no bl
 30-FFP-no bl
 30-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1578.65	94.45	Initial Hydro-static
4	25.32	94.56	Open To Flow (1)
34	27.16	95.52	Shut-In(1)
64	384.60	96.28	End Shut-In(1)
64	26.43	96.22	Open To Flow (2)
95	28.05	97.13	Shut-In(2)
124	219.21	97.64	End Shut-In(2)
129	1543.52	98.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

2-15s-18w Ellis,KS

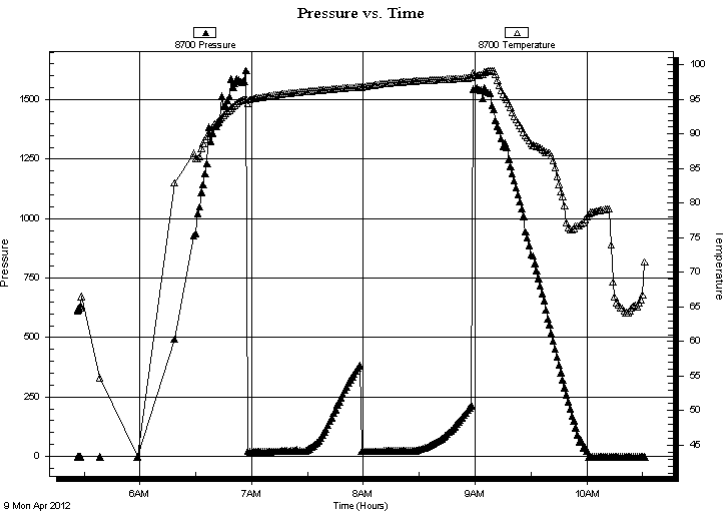
Flax #1
Job Ticket: 47360 **DST#: 1**
Test Start: 2012.04.09 @ 05:25:36

GENERAL INFORMATION:

Formation: Toronto-LKC A-C	Test Type: Conventional Bottom Hole (Initial)
Deviated: No Whipstock: ft (KB)	Tester: Ray Schwager
Time Tool Opened: 06:58:01	Unit No: 42
Time Test Ended: 10:31:00	Reference Elevations: 2016.00 ft (KB)
Interval: 3257.00 ft (KB) To 3350.00 ft (KB) (TVD)	2011.00 ft (CF)
Total Depth: 3350.00 ft (KB) (TVD)	KB to GR/CF: 5.00 ft
Hole Diameter: 7.88 inches	Hole Condition: Fair

Serial #: 8700	Outside	Capacity: 8000.00 psig
Press @ Run Depth: psig @ 3263.00 ft (KB)	Start Date: 2012.04.09	Last Calib.: 2012.04.09
Start Time: 05:26:35	End Date: 2012.04.09	Time On Btm:
	End Time: 10:30:59	Time Off Btm:

TEST COMMENT: 30-IFP-w k bl 1/2" to 1" bl
30-ISIP-no bl
30-FFP-no bl
30-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530-0252
 ATTN: Steve Baize

2-15s-18w Ellis, KS
Flax #1
 Job Ticket: 47360 **DST#: 1**
 Test Start: 2012.04.09 @ 05:25:36

Tool Information

Drill Pipe:	Length: 3260.00 ft	Diameter: 3.80 inches	Volume: 45.73 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 45.73 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial 42000.00 lb
Depth to Top Packer:	3257.00 ft			Final 42000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	93.00 ft			
Tool Length:	114.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3237.00	
Shut In Tool	5.00			3242.00	
Hydraulic tool	5.00			3247.00	
Packer	5.00			3252.00	21.00 Bottom Of Top Packer
Packer	5.00			3257.00	
Stubb	1.00			3258.00	
Perforations	5.00			3263.00	
Recorder	0.00	6625	Inside	3263.00	
Recorder	0.00	8700	Outside	3263.00	
Blank Spacing	64.00			3327.00	
Perforations	20.00			3347.00	
Bullnose	3.00			3350.00	93.00 Bottom Packers & Anchor

Total Tool Length: 114.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530-0252
 ATTN: Steve Baize

2-15s-18w Ellis,KS
Flax #1
 Job Ticket: 47360 **DST#: 1**
 Test Start: 2012.04.09 @ 05:25:36

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.78 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2100.00 ppm			
Filter Cake: 1.00 inches			

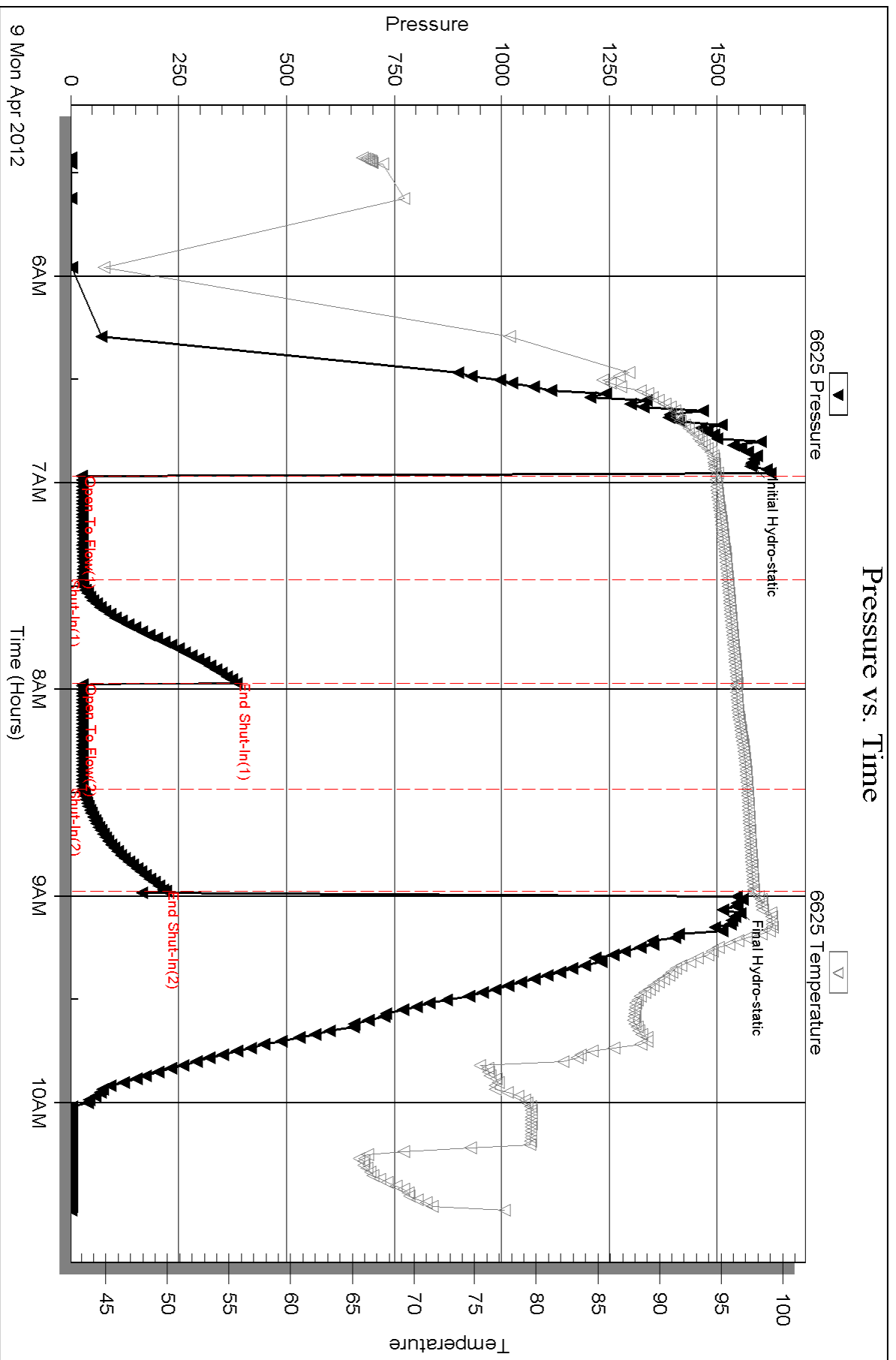
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud	0.210

Total Length: 15.00 ft Total Volume: 0.210 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Pressure vs. Time

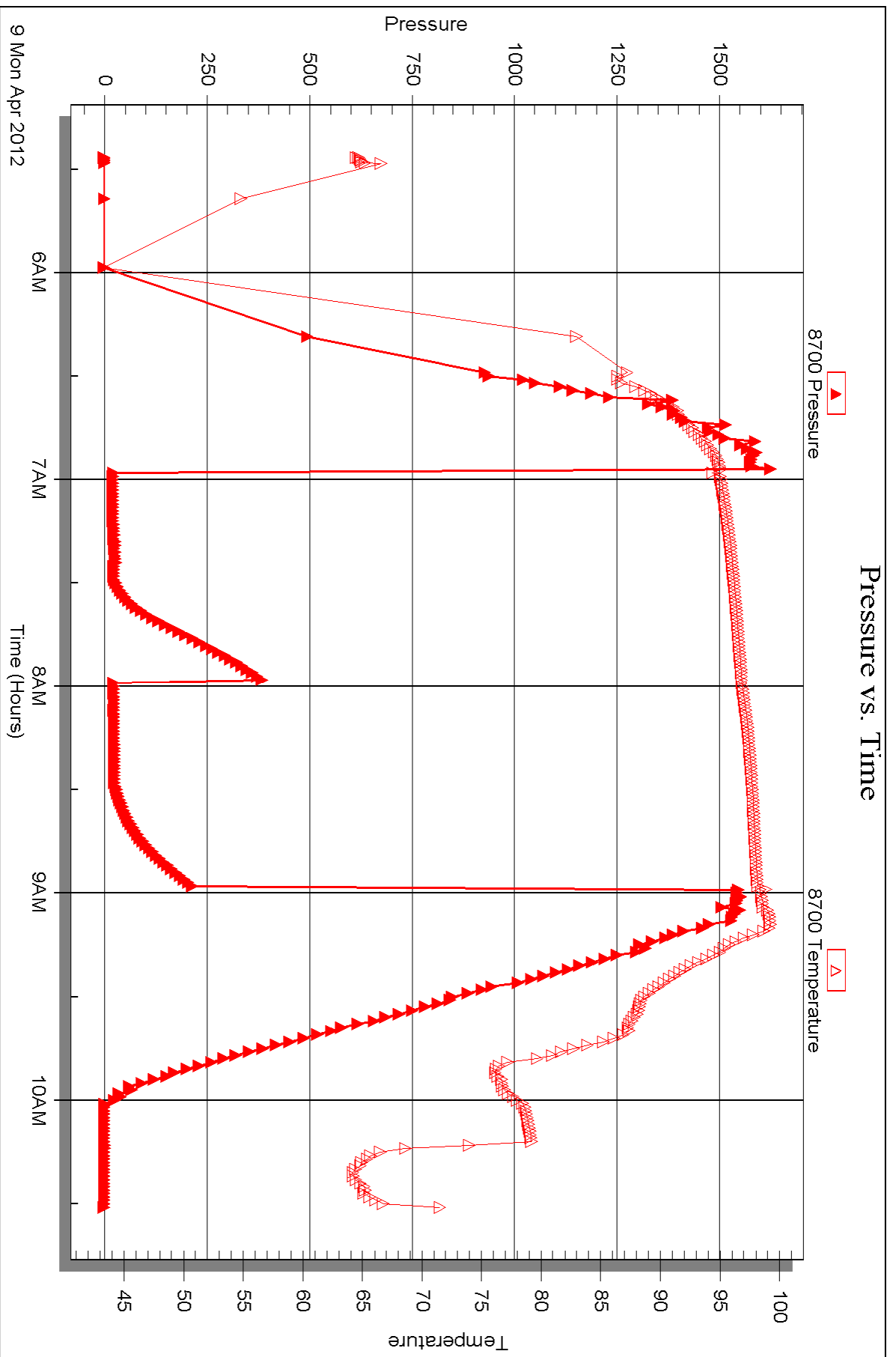


Serial #: 8700

Outside Charter Energy Inc

Flax #1

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Charter Energy Inc**

PO Box 252
Great Bend KS 67530-0252

ATTN: Steve Baize

Flax #1

2-15s-18w Ellis,KS

Start Date: 2012.04.10 @ 11:50:40

End Date: 2012.04.10 @ 17:26:07

Job Ticket #: 47361 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.04.13 @ 10:51:06



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530-0252
 ATTN: Steve Baize

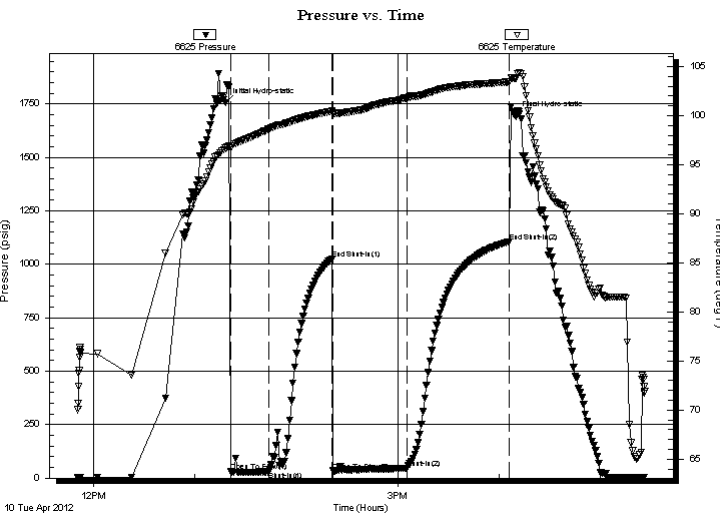
2-15s-18w Ellis,KS
Flax #1
 Job Ticket: 47361 **DST#: 2**
 Test Start: 2012.04.10 @ 11:50:40

GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 13:21:05 Tester: Ray Schwager
 Time Test Ended: 17:26:07 Unit No: 42
 Interval: **3543.00 ft (KB) To 3616.00 ft (KB) (TVD)** Reference Elevations: 2016.00 ft (KB)
 Total Depth: 3616.00 ft (KB) (TVD) 2011.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press @ Run Depth: 46.09 psig @ 3550.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.10 End Date: 2012.04.10 Last Calib.: 2012.04.10
 Start Time: 11:50:40 End Time: 17:26:08 Time On Btm: 2012.04.10 @ 13:18:05
 Time Off Btm: 2012.04.10 @ 16:09:34

TEST COMMENT: 30-IFP-w k bl 1/2" to 1 1/4" bl
 30-ISIP-no bl
 45-FFP-w k bl 1/2" to 2 1/2" bl
 60-FSIP-very w k surface bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1755.68	96.66	Initial Hydro-static
3	33.34	96.67	Open To Flow (1)
26	29.97	98.62	Shut-In(1)
63	1023.65	100.45	End Shut-In(1)
64	33.88	100.25	Open To Flow (2)
108	46.09	101.81	Shut-In(2)
168	1106.04	103.44	End Shut-In(2)
172	1695.95	103.81	Final Hydro-static

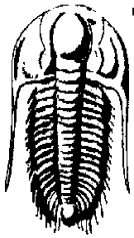
Recovery

Length (ft)	Description	Volume (bbl)
25.00	CO	0.35
50.00	MGO 10%G30%M60%O	0.70

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Charter Energy Inc
 PO Box 252
 Great Bend KS 67530-0252
 ATTN: Steve Baize

2-15s-18w Ellis, KS
Flax #1
 Job Ticket: 47361 **DST#: 2**
 Test Start: 2012.04.10 @ 11:50:40

GENERAL INFORMATION:

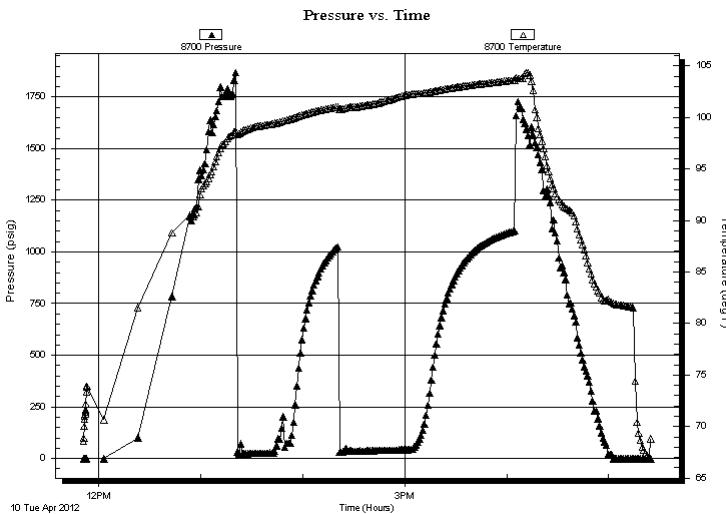
Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:21:05
 Time Test Ended: 17:26:07
Interval: 3543.00 ft (KB) To 3616.00 ft (KB) (TVD)
 Total Depth: 3616.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 2016.00 ft (KB)
 2011.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 8700 Outside

Press @ Run Depth: psig @ 3550.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.04.10 End Date: 2012.04.10 Last Calib.: 2012.04.10
 Start Time: 11:51:10 End Time: 17:25:04 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IFP-w k bl 1/2" to 1 1/4" bl
 30-ISIP-no bl
 45-FFP-w k bl 1/2" to 2 1/2" bl
 60-FSIP-very w k surface bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
25.00	CO	0.35
50.00	MGO 10%G30%M60%O	0.70

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

2-15s-18w Ellis, KS
Flax #1
Job Ticket: 47361 **DST#: 2**
Test Start: 2012.04.10 @ 11:50:40

Tool Information

Drill Pipe:	Length: 3545.00 ft	Diameter: 3.80 inches	Volume: 49.73 bbl	Tool Weight:	2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose:	55000.00 lb
			<u>Total Volume: 49.73 bbl</u>	Tool Chased	0.00 ft
Drill Pipe Above KB:	23.00 ft			String Weight: Initial	44000.00 lb
Depth to Top Packer:	3543.00 ft			Final	44000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	73.00 ft				
Tool Length:	94.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3523.00	
Shut In Tool	5.00			3528.00	
Hydraulic tool	5.00			3533.00	
Packer	5.00			3538.00	21.00 Bottom Of Top Packer
Packer	5.00			3543.00	
Stubb	1.00			3544.00	
Perforations	6.00			3550.00	
Recorder	0.00	6625	Inside	3550.00	
Recorder	0.00	8700	Outside	3550.00	
Blank Spacing	63.00			3613.00	
Bullnose	3.00			3616.00	73.00 Bottom Packers & Anchor

Total Tool Length: 94.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
PO Box 252
Great Bend KS 67530-0252
ATTN: Steve Baize

2-15s-18w Ellis,KS
Flax #1
Job Ticket: 47361 **DST#: 2**
Test Start: 2012.04.10 @ 11:50:40

Mud and Cushion Information

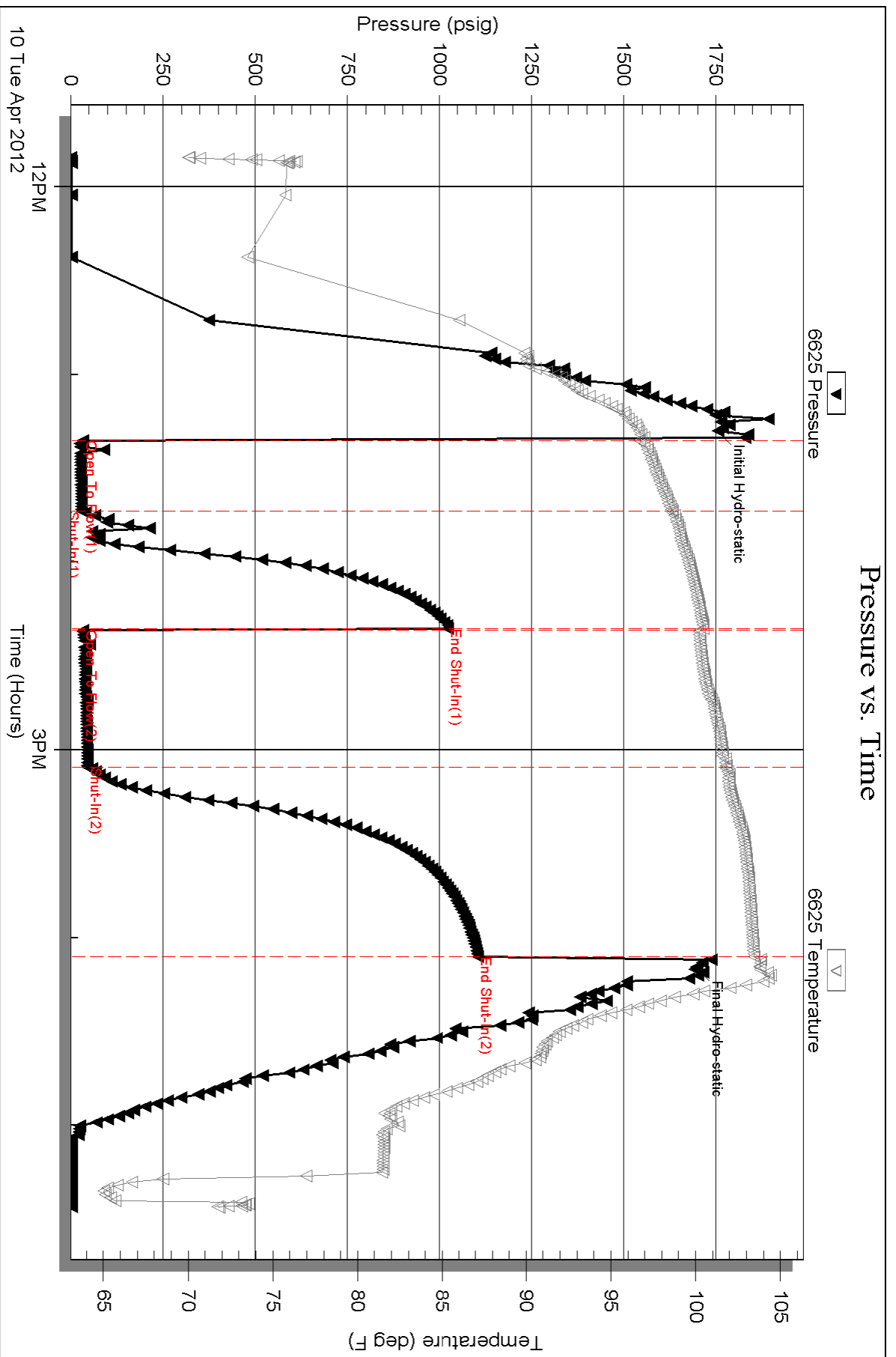
Mud Type: Gel Chem	Cushion Type:	Oil API: 35 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: ppm
Viscosity: 60.00 sec/qt	Cushion Volume: bbl	
Water Loss: 7.18 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 2200.00 ppm		
Filter Cake: 1.00 inches		

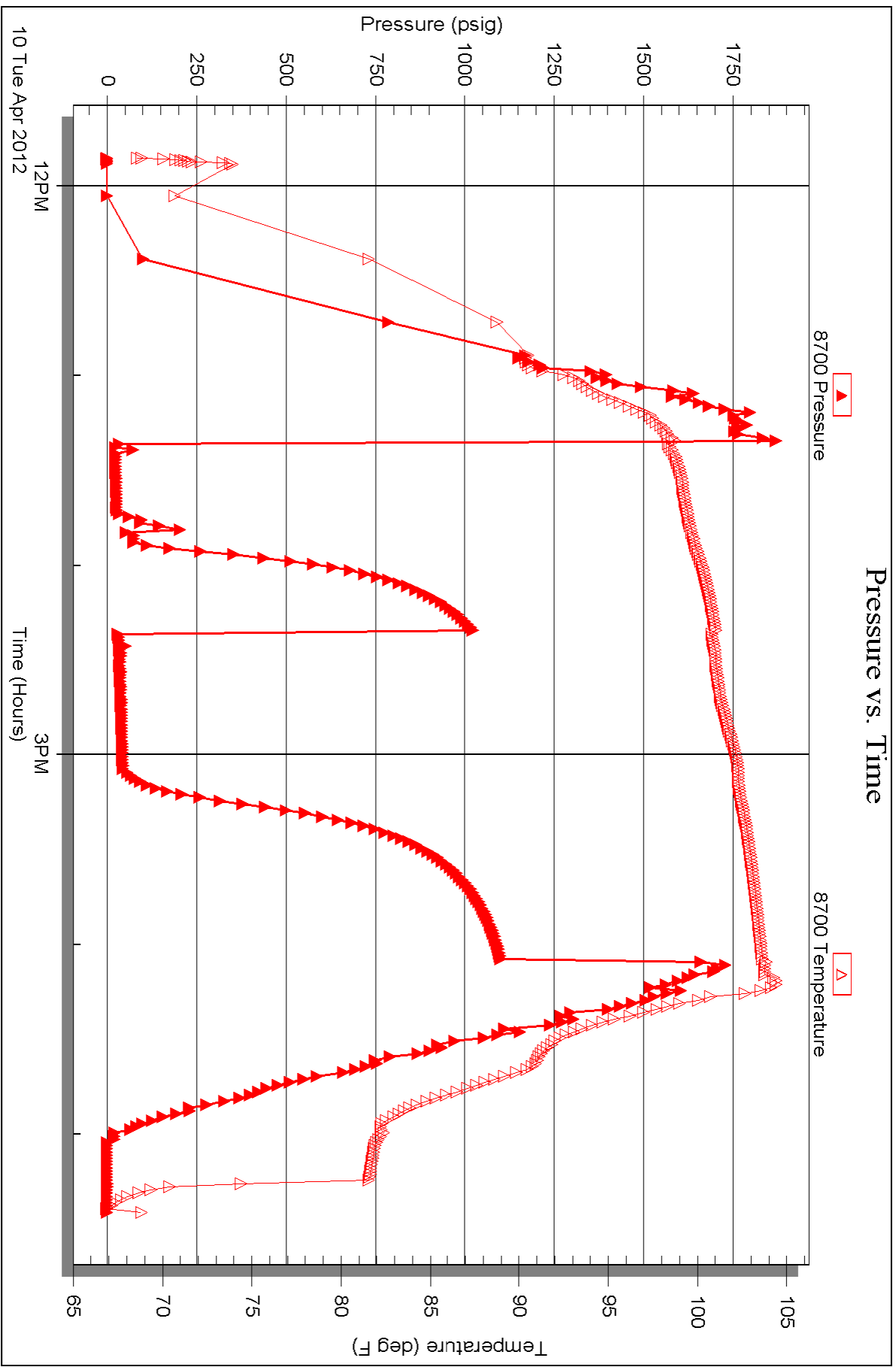
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
25.00	CO	0.351
50.00	MGO 10%G30%M60%O	0.701

Total Length: 75.00 ft Total Volume: 1.052 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 47360

Well Name & No. FLAX #1 Test No. 1 Date 4-9-12
 Company CHARTER Energy Inc Elevation 2016 KB 2011 GL
 Address PO Box 252 GREAT Bend, Ks 67530-0252
 Co. Rep / Geo. KURT TALBATT Rig Royal rig 1
 Location: Sec. 2 Twp. 15^s Rge. 18^w Co. ELLIS State Ks

Interval Tested 3257-3350 Zone Tested TORONTO-LKC A-C
 Anchor Length 93 Drill Pipe Run 3260 Mud Wt. 8.9
 Top Packer Depth 3252 Drill Collars Run - Vis 52
 Bottom Packer Depth 3257 Wt. Pipe Run - WL 6.8
 Total Depth 3350 Chlorides 2100 ppm System LCM 2#
 Blow Description IFP-Weak Blow 1/2" to 1" Blow
ISIP-NO Blow
FFP-NO Blow
FSIP-NO Blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>Mud</u>				
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 97 Gravity - API RW - @ - °F Chlorides - ppm
 (A) Initial Hydrostatic 1578 Test 1125' T-On Location 0410
 (B) First Initial Flow 25 Jars T-Started 0525
 (C) First Final Flow 27 Safety Joint T-Open 0655
 (D) Initial Shut-In 384 Circ Sub T-Pulled 0855
 (E) Second Initial Flow 26 Hourly Standby T-Out 1031
 (F) Second Final Flow 28 Mileage 22 RT 30.80 Comments _____
 (G) Final Shut-In 219 Sampler _____
 (H) Final Hydrostatic 1543 Straddle _____
 Shale Packer _____
 Ruined Shale Packer _____
 Ruined Packer _____
 Extra Packer _____
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 1152.80

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Sub Total 0
 Total 1155.80
 MP/DST Disc't _____

Approved By _____ Our Representative RAY SCHWAGER Thank you
 Trilobite Testing Inc. shall not be liable for damaged or lost property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
APR 12 2012

Test Ticket

NO. 47361

Well Name & No. FLAX #1 Test No. 2 Date 4-10-12
 Company CHARTER Energy Inc Elevation 2016 KB 2011 GL
 Address P.O. Box 252 GREAT BEND, Ks 67530-0252
 Co. Rep / Geo. KURT TALBATT Rig Royal rig 1
 Location: Sec. 2 Twp. 15^s Rge. 18^w Co. ELLIS State K

Interval Tested 3543-3616 Zone Tested Arbuckle
 Anchor Length 73 Drill Pipe Run 3545 Mud Wt. 9.3
 Top Packer Depth 3538 Drill Collars Run - Vis 60
 Bottom Packer Depth 3543 Wt. Pipe Run - WL 7.2
 Total Depth 3616 Chlorides 2200 ppm System LCM 2[#]

Blow Description IFP - WEAK Blow 1/2" To 1 1/4" Blow
TSIP - NO Blow
FFP - WEAK Blow 1/2" To 2 1/2" Blow
FSIP -

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>CO</u>				
<u>50</u>	<u>MGO</u>	<u>10</u>	<u>60</u>		<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 75 BHT 103 Gravity 35 API RW - @ - °F Chlorides - ppm

(A) Initial Hydrostatic 1755 Test 1125 T-On Location 1040
 (B) First Initial Flow 33 Jars T-Started 1150
 (C) First Final Flow 29 Safety Joint T-Open 1325
 (D) Initial Shut-In 1023 Circ Sub T-Pulled 1610
 (E) Second Initial Flow 33 Hourly Standby T-Out 1726
 (F) Second Final Flow 46 Mileage 22RT 30.80 Comments
 (G) Final Shut-In 1106 Sampler
 (H) Final Hydrostatic 1695 Straddle Ruined Shale Packer

Initial Open 30 Shale Packer
 Initial Shut-In 30 Extra Packer
 Final Flow 45 Extra Recorder
 Final Shut-In 60 Day Standby
 Accessibility
 Sub Total 1152.80 Sub Total 1152.80 MP/DST Disc't

Approved By [Signature] Our Representative Ray Schwager Thank you
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 885

Date	4-5-12	Sec.	2	Twp.	15	Range	18(W)	County	ELLIS	State	KANSAS	On Location		Finish	10:00 p.m		
Lease	Flax	Well No.	1	Location: MUNTORTO ANTONINO Rds SW-S INTO													
Contractor	Royal #1	Owner										CHARTER ENERGY					
Type Job	SURFACE	To Quality Oilwell Cementing, Inc.										You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	12 1/4	T.D.	219	Charge To												CHARTER ENERGY	
Csg.	8 7/8 - 23LB	Depth		Street													
Tbg. Size		Depth		City												State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.													
Cement Left in Csg.		Shoe Joint	15	Cement Amount Ordered												150 S&S Com - 3 1/2 2 1/2	
Meas Line		Displace	13 BLS														

EQUIPMENT

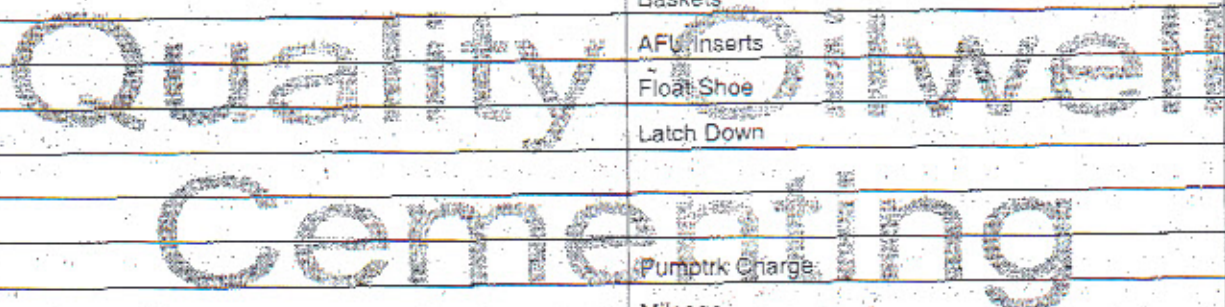
Pumptrk	9	No.	Cement Helper	MATT	Common
Bulktrk	8	No.	Driver	LEVV	Poz. Mix
Bulktrk	7/10	No.	Driver	CISEO	Gel.

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling
	Mileage

FLOAT EQUIPMENT

Cement Den Circulate	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down



Pumptrk Charge	
Mileage	
Tax	
Discount	
Total Charge	

X Signature



P. O. Box 466
Ness City, KS 67550
Off: 785-728-2306



Invoice

DATE	INVOICE #
4/10/2012	21341

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Flax	Ellis	Royal Drilling #1	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Milcage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				6	Each	70.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
325	Standard Cement				175	Sacks	13.50	2,362.50T
276	Flocele				45	Lb(s)	2.00	90.00T
283	Salt				850	Lb(s)	0.20	170.00T
284	Calseal				8	Sack(s)	35.00	280.00T
286	Halad-1 (Halad 9)				100	Lb(s)	7.50	750.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				364.9	Ton Miles	1.00	364.90
	Subtotal							10,342.40
	Sales Tax Ellis County						6.30%	508.25

CK 5814
4-30-12

We Appreciate Your Business!	Total	\$10,850.65
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Services, Inc.

CHARGE TO: **CHARLES EVELLY**
 ADDRESS
 CITY STATE, ZIP CODE

TICKET
 No **21341**
 PAGE 1 OF 2

1. SERVICE LOCATION HAYS	WELL/PROJECT NO. 1	LEASE FLAX	COUNTY/PARISH ELLIS	STATE KS	CITY	DATE 01-10-12	OWNER
2. NESS	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. ROYAL DAVE 1	SHIPPED VIA ET	DELIVERED TO Approved	ORDER NO.	
3.	WELL TYPE DL	WELL CATEGORY Develop	JOB PURPOSE LOGSTRESS	WELL PERMIT NO.		WELL LOCATION 527-15418	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
575					MILEAGE 4112	10	mi		6.00	60.00
578					Pump Service	1	ea		1500.00	1500.00
281					LUBRICATE	2	gal		25.00	50.00
281					MUDFLUSH	500	gal		1.25	625.00
290					DAIR	2	can		35.00	70.00
402					CENTRIFUGAL	6	ea		54.00	324.00
403					BARRER	1	ea		250.00	250.00
404					PISTON RING	1	ea		2400.00	2400.00
406					CRANKSHAFT ASSEMBLY	1	ea		250.00	250.00
407					TRUSSER FOR SPACER	1	ea		350.00	350.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **01-10-12** TIME SIGNED: **2:30** A.M. P.M.

SIGNED BY: **A. W. Gladstone**

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: **4367**
 SUB TOTAL: **10342**
 ELLIS TAX 6.3%: **508**
 TOTAL: **10,850.65**

SWIFT OPERATOR: **Dave** APPROVAL: **Dave**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 21341

CUSTOMER CHANDLER ENERGY

WELL # 1, FLAX

DATE 04-10-12

PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WELL # 1, FLAX				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY.	UM	QTY.	UM			
305		2				STD EA 2 CM7	175	54			14.50	2528	50
076		2				EUDCEL	425	LB			2.00	850	00
083		2				SWT	850	LB			2.00	1700	00
084		2				CAR SERV	8	54			35.00	280	00
086		2				HMAD-1	100	LB			7.50	750	00
581		2				SERVICE CHG CM7	175	54			2.00	350	00
583		2				DAYRATE	3649	77			1.00	3649	90
						SERVICE CHARGE							
						MILEAGE CHARGE							
						TOTAL WEIGHT							
						LOADED MILES							
						CUBIC FEET							
						TON MILES							

CONTINUATION TOTAL 4364.40

JOB LOG

SWIFT Services, Inc.

DATE 04-10-12 PAGE NO. 1

CUSTOMER CHARTER ENERGY WELL NO. 1 LEASE FLAX JOB TYPE LONGSTRING TICKET NO. 21341

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	02300							ON LOCATION CMT: 175 S-45 EA-2	
								RTD 3616, SET PIPE @ 3614, SJ 20.67, INSUL 3.583 5 1/2 14" PORT COLLAR ON TOP #58, 1230 FT CENT 1.3.5.7, 57.59, BASNET 58	
	02350							START CS68 FLUATE	
	0100							TAG BOTTOM, DDP BAR	
	0165							DREAM CIRC	
	0155		7.5					PLUG RA-39, MH/5	
	0300	5.5	12	-		200		SODIUM MUD FLUSH	
		}	20	-		}		20 bbl MCL FLUSH	
			32	-					130 SLS EA-2 CMT
									DROPPED PLUG, WAS A DUT PL
		6.5	0	-		300		START DDP	
		}	80	-		700			
			85	-		800			
	0230		87.6	-		1400		LAND PLUG RELEASE - DRY	
	0300							JOB COMPLETE	
								THANK YOU! DAVE JOSHUA, ROJ	

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/29/2012	22758

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Flax	Ellis	Professional Pulli...	Oil	Development	Port Collar	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
330	Swift Multi-Density Standard (MIDCON II)				175	Sacks	16.50	2,887.50T
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				3	Gallon(s)	35.00	105.00T
279	Bentonite Gel				6	Sack(s)	25.00	150.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
583D	Drayage				349.6	Ton Miles	1.00	349.60
	Subtotal							5,252.10
	Sales Tax Ellis County						6.30%	204.28

CK 6117
7-20-12

We Appreciate Your Business!	Total	\$5,456.38
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CHARGE TO: **CHARLEN ENERGY INC.**
 ADDRESS: _____
 CITY STATE ZIP CODE: _____

TICKET No. **22758**

PAGE 1 OF 1

1. SERVICE LOCATIONS: **NESS CITY KS.** WELL/PROJECT NO: **#1** LEASE: **FLAX** COUNTY/PARISH: **CLAY CO.** STATE: **KS.** CITY: **MAVS KS.** DATE: **8/6/2012** OWNER: _____

2. TICKET TYPE: **PROFESSIONAL RULSON SERVIC** CONTRACTOR: **PROFESSIONAL RULSON SERVIC** RIG NAME/NO: **#4** ORDER NO: **113E, N. ENRIS**

3. WELL TYPE: **Drill Well** WELL CATEGORY: **Development** WELL PURPOSE: **Cement Job Port Collar** DELIVERED TO: **105 GRANTS VILLA RD 1 1/2 E, N. ENRIS** WELL PERMIT NO: _____

4. REFERRAL LOCATION: **Drill Well** INVOICE INSTRUCTIONS: **see 02-155-184**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCT	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
576		1			MILEAGE 112	1	@	10	mi	6.00	60.00
576D		1			PUMP CHARGES	1	@			1250.00	1250.00
581		1			SEWER CHARGES CEMENT	1	@			2.00	350.00
583		1			DRAWING	3496	Tm			1.00	349.40
330		1			5MD STRAPBAND	175	Sks			16.50	2887.50
276		1			FLO GAS	50	Lbs			2.00	100.00
290		1			B-AER	3	gal			35.00	105.00
279		1			BROWARTE GAS	10	Sks.			25.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **8/29/12** TIME SIGNED: **1340** A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

UN-DECIDED DIS-AGREE

PAGE TOTAL: **5252** TOTAL: **5456**

E11:5 TAX 6.3% 204.28

Thank You!

SWIFT OPERATOR: **DUSTY D. JAY** APPROVAL: _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____

JOB LOG

SWIFT Services, Inc.

DATE 062912 PAGE NO. 1

CUSTOMER CHARTER ENERGY INC. WELL NO. #1 LEASE FLAX JOB TYPE CEMENT PORT COLLAR TICKET NO. 22258

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							DN LOCATION PROFESSIONAL RUNNING TUBING.
								Pump 1500' Port Collar 1270' 2 7/8 x 5 1/2 x 7 7/8 Tb. 1270' 7.3533 Bbl Annul Cs. 1270' 20.32 Bbl Annul OPPOSITE 1270' 39.24 Bbl Circ. @ Approx 46.593 Bbl
	0945	4-0	35.50	-	-	1000	1000	TESTED
	1007	3-0	42.75	✓		1000		SPOTTED SAND @ 1330' Pump T 1/4 Bbl Open Port Collar INT RATE Circ. <u>DID NOT</u> START CMNT. GEL Circ. CMNT. MUD END CMNT. START CMNT. DISPLACE END CMNT DISPLACE CLOSE PORT COLL & TEST RUN 7 JOINTS & REVERSE OUT
		3				600		
		3	18	✓		600		
			0	✓				
			92	✓				
			6.2	✓				
	1330		40	✓		1000		
								TOTAL CMNT 175 SKS. GELL 6 SKS.
								THANK YOU DAVE, DUSTY, ROB & JOHN

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
7/2/2012	22806

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Flax	Ellis	Professional Pulli...	Oil	Development	Cement Annulus ...	Don
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
577D	Pump Charge - Shallow Squeeze (< 1500 Ft.) - 427 Feet				1	Job	1,000.00	1,000.00
290	D-Air				1	Gallon(s)	35.00	35.00T
279	Bentonite Gel				3	Sack(s)	25.00	75.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
278	Calcium Chloride				3	Sack(s)	40.00	120.00T
581D	Service Charge Cement				100	Sacks	2.00	200.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,090.00
	Sales Tax Ellis County						6.30%	99.54
Thank You For Your Business!							Total	\$3,189.54

CK 6117
7-20-12



CHARGE TO: *Cluster Energy*
 ADDRESS
 CITY STATE, ZIP CODE

TICKET No. 22806

CITY STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. *Hays, KS* WELL/PROJECT NO. #1 LEASE *Flex* COUNTY/PARISH *B115* STATE *KS* CITY DATE *7-2-12* OWNER
 2. *Ness City, KS* TICKET TYPE *SA* CONTRACTOR *Pro P* RIG NAME NO. SHIPPED *W/CT* DELIVERED TO *SW/Hays, KS* ORDER NO.
 3. WELL TYPE *Oil* WELL CATEGORY *W/Art 10* JOB PURPOSE *Current 5 1/2 Ann to Surface* WELL PERMIT NO. WELL LOCATION
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	LOC	ACCTG	DF	DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
573		1			MILEAGE #113	12	mi			6000	6000
577		1			Camp Charge - Stalls/Squeeze	100		787	ft.	10000	10000
280		1			D. Air	1	gal			3500	3500
279		1			Barbrite Gel	3.003		300	lbs	8500	7500
325		2			Standard Cement	120	Sfs	9400	lbs	1350	13500
278		2			Calcium Chloride	3	Sfs	240	lbs	7000	13000
581		2			Service Charge	120	Sfs	9600	lbs	800	8000
582		2			Minimum Drillage	11	pa			25000	25000

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *7-2-12* TIME SIGNED *10:00* AM PM

SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?

AGREE UN- DIS-
 DECIDED AGREE

PAGE TOTAL *32* TOTAL *3189.54*

TAX *99* TOTAL *54*

Customer did not wish to respond

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 7-2-12 PAGE NO. 1

CUSTOMER Charter Energy WELL NO. #1 LEASE Flax JOB TYPE Cement Ann of 5 1/2 TICKET NO. 22806

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<u>10:00</u>					<u>14 #/ft</u>	<u>5 1/2</u>	<u>On location - 100 SKS 5 1/2 in 3 3/8 CC</u> <u>Hook to 5 1/2" casing</u>
		<u>2 1/2</u>	<u>3</u>					<u>Start Fresh H₂O</u>
		<u>2 1/2</u>	<u>15</u>					<u>300 Start 3 SKS Gel 300 #</u>
		<u>2 1/2</u>	<u>14 / 3</u>					<u>450 Have cir - start Had spacer</u>
		<u>2 1/2</u>						<u>300 Start 100 SKS Old amt, 3 3/8 CC</u>
			<u>21</u>					<u>300 Fin amt - start Diapl (9881)</u>
			<u>9</u>					<u>350 Fin Diapl - amt circulating</u>
								<u>200 Close in 200 #</u>
								<u>Job Complete</u>
								<u>Wash up & Pack up</u>
	<u>11:30</u>							

Frank
Nou J. Brown
755109