

#### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1088780

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License #  | API No. 15   |
|--|--|
| Name:  | Spot Description:  |
| Address 1:   | SecTwpS. R   |
| Address 2:   | Feet from North / South Line of Section  |
| City: State: Zip:+   | Feet from East / West Line of Section  |
| Contact Person:  | Footages Calculated from Nearest Outside Section Corner:   |
| Phone: ()  | □NE □NW □SE □SW  |
| CONTRACTOR: License #  | County:  |
| Name:  | Lease Name: Well #:  |
| Wellsite Geologist:  | Field Name:  |
| Purchaser:   | Producing Formation:   |
| Designate Type of Completion:  | Elevation: Ground: Kelly Bushing:  |
| New Well Re-Entry Workover   | Total Depth: Plug Back Total Depth:  |
| Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): | Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt |
| Operator:  |  |
| Well Name:   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)   |
| Original Comp. Date: Original Total Depth: Original Total Depth: Conv. to ENHR                                 | Chloride content: ppm Fluid volume: bbls  Dewatering method used:  |
| Plug Back: Plug Back Total Depth   | Location of fluid disposal if hauled offsite:  |
| Commingled Permit #:   | Operator Name:   |
| Dual Completion Permit #:  | Lease Name: License #:   |
| SWD Permit #:  | QuarterSec TwpS. R East West   |
| ENHR Permit #:   | County: Permit #:  |
| GSW Permit #:  |  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date  Recompletion Date                           |  |

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

| KCC Office Use ONLY                |  |
|------------------------------------|--|
| Letter of Confidentiality Received |  |
| Date:                              |  |
| Confidential Release Date:         |  |
| Wireline Log Received              |  |
| Geologist Report Received          |  |
| UIC Distribution                   |  |
| ALT I II Approved by: Date:        |  |

Side Two



Operator Name: \_ Lease Name: \_ \_ Well #: \_ County: \_ INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey ☐ Yes □ No Cores Taken Yes No Electric Log Run Electric Log Submitted Electronically Yes No (If no, Submit Copy) List All E. Logs Run: CASING RECORD Used New Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight # Sacks Type and Percent Type of Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives Depth Cement Used ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement # Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth TUBING RECORD: Size: Set At: Packer At: Liner Run: No Yes Producing Method: Date of First, Resumed Production, SWD or ENHR. Pumping Gas Lift Other (Explain) Flowing **Estimated Production** Bbls. Water Bbls. Gas-Oil Ratio Oil Gas Mcf Gravity Per 24 Hours **DISPOSITION OF GAS:** METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Dually Comp. Perf. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)



Charter Energy Inc

16-15s-17w Ellis

PO Box 252

Keith Leiker #1

Reference Elevations:

Tester:

Great Bend Ks 67530-0252

Job Ticket: 47032 DST#: 1

Ray Schwager

ATTN: Steve Baize Test Start: 2012.05.18 @ 17:05:09

#### GENERAL INFORMATION:

Formation: **LKC** 

Interval:

Deviated: Test Type: Conventional Bottom Hole (Initial) No Whipstock: ft (KB)

Time Tool Opened: 18:29:34 Time Test Ended: 22:19:33

Unit No:

Total Depth: 3363.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

1983.00 ft (KB)

1978.00 ft (CF)

Serial #: 6625 Inside

Press@RunDepth: 3283.00 ft (KB) Capacity: 8000.00 psig 52.56 psig @

Start Date: 2012.05.18 End Date: 2012.05.18 Last Calib.: 2012.05.18 Start Time: 17:05:09 End Time: Time On Btm: 2012.05.18 @ 18:25:04 22:19:33 Time Off Btm: 2012.05.18 @ 21:04:34

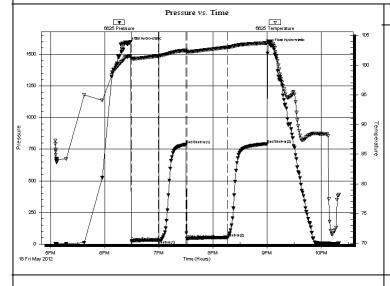
TEST COMMENT: 30-IFP-w k bl 1/2"to 2"bl

30-ISIP-no bl

45-FFP-wkbl surface to 1"bl

3280.00 ft (KB) To 3363.00 ft (KB) (TVD)

45-FSIP-no bl



| Time   | Pressure | Temp    | Annotation           |
|--------|----------|---------|----------------------|
| (Min.) | (psig)   | (deg F) |                      |
| 0      | 1580.71  | 101.39  | Initial Hydro-static |
| 5      | 24.10    | 101.12  | Open To Flow (1)     |
| 35     | 31.63    | 101.56  | Shut-In(1)           |
| 65     | 788.15   | 102.48  | End Shut-In(1)       |
| 66     | 40.98    | 102.28  | Open To Flow (2)     |
| 111    | 52.56    | 103.00  | Shut-In(2)           |
| 155    | 791.73   | 103.73  | End Shut-In(2)       |
| 160    | 1566.56  | 103.97  | Final Hydro-static   |
|        |          |         |                      |
|        |          |         |                      |
|        |          |         |                      |

#### Recovery

| Length (ft) | Description       | Volume (bbl) |
|-------------|-------------------|--------------|
| 20.00       | SOCM 2% O98% M    | 0.28         |
| 60.00       | SOCMW 2%O20%M78%W | 0.84         |
|             |                   |              |
|             |                   |              |
|             |                   |              |
|             |                   |              |
|             | •                 |              |

#### Gas Rates

|  | Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |
|--|----------------|-----------------|------------------|
|--|----------------|-----------------|------------------|

Trilobite Testing, Inc. Ref. No: 47032 Printed: 2012.05.21 @ 10:24:50



**FLUID SUMMARY** 

Charter Energy Inc

16-15s-17w Ellis

PO Box 252

Keith Leiker #1

Great Bend Ks 67530-0252

Job Ticket: 47032

DST#:1

ATTN: Steve Baize

Test Start: 2012.05.18 @ 17:05:09

#### **Mud and Cushion Information**

Mud Type: Gel Chem Cushion Type: Oil API: deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft Water Salinity: 65000 ppm

Viscosity: 54.00 sec/qt Cushion Volume: bbl

Water Loss: 7.16 in<sup>3</sup> Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 2800.00 ppm Filter Cake: 1.00 inches

#### **Recovery Information**

#### Recovery Table

| Length<br>ft | Description       | Volume<br>bbl |
|--------------|-------------------|---------------|
| 20.00        | SOCM 2% O98% M    | 0.281         |
| 60.00        | SOCMW 2%O20%M78%W | 0.842         |

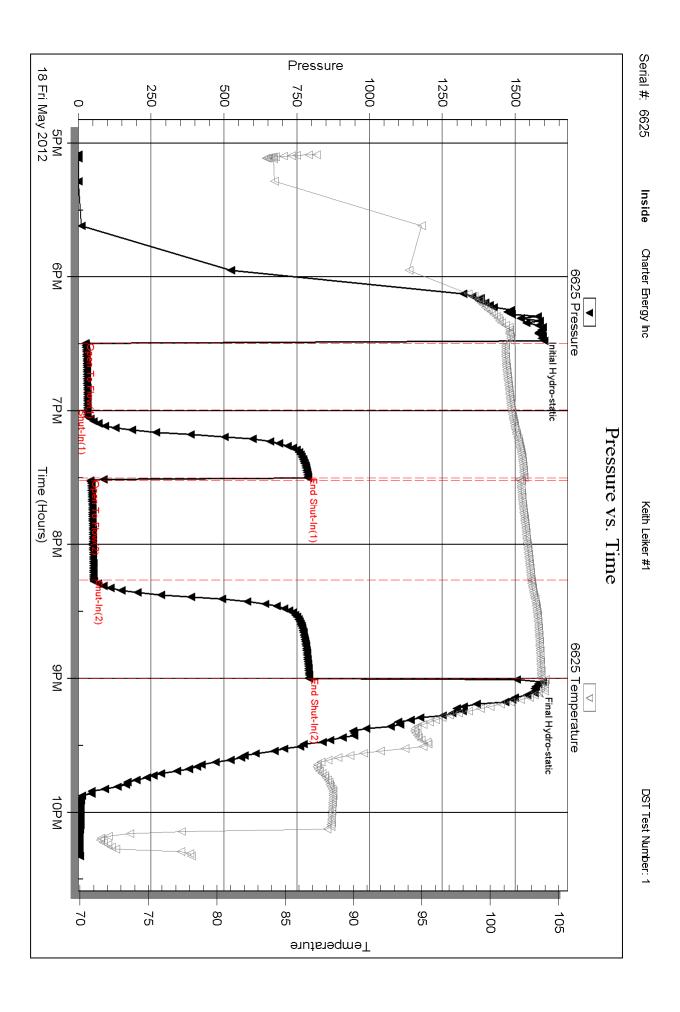
Total Length: 80.00 ft Total Volume: 1.123 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: RW .11 @ 70F

Trilobite Testing, Inc Ref. No: 47032 Printed: 2012.05.21 @ 10:24:50



Trilobite Testing, Inc

Ref. No:

47032

Printed: 2012.05.21 @ 10:24:51



Charter Energy Inc

16-15s-17w Ellis

PO Box 252

Keith Leiker #1

Great Bend Ks 67530-0252

Job Ticket: 47033 **DST#: 2** 

ATTN: Steve Baize Test Start: 2012.05.19 @ 09:50:44

#### **GENERAL INFORMATION:**

Formation: LKC

Interval:

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 11:13:09
Time Test Ended: 13:53:39

Tester: Ray Schwager

Unit No:

3425.00 ft (KB) To 3475.00 ft (KB) (TVD)

Reference Elevations: 1983.00 ft (KB)

Total Depth: 3475.00 ft (KB) (TVD)

1978.00 ft (CF) KB to GR/CF: 5.00 ft

Hole Diameter: 7.88 inches Hole Condition: Fair

Serial #: 6625 Inside

Press @ RunDepth: 30.07 psig @ 3441.00 ft (KB) Capacity: 8000.00 psig

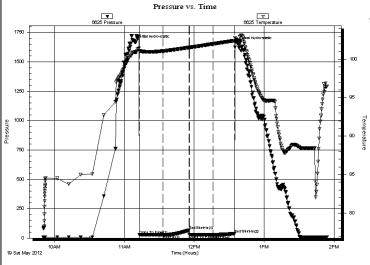
 Start Date:
 2012.05.19
 End Date:
 2012.05.19
 Last Calib.:
 2012.05.19

 Start Time:
 09:50:44
 End Time:
 13:53:39
 Time On Btm:
 2012.05.19 @ 11:09:39

 Time Off Btm:
 2012.05.19 @ 12:37:39

TEST COMMENT: 20-IFP-surface bl thru-out

20-ISIP-no bl 20-FFP-no bl 20-FSIP-no bl



#### PRESSURE SUMMARY Annotation Time Pressure Temp (Min.) (psig) (deg F) 0 1666.69 100.91 | Initial Hydro-static 27.35 101.10 Open To Flow (1) 4 101.05 | Shut-In(1) 24 29.19 46 67.26 101.52 End Shut-In(1) 47 29.80 101.52 Open To Flow (2) 67 30.07 101.98 Shut-In(2) End Shut-In(2) 85 38.95 102.40 102.45 Final Hydro-static 1651.96

#### Recovery

| Length (ft)         | Description       | Volume (bbl) |
|---------------------|-------------------|--------------|
| 5.00                | Mud w/show of oil | 0.07         |
|                     |                   |              |
|                     |                   |              |
|                     |                   |              |
|                     |                   |              |
|                     |                   |              |
| * Recovery from mul | tiple tests       |              |

| Gas Rates      |                 |                  |
|----------------|-----------------|------------------|
| Choke (inches) | Pressure (psig) | Gas Rate (Mcf/d) |

Trilobite Testing, Inc Ref. No: 47033 Printed: 2012.05.21 @ 10:23:33



**FLUID SUMMARY** 

Charter Energy Inc

16-15s-17w Ellis

PO Box 252

Keith Leiker #1

Job Ticket: 47033

Serial #:

DST#: 2

ATTN: Steve Baize

Great Bend Ks 67530-0252

Test Start: 2012.05.19 @ 09:50:44

#### **Mud and Cushion Information**

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 54.00 sec/qt Cushion Volume: bbl

Water Loss: 7.17 in<sup>3</sup> Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 2900.00 ppm Filter Cake: 1.00 inches

#### **Recovery Information**

#### Recovery Table

| Length<br>ft | Description       | Volume<br>bbl |
|--------------|-------------------|---------------|
| 5.00         | Mud w/show of oil | 0.070         |

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 47033 Printed: 2012.05.21 @ 10:23:33



Charter Energy Inc

16-15s-17w Ellis

PO Box 252

Keith Leiker #1

Test Type:

Unit No:

Capacity:

Job Ticket: 47034

Test Start: 2012.05.20 @ 00:55:40

42

Reference Elevations:

ATTN: Steve Baize

Great Bend Ks 67530-0252

**GENERAL INFORMATION:** 

Formation: Congl sd

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:01:05 Time Test Ended: 04:29:05

3487.00 ft (KB) To 3563.00 ft (KB) (TVD) Interval:

Total Depth: 3563.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair Hole Diameter:

Tester: Ray Schwager

1983.00 ft (KB)

DST#: 3

1978.00 ft (CF) KB to GR/CF: 5.00 ft

Conventional Bottom Hole (Reset)

Serial #: 6625 Inside

Press@RunDepth: 29.38 psig @ 3498.00 ft (KB)

Start Date: 2012.05.20 End Date: Start Time: 00:55:40

End Time:

2012.05.20

8000.00 psig

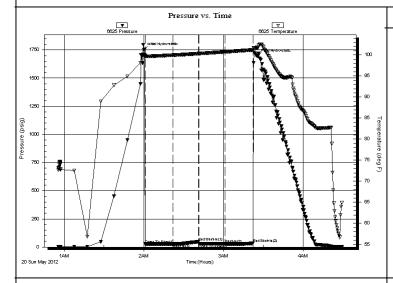
Last Calib.: 2012.05.20 04:29:05 Time On Btm: 2012.05.20 @ 02:00:05

> Time Off Btm: 2012.05.20 @ 03:25:35

> > PRESSURE SUMMARY

TEST COMMENT: 20-IFP-w k bl 1/2"to 1"bl

20-ISIP-no bl 20-FFP-no bl 20-FSIP-no bl



#### Annotation Time Pressure Temp (Min.) (psig) (deg F) 0 1752.80 100.07 | Initial Hydro-static 27.44 1 99.75 Open To Flow (1) 99.95 Shut-In(1) 22 28.16 41 48.66 100.31 End Shut-In(1) 42 27.98 100.32 Open To Flow (2) 29.38 61 100.73 Shut-In(2) 82 33.19 101.19 End Shut-In(2) 101.76 Final Hydro-static 86 1693.37

#### Recovery

| Length (ft)         | Description | Volume (bbl) |
|---------------------|-------------|--------------|
| 5.00                | Mud         | 0.07         |
|                     |             |              |
|                     |             |              |
|                     |             |              |
|                     |             |              |
|                     |             |              |
| * Recovery from mul | tiple tests |              |

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 47034 Printed: 2012.05.21 @ 10:20:54



**FLUID SUMMARY** 

ppm

Charter Energy Inc

16-15s-17w Ellis

PO Box 252

Keith Leiker #1

Great Bend Ks 67530-0252

Job Ticket: 47034

Serial #:

DST#: 3

ATTN: Steve Baize

Test Start: 2012.05.20 @ 00:55:40

**Mud and Cushion Information** 

Mud Type: Gel Chem Cushion Type: Oil API: deg API

 Mud Weight:
 9.00 lb/gal
 Cushion Length:
 ft
 Water Salinity:

 Viscosity:
 60.00 sec/at
 Cushion Volume:
 bbl

Viscosity:60.00 sec/qtCushion Volume:Water Loss:7.17 in³Gas Cushion Type:

Resistivity: ohm.m Gas Cushion Pressure: psig

Salinity: 2900.00 ppm Filter Cake: 1.00 inches

#### **Recovery Information**

#### Recovery Table

| Length<br>ft | Description | Volume<br>bbl |
|--------------|-------------|---------------|
| 5.00         | Mud         | 0.070         |

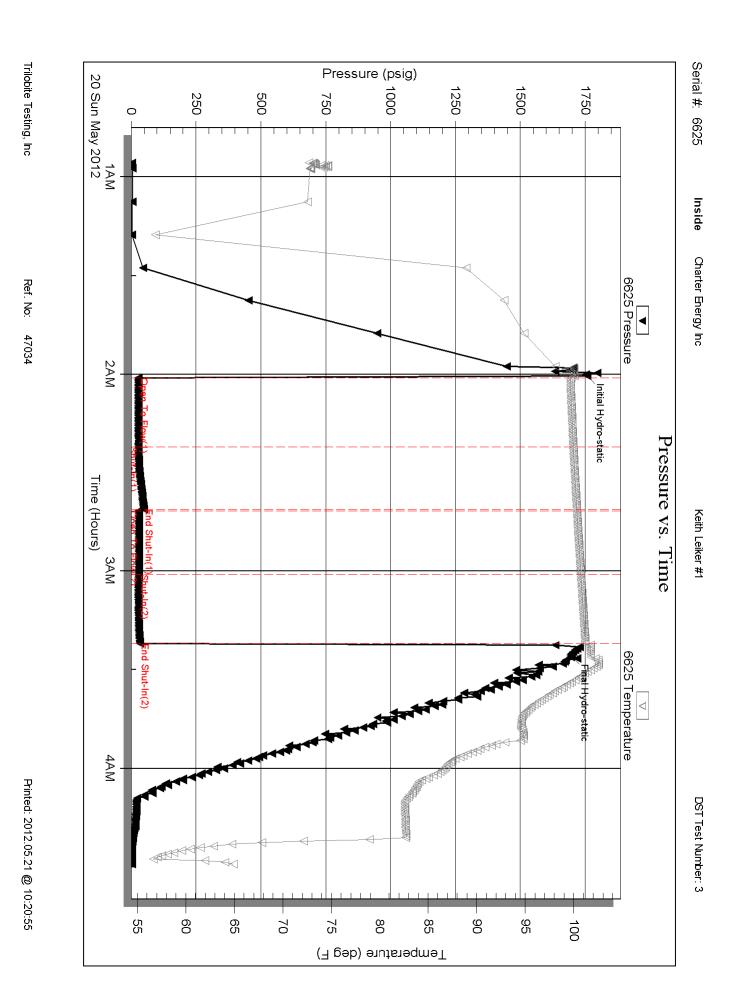
Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 47034 Printed: 2012.05.21 @ 10:20:55





QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net

Date: 5/19/2012 Invoice # 420

P.O.#:

Due Date: 6/18/2012 Division: Russell

## Invoice

Contact: CHARTER ENERGY Address/Job Location: CHARTER ENERGY P.O. BOX 252 GREAT BEND KS 67530

#### Reference: KEITH LEIKER 1

Description of Work: LONG SURFACE JOB

| Services / Items Included:              | Quantity |    | Price    | Taxable | Item | Quantity | Price | Taxable |
|---|----------|----|----------|---------|------|----------|-------|---------|
| Labor                                   |          | 5  | 991.39   | No      |      |          |       |         |
| Common-Class A                          | 440      | \$ | 5,828.11 | Yes     |      |          |       |         |
| Bulk Truck Matl-Material Service Charge | 464      | \$ | 1,007.54 | No      |      |          |       |         |
| Calcium Chloride                        | 16       | \$ | 654.21   | Yes     |      |          |       |         |
| Premium Gel (Bentonite)                 | 8        | \$ | 141.40   | Yes     |      |          |       |         |
| Pump Truck Mileage-Job to Nearest Camp  | 12       | \$ | 130.03   | No      |      |          |       |         |
| 8 5/8" Top Rubber Plug                  | 1        | \$ | 115.09   | Yes     |      |          |       |         |
| Baffle Plate Aluminum, 8 5/8*           | 1        | \$ | 97.71    | Yes     |      |          |       |         |

|   |             | Applied Paymente  |    |            |
|---|-------------|---|----|------------|
| Thank You For Your Business!                    |             | Amount Due:   | \$ | 8,051.43   |
|   |             | 6.30% Ellis County Sales Tax Tax:   | \$ | 366.10     |
|   |             | Total:  | \$ | 7,685.33   |
|   |             | SubTotal for Non-Taxable Items  | \$ | 1,874.29   |
|   |             | SubTotal for Taxable Items  | \$ | 5,811.05   |
| Net 30  | Discou      | nt Available <u>ONLY</u> if Invoice is Paid & Received<br>within listed terms of invoice: | -  | (1,356.24) |
| Invoice Terms:                                  |             | SubTotal:   | \$ | 9,041.57   |
| Bulk Truck Mileage-Job to Nearest Bulk Plant 12 | \$<br>76.09 | No  |    |            |
|   |             |   |    |            |

CV 5921,12 Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed.

©2008-2013 Straker Investments, LLC. All rights reserved.

Applied Payments:

Balance Due: \$ 8,051.43

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

| Phone 785-483-2025<br>Cell 785-324-1041  |  | Control of the Contro | 1.D.# 20-2<br>ox 32 Rus     | sell, KS 67665  | No   | 420  |  |  |
|--|--|--|-----------------------------|---|--|--|--|--|
| Sec.   | Twp. Range   | 1 (  | County                      | State   | On Location  | Finish   |  |  |
| Date 5-15-12 16  | 15 15  | Ell  | 15                          | Ks  |  | 2:00 PM  |  |  |
| Lease Keit Leiker V  | Vell No.   | Location   | on Munis                    | oc. Ks - 5  | to chetola   | h aold   |  |  |
| Contractor Royal   | at have see  | SANDLESTI.   | Owner                       | 28 F. 1015  | and to determine   |  |  |  |
| Type Job Surface   | m doden ne ig n  | 540 3  | To Quality Oi               | well Cementing, Inc   | cementing equipmen   | nt and furnish   |  |  |
| Hole Size 12/4"  | T.D. 1125'   |  | cementer and                | helper to assist ow   | ner or contractor to o   | lo work as listed.   |  |  |
| Csg. 838   | Depth //25   | of asths   | Charge To                   | nactes En   | esay Inc   | 1 3 5 5 7 5 7 7  |  |  |
| Tbg. Size  | Depth  | . = 2 =  | Street                      | PERSONAL PROPERTY.  | -31  | - 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12  |  |  |
| Tool   | Depth  | 0.21(1)(0.0)   | City State                  |   |  |  |  |  |
| Cement Left in Csg. 28   | Shoe Joint 28  | YTHAU  | The above was               | s done to satisfaction a  | and supervision of owne  | er agent or contractor.  |  |  |
| Meas Line  | Displace 69 3/L  | 1 BLS  | Cement Amo                  | unt Ordered 440   | SX Commo   | n 3% CC  |  |  |
| EQUIPM   | MENT   | 12 0:15 31   | 26Gel                       | CO Strong   | A 70 A 10  | - H  |  |  |
| Pumptrk 9 No. Cementer A   | )all   | 10   | Common 4                    | 140   | r dec  | A Line of the Person   |  |  |
| Bulktrk 43 No. Driver No.  | cK   | Tal Dir Palani   | Poz. Mix                    |   |  | MARKET TO STATE OF THE STATE OF |  |  |
| BUIKING No. Driver   | K  |  | Gel. 8                      | T. M. A. S.   | Util Talenda   | J. St. J. See Book 1883  |  |  |
| JOB SERVICES   | & REMARKS  | may page to  | Calcium/6                   | ti diseri ya e odayeya da<br>Galama   |  | CIANTA AT  |  |  |
| Remarks: Keith Leike   | 1 #1   | [ 15a)   | Hulls                       |   |  |  |  |  |
| Rat Hole   | water a training and an industrial   |  | Salt                        |   | asta i faller ilþeg fli<br>alars af a skillar  | Peliginalis sur  |  |  |
| Mouse Hole 101 8503 % 3 most. 10   | Bratienstanique fact   | 161 (161   | Flowseal                    |   | Control Section Control  | and the way a rester of  |  |  |
| Centralizers   | Nothing To Editor Alexandra  |  | Kol-Seal                    |   |  |  |  |  |
| Baskets  |  |  | Mud CLR 48                  |   |  |  |  |  |
| D/V or Port Collar   | 0  |  | CFL-117 or CD110 CAF 38     |   |  |  |  |  |
| Cement did   | Circulate.   |  | Sand                        | 111   | 21 10 00 100   | OPERATED LARRY   |  |  |
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| า เครียง เลสสุด เหลสุด เหลสุด  | 2001 O JESSOGEN  | 5.8  | per non har                 | 550 1000 1 N M  | all this Tax   | CALL NOT ME  |  |  |
| res bas religivacion emissar   |  | TO Joub  | 000 m 1 760                 | No. 1 Linear  | Discoun  | t  |  |  |
| Signature Day Buy  | el   | L 9 75, 22   | G. 547 W.J.                 |   | Total Charge   | 9  |  |  |



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665 Phone:785-324-1041 fax:785-483-1087 Email: cementing@ruraltel.net Date: 5/22/2012 Invoice # 666

P.O.#:

Quantity

Balance Due: \$

Price

3,657.13

Taxable

Due Date: 6/21/2012 Division: Russell

## Invoice

Contact: CHARTER ENERGY Address/Job Location: CHARTER ENERGY P.O. BOX 252 GREAT-BEND-KS 67530-

Reference: KEITH LEIKER 1

Description of Work:

Services / Items Included:

PLUG JOB

| Labor  |     | \$ | 1,005.76 | Yes                       |   |                    |
|--|-----|----|----------|---------------------------|---|--------------------|
| Common-Class A                               | 123 | \$ | 1,652.83 | Yes                       |   |                    |
| Bulk Truck Matl-Material Service Charge      | 212 | \$ | 467.01   | Yes                       |   |                    |
| POZ Mix-Standard                             | 82  | \$ | 415.47   | Yes                       |   |                    |
| Pump Truck Mileage-Job to Nearest Camp       | 12  | \$ | 131.91   | Yes                       |   |                    |
| Premium Gel (Bentonite)                      | 7   | \$ | 125.52   | Yes                       |   |                    |
| Flo Seal                                     | 50  | \$ | 110.14   | Yes                       |   |                    |
| Bulk Truck Mileage-Job to Nearest Bulk Plant | 12  | \$ | 77.19    | Yes                       |   |                    |
| Dry Hole Plug                                | 1   | \$ | 61.68    | Yes                       |   |                    |
| Invoice Terms:                               |     |    |          |                           | SubTotal:   | \$<br>4,047.52     |
| Net 30                                       |     |    | Discou   | ınt Available <u>ONLY</u> | if Invoice is Paid & Received within listed terms of invoice: | \$<br>(607.13)     |
|  |     |    |          |                           | SubTotal for Taxable Items:                                   | \$<br>3,440.39     |
|  |     |    |          |                           | SubTotal for Non-Taxable Items:                               | \$<br><del>-</del> |
|  |     |    |          |                           | Total:  | \$<br>3,440.39     |
|  |     |    |          | 6.30% Ellis County Sales  | Tax:  | \$<br>216.74       |
| Thank You For Your Business!                 |     |    |          |                           | Amount Due:   | \$<br>3,657.13     |
|  |     |    |          |                           | Applied Payments:   |                    |

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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Quantity

Price

Taxable

# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665 No. 666

| 103 earnanders For   | Sec. Twp. Range  | County                         | State  | On Location  | Finish   |  |  |  |
|--|--|--------------------------------|--|--|--|--|--|--|
| Date 5 20 12   | 16 15 17   | Blis                           | K3   | A 1 7 3 U 5 1  | 11.45pm  |  |  |  |
| Lease Keith Leiker   | Well No. /   | Location Mania                 | 3 Chetolak Go  | 12RD 11/2E   | Vinto  |  |  |  |
| Contractor Royal #1  | a year sint to see the                                   | Owner                          | e ar old a project of  | com le viculant.   | us of the to   |  |  |  |
| Type Job Rotard Plua   |  | To Quality (                   | Dilwell Cementing, In<br>reby requested to rer   | c.<br>It cementing equipmen  | nt and furnish   |  |  |  |
| Hole Size 73/8   | T.D.   | cementer a                     | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. |  |  |  |  |  |
| Csg.   | Depth  | Charge To                      | Charge Charter Enloav  |  |  |  |  |  |
| Tbg. Size 4/2 X-H  | Depth  | Street                         | Street   |  |  |  |  |  |
| Tool   | Depth  | City                           | City State   |  |  |  |  |  |
| Cement Left in Csg.  | Shoe Joint   | The above w                    | The above was done to satisfaction and supervision of owner agent or con-  |  |  |  |  |  |
| Meas Line  | Displace   | Cement Am                      | nount Ordered 205  | -6940 49/ald1  | 14#10  |  |  |  |
| Service in the Section of the Sectio | DUIPMENT   | IS DOWN AND SERVE LEV          | Talk and the first local   | TO SELECT COMPANY  | descript VT at   |  |  |  |
| Pumptrk 3 No. Cemente  | Craig  | Common                         | /23  | to per comment they  | I hampilphy -  |  |  |  |
| Bulktrk No. Driver Driver  | Vett   | Poz. Mix                       | 82   | Production of the Control of the Con | THE PARTY OF   |  |  |  |
| Bulktrk No. Driver 1   | dus  | Gel.                           | O TO SEAR  | Black 2. Burnstein   | elo el mikilos e   |  |  |  |
| JOB SERV   | ICES & REMARKS   | Calcium                        | Calcium  |  |  |  |  |  |
| Remarks:   | na somma spedo i no 17                                   | Hulls                          | Hulls of Tubelo Bandela Love exoração  |  |  |  |  |  |
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| Baskets  |  | Mud CLR 4                      | 8  | Call of a Albertain  | CAE -  |  |  |  |
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| 12+ 3600   | 255K   | Sand                           |  | iv ork of balance  | testado de autorio   |  |  |  |
| 200 1145   | 255/2  | Handling 2                     | 12-  |  |  |  |  |  |
| 3ª 478   | 1003K  | Mileage                        |  | The state of the s | ands, but FRM  |  |  |  |
| 4+5 40'  | 10512  |                                | FLOAT EQUIP  | MENT   | PARTY AND THE PARTY  |  |  |  |
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| nor bre - culviedue beig   | art rank be uncer the                                    | TO WORK THE C                  |  | Discount   | Supplied to the supplied to  |  |  |  |
| Signature Dough  | 1  |                                |  | Total Charge   | 01210 + 1510   |  |  |  |
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