



KANSAS CORPORATION COMMISSION 1088780
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088780

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 P O Box 252
 Great Bend Ks 67530-0252
 ATTN: Steve Baize

16-15s-17w Ellis
Keith Leiker #1
 Job Ticket: 47032 **DST#: 1**
 Test Start: 2012.05.18 @ 17:05:09

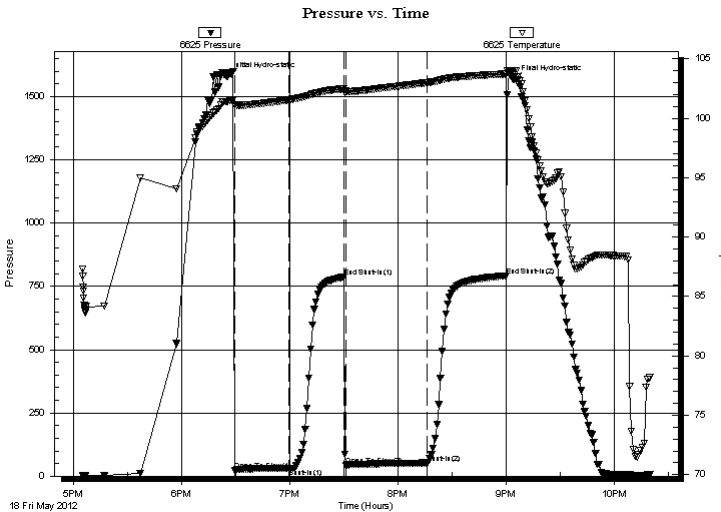
GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:29:34
 Time Test Ended: 22:19:33
 Interval: **3280.00 ft (KB) To 3363.00 ft (KB) (TVD)**
 Total Depth: 3363.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 1983.00 ft (KB)
 1978.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press @ Run Depth: 52.56 psig @ 3283.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.18 End Date: 2012.05.18 Last Calib.: 2012.05.18
 Start Time: 17:05:09 End Time: 22:19:33 Time On Btm: 2012.05.18 @ 18:25:04
 Time Off Btm: 2012.05.18 @ 21:04:34

TEST COMMENT: 30-IFP-w k bl 1/2"to 2"bl
 30-ISIP-no bl
 45-FFP-w k bl surface to 1"bl
 45-FSIP-no bl

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1580.71	101.39	Initial Hydro-static
5	24.10	101.12	Open To Flow (1)
35	31.63	101.56	Shut-In(1)
65	788.15	102.48	End Shut-In(1)
66	40.98	102.28	Open To Flow (2)
111	52.56	103.00	Shut-In(2)
155	791.73	103.73	End Shut-In(2)
160	1566.56	103.97	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	SOCM 2%O98%M	0.28
60.00	SOCMW 2%O20%M78%W	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc

16-15s-17w Ellis

P O Box 252
Great Bend Ks 67530-0252

Keith Leiker #1

Job Ticket: 47032

DST#: 1

ATTN: Steve Baize

Test Start: 2012.05.18 @ 17:05:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

65000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.16 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
20.00	SOCM 2%O98%M	0.281
60.00	SOCMW 2%O20%M78%W	0.842

Total Length: 80.00 ft Total Volume: 1.123 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

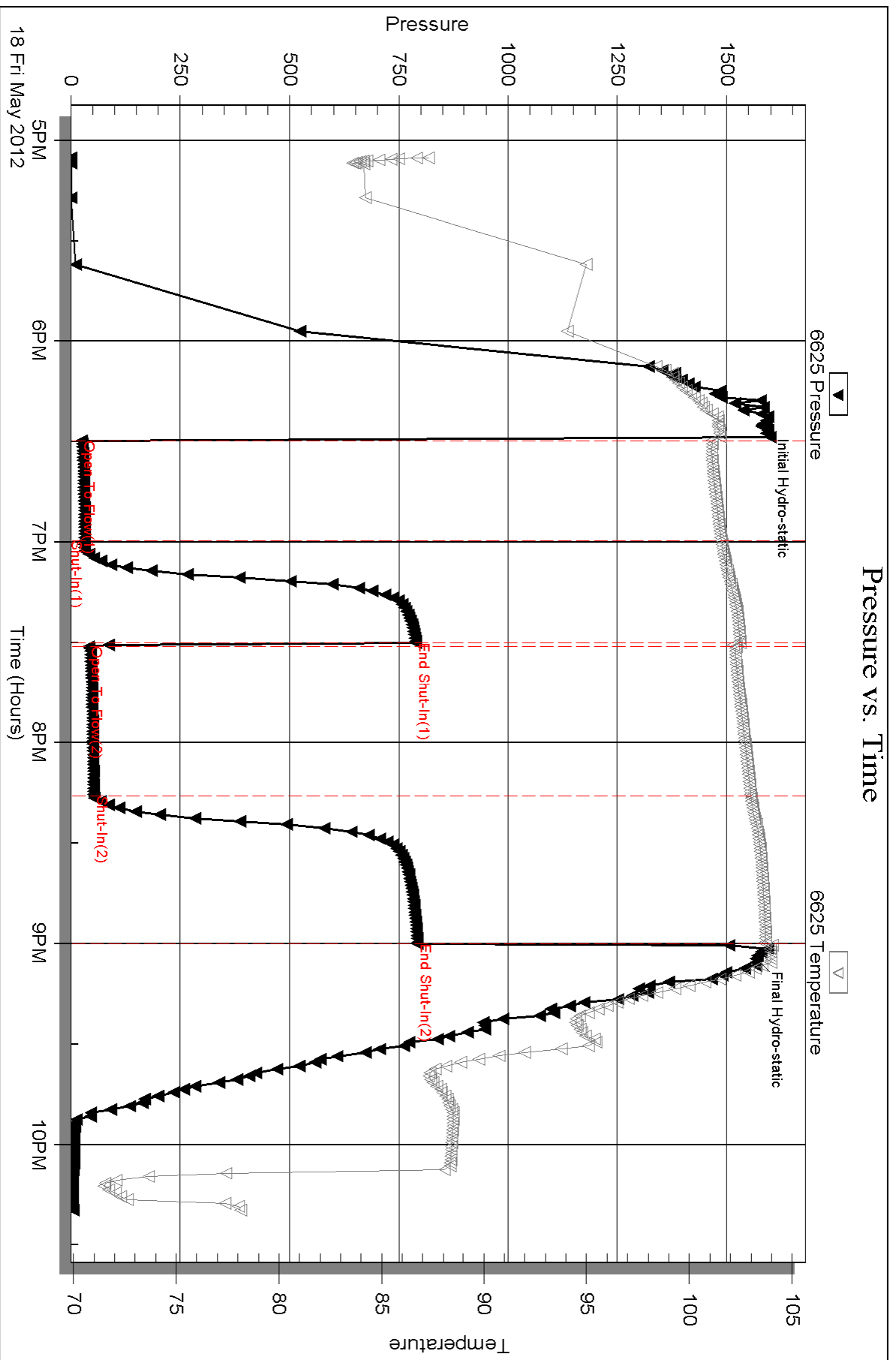
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .11 @ 70F

Pressure vs. Time





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 P O Box 252
 Great Bend Ks 67530-0252
 ATTN: Steve Baize

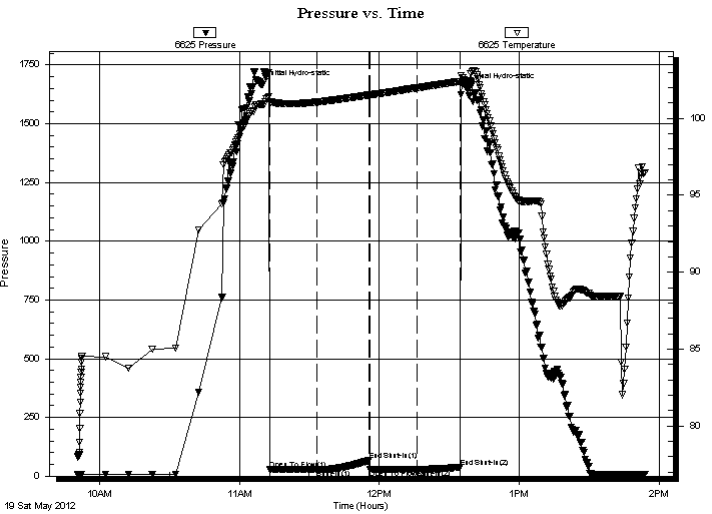
16-15s-17w Ellis
Keith Leiker #1
 Job Ticket: 47033 **DST#: 2**
 Test Start: 2012.05.19 @ 09:50:44

GENERAL INFORMATION:

Formation: **LKC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 11:13:09
 Time Test Ended: 13:53:39
Interval: 3425.00 ft (KB) To 3475.00 ft (KB) (TVD)
 Total Depth: 3475.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No:
 Reference Elevations: 1983.00 ft (KB)
 1978.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press @ Run Depth: 30.07 psig @ 3441.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.19 End Date: 2012.05.19 Last Calib.: 2012.05.19
 Start Time: 09:50:44 End Time: 13:53:39 Time On Btm: 2012.05.19 @ 11:09:39
 Time Off Btm: 2012.05.19 @ 12:37:39

TEST COMMENT: 20-IFP-surface bl thru-out
 20-ISIP-no bl
 20-FFP-no bl
 20-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1666.69	100.91	Initial Hydro-static
4	27.35	101.10	Open To Flow (1)
24	29.19	101.05	Shut-In(1)
46	67.26	101.52	End Shut-In(1)
47	29.80	101.52	Open To Flow (2)
67	30.07	101.98	Shut-In(2)
85	38.95	102.40	End Shut-In(2)
88	1651.96	102.45	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud w/show of oil	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc
P O Box 252
Great Bend Ks 67530-0252
ATTN: Steve Baize

16-15s-17w Ellis
Keith Leiker #1
Job Ticket: 47033 **DST#: 2**
Test Start: 2012.05.19 @ 09:50:44

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.17 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2900.00 ppm			
Filter Cake: 1.00 inches			

Recovery Information

Recovery Table

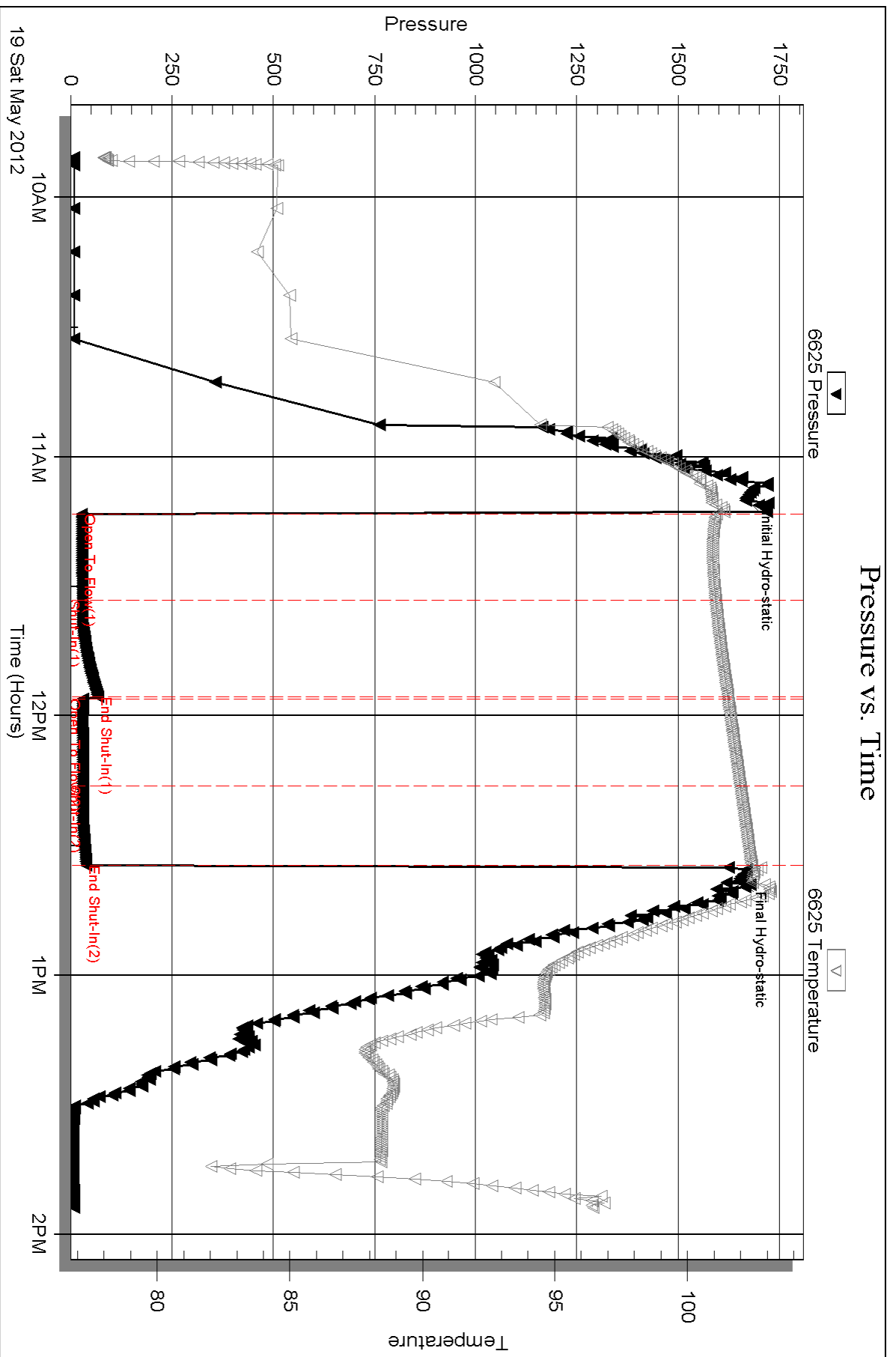
Length ft	Description	Volume bbl
5.00	Mud w/show of oil	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Charter Energy Inc
 P O Box 252
 Great Bend Ks 67530-0252
 ATTN: Steve Baize

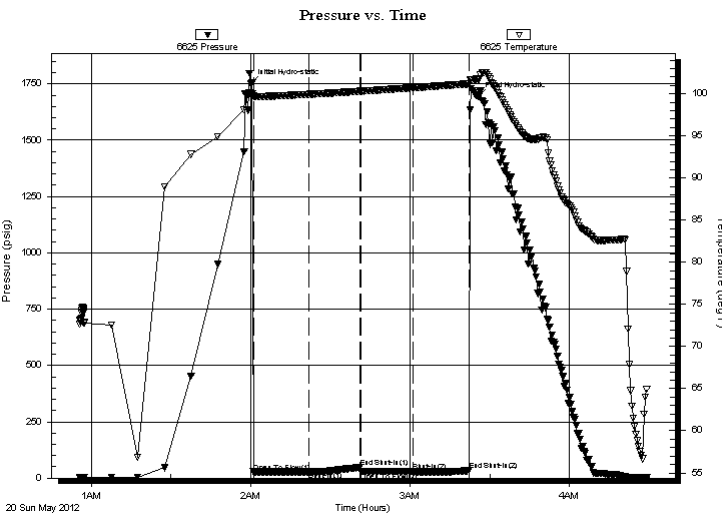
16-15s-17w Ellis
Keith Leiker #1
 Job Ticket: 47034 **DST#: 3**
 Test Start: 2012.05.20 @ 00:55:40

GENERAL INFORMATION:

Formation: **Congl sd**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 02:01:05
 Time Test Ended: 04:29:05
 Interval: **3487.00 ft (KB) To 3563.00 ft (KB) (TVD)**
 Total Depth: 3563.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 42
 Reference Elevations: 1983.00 ft (KB)
 1978.00 ft (CF)
 KB to GR/CF: 5.00 ft

Serial #: 6625 Inside
 Press @ Run Depth: 29.38 psig @ 3498.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.05.20 End Date: 2012.05.20 Last Calib.: 2012.05.20
 Start Time: 00:55:40 End Time: 04:29:05 Time On Btm: 2012.05.20 @ 02:00:05
 Time Off Btm: 2012.05.20 @ 03:25:35

TEST COMMENT: 20-IFP-w k bl 1/2" to 1" bl
 20-ISIP-no bl
 20-FFP-no bl
 20-FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1752.80	100.07	Initial Hydro-static
1	27.44	99.75	Open To Flow (1)
22	28.16	99.95	Shut-In(1)
41	48.66	100.31	End Shut-In(1)
42	27.98	100.32	Open To Flow (2)
61	29.38	100.73	Shut-In(2)
82	33.19	101.19	End Shut-In(2)
86	1693.37	101.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charter Energy Inc

16-15s-17w Ellis

P O Box 252
Great Bend Ks 67530-0252

Keith Leiker #1

Job Ticket: 47034

DST#: 3

ATTN: Steve Baize

Test Start: 2012.05.20 @ 00:55:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2900.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	Mud	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

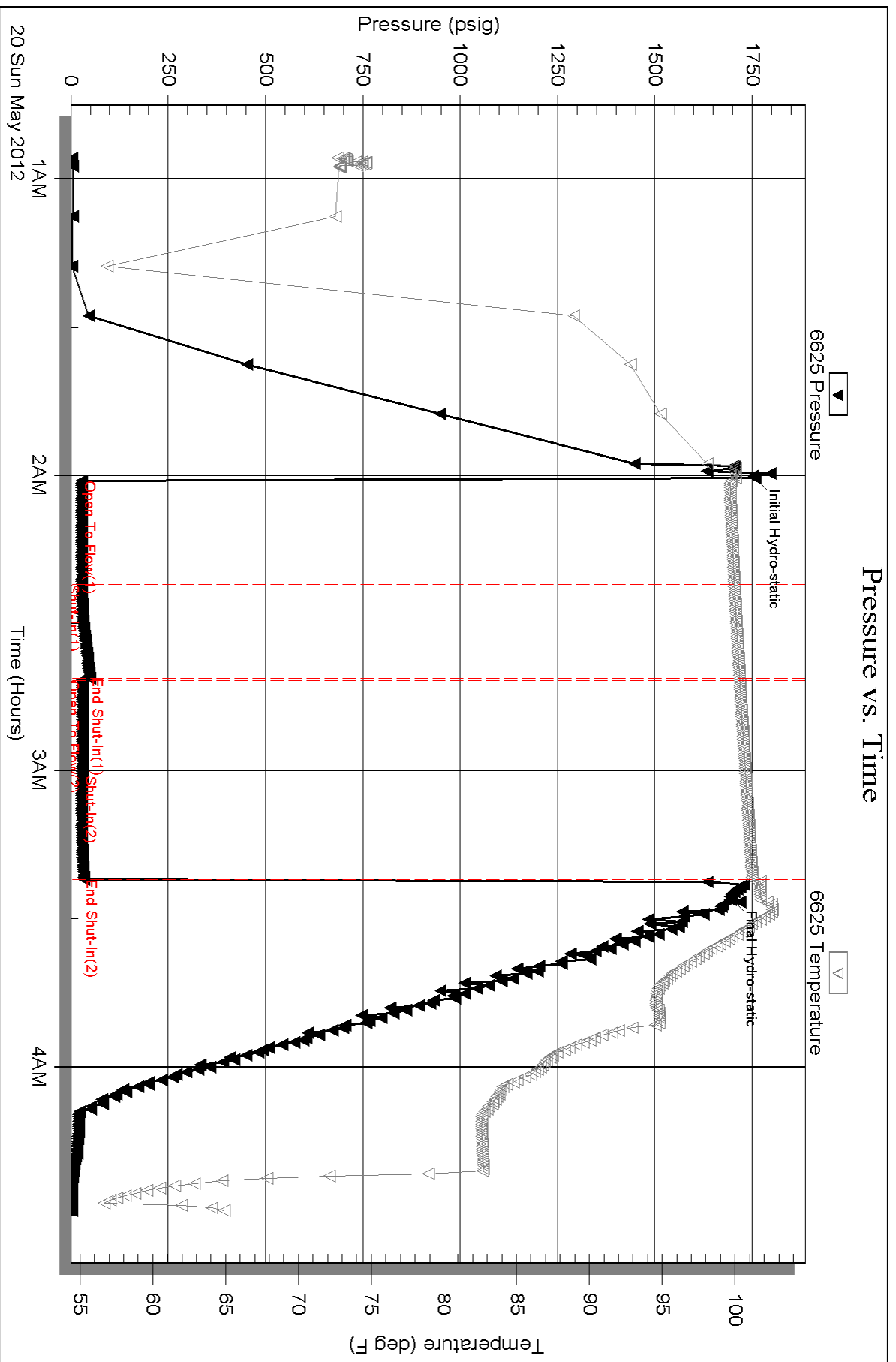
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time





QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave. Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 5/19/2012
 Invoice # 420

P.O.#:
 Due Date: 6/18/2012
 Division: Russell

Invoice

Contact:
 CHARTER ENERGY
Address/Job Location:
 CHARTER ENERGY
 P.O. BOX 252
 GREAT BEND KS 67530

Reference:
 KEITH LEIKER 1

Description of Work:
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 991.39	No				
Common-Class A	440	\$ 5,828.11	Yes				
Bulk Truck Mat-Material Service Charge	464	\$ 1,007.54	No				
Calcium Chloride	16	\$ 654.21	Yes				
Premium Gel (Bentonite)	8	\$ 141.40	Yes				
Pump Truck Mileage-Job to Nearest Camp	12	\$ 130.03	No				
8 5/8" Top Rubber Plug	1	\$ 115.09	Yes				
Baffle Plate Aluminum, 8 5/8"	1	\$ 97.71	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	12	\$ 76.09	No				

Invoice Terms:

Net 30

SubTotal: \$ 9,041.57
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,356.24)

SubTotal for Taxable Items:	\$ 5,811.05
SubTotal for Non-Taxable Items:	\$ 1,874.29
Total:	\$ 7,685.33
Tax:	\$ 366.10

6.30% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 8,051.43
Applied Payments:
Balance Due: \$ 8,051.43

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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*CK 5921
 5-30-12*

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 420

Date	5-15-12	Sec.	16	Twp.	15	Range	17	County	Ellis	State	Ks	On Location		Finish	2:00 PM
Lease	Keith Leiker			Well No.	1			Location	Munjoc, Ks - S to Chetolah gold						
Contractor	Royal #1							Owner	2 1/2 E, N15						
Type Job	Surface							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4"			T.D.	1125'			Charge To	Charters Energy Inc.						
Csg.	8 3/8"			Depth	1125'			Street							
Tbg. Size								City	State						
Tool								Depth							
Cement Left in Csg.	28'			Shoe Joint	28'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line								Displace	69 3/4 BUS						
								Cement Amount Ordered	440 sx Common 3% CC						

EQUIPMENT

Pumptrk	9	No.	Cementor	Matt		Common	440
Bulktrk	13	No.	Driver	Nick		Poz. Mix	
Bulktrk	p.u.	No.	Driver	Rick		Gel.	8
			Driver			Calcium	16

JOB SERVICES & REMARKS

Remarks:	Keith Leiker #1							Hulls	
Rat Hole								Salt	
Mouse Hole								Flowseal	
Centralizers								Kol-Seal	
Baskets								Mud CLR 48	
D/V or Port Collar								CFL-117 or CD110 CAF 38	
	Cement did Circulate.							Sand	
								Handling	464
								Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1 - Baffle plate
	1 - Rubber plug
Pumptrk Charge	Long Surface
Mileage	12

Signature	Lang, Budzy	Tax	
		Discount	
		Total Charge	



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 5/22/2012
 Invoice # 666

P.O.#:
 Due Date: 6/21/2012
 Division: Russell

Invoice

Contact:
 CHARTER ENERGY
Address/Job Location:
 CHARTER ENERGY
 P.O. BOX 252
 GREAT BEND KS 67530

Reference:
 KEITH LEIKER 1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,005.76	Yes				
Common-Class A	123	\$ 1,652.83	Yes				
Bulk Truck Matl-Material Service Charge	212	\$ 467.01	Yes				
POZ Mix-Standard	82	\$ 415.47	Yes				
Pump Truck Mileage-Job to Nearest Camp	12	\$ 131.91	Yes				
Premium Gel (Bentonite)	7	\$ 125.52	Yes				
Flo Seal	50	\$ 110.14	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	12	\$ 77.19	Yes				
Dry Hole Plug	1	\$ 61.68	Yes				

Invoice Terms:

Net 30

	SubTotal:	\$	4,047.52
	Discount Available <u>ONLY</u> if Invoice is Paid & Received within listed terms of invoice:	\$	(607.13)
<hr/>			
	SubTotal for Taxable Items:	\$	3,440.39
	SubTotal for Non-Taxable Items:	\$	-
<hr/>			
	Total:	\$	3,440.39
	Tax:	\$	216.74

6.30% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,657.13
Applied Payments:
Balance Due: \$ 3,657.13

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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*CK 5921
 5-30-12*

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 666

Date	5-20-12/16	Sec.	15	Range	17	County	Ellis	State	KS	On Location		Finish	11:45pm
Lease	Keith Leiker		Well No.	1		Location	Munroe 5 Cherokee Loop RD 1 1/2 E Vinto						
Contractor	Royal #1					Owner	To Quality Oilwell Cementing, Inc.						
Type Job	Rotary Plug					You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8		T.D.										
Csg.			Depth	Charge To <i>Chatter Energy</i>									
Tbg. Size	4 1/2 X-H		Depth	Street									
Tool			Depth	City State									
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.									
Meas Line			Displace	Cement Amount Ordered <i>205 6/40 4 1/2 1/4 #10</i>									

EQUIPMENT

Pumptrk	5	No.	Cement Helper	<i>Craig</i>	Common	<i>123</i>
Bulktrk		No.	Driver	<i>Britt</i>	Poz. Mix	<i>82</i>
Bulktrk		No.	Driver	<i>Doug</i>	Gel.	<i>7</i>

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole <i>30SK</i>	Salt
Mouse Hole <i>15SK</i>	Flowseal <i>50#</i>
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
<i>1st 3600 25SK</i>	Sand
<i>2nd 1145 25SK</i>	Handling <i>212</i>
<i>3rd 478 100SK</i>	Mileage
<i>4th 40' 10SK</i>	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	<i>8 5/8 wooden Plug</i>
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	<i>plug</i>	Tax	
Mileage	<i>12</i>	Discount	
Signature	<i>Ray Buey</i>	Total Charge	