



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088874

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	DD 1
Doc ID	1088874

Tops

Name	Top	Datum
Anhy.	1691	(+702)
Base Anhy.	1722	(+671)
Topeka	3492	(-1099)
Heebner	3772	(-1379)
Lansing	3807	(-1414)
BKC	4075	(-1682)
Marmaton	4128	(-1735)
Ft. Scott	4298	(-1905)
Cherokee	4322	(-1929)
Miss.	4399	(--2006)
Warsaw	4418	(-2025)
Osage	4431	(-2038)
LTD	4518	(-2125)

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/20/2012	22723

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JUN 23 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	D.D.	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				10	Miles	6.00	60.00
501D	Acid Pump Charge				1	Job	650.00	650.00
301 - 20%	FE Acid				750	Gallons	2.60	1,950.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				15	Gallon(s)	20.00	300.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				1	Gallon(s)	40.00	40.00
	Subtotal							3,120.00
	Sales Tax Ness County						6.30%	0.00

Thank You For Your Business!

Total

\$3,120.00



Services, Inc.

CHARGE TO: **PHOENIX PETROLEUM**

ADDRESS

CITY, STATE, ZIP CODE

TICKET No. **22723**

PAGE 1 OF 1

SERVICE LOCATIONS 1. NESS CITY KS.	WELL/PROJECT NO. #1	LEASE 28	COUNTY/PARISH NESS CO.	STATE KS.	CITY NESS CITY KS.	DATE 06 20 12	OWNER
TICKET TYPE <input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	CONTRACTOR DS & W	RIG NAME/NO. JFM	SHIPPED VIA	DELIVERED TO T.B.N. E. FURT	ORDER NO.	WELL LOCATION see 20-175-2300	
WELL TYPE DEVELOPMENT	WELL CATEGORY Development	JOB PURPOSE Acidize Formation					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE 107	1	@	10	mi	6.00	6.00
501					Acid Pump Charge	1	@	20	hrs	650.00	650.00
301					FS Acid	750	gal	20	hrs	2.60	1950.00
230					SURE-3	2	gal			25.00	50.00
232					MUSWHL	15	gal			20.00	300.00
235					TAILER-1	2	gal			35.00	70.00
254					MICELL-1	1	gal			40.00	40.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED **06 20 12** TIME SIGNED **1345** A.M. P.M.

SWIFT OPERATOR **DUSTY D FALK** APPROVAL

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **3120.00**

TAX **6.3%**

TOTAL **3120.00**

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

JOB LOG

SWIFT Services, Inc.

DATE 06/20/12 PAGE NO. 1

CUSTOMER MALDEN PETROLEUM WELL NO. #1 LEASE DD JOB TYPE PPI JOB TICKET NO. 22723

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0051							DN LOCATION DS: W READY
								TRAP SEAT NET PERFS. 4404-14 10'
								FIDHT 200' MORN FILL 4422-24 2'
								SPOT 4431 TEST TOOLS
								2 7/8 x 5 1/2 TREAT 4431-4404
								CS. 2
								TB 4424 25.61496
								4404 25.49914
	1119	3.0	6	✓		VAC		PICKER TUBING 2 BBL ACID 4 BBL FLUID,
								START JOB
								TEST PACKER
								TEST TOOL OPEN @
	1155		12	✓		VAC		Pump 6 BBL TO DROP TOOL IN,
								CHASE TOOL DOWN
	1215		27	✓		2000		TESTED TOOL & PACKER
								DROP VALVE & CHASE DOWN
	1233	2-3	30	✓		800		TESTED VALVE TOOL STAYS OPEN.
								SHUT DOWN NO VACUUM TOOL CLOSE
	1238	2.75	31	✓		500		Pump ACID DOWN.
	1249		58	✓		0		ACID ON BOTTOM START PPI
				✓		1750		1 ST BLANK
		2.30	59.3	✓		900		2 1200# ↓ 900 PSI Pumping
		2.30	60.6	✓		800		3 1100# ↓ 825 PSI "
				✓		1750		4 BLANK
		2.25	62.0	✓		900		5 1200# ↓ 900 PSI Pumping
		2.60	63.25	✓		800		6 1200# ↓ 800 PSI "
		2.61	64.50	✓		750		7 1200# ↓ 750 PSI "
		2.60	65.75	✓		850		8 1250# ↓ 850 PSI "
		2.62	67.25	✓		875		9 1300# ↓ 875 PSI "
		2.61	68.50	✓		800		10 1200# ↓ 800 PSI "
		2.60	70	✓		850		11 1400# ↓ 850 PSI "
		2.64	71.25	✓		1000		12 1200# ↓ 1000 PSI "
		2.61	72.75	✓		900		13 1400# ↓ 900 PSI "
	1:50 AM	2.60	74	✓		2000		14 2000 ↓ 1950 PSI "
	1:327		74	✓		2000		15 BLANK
								RE-DOWN JOB COMPLETED



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/12/2012	21768

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED • Acidizing
JUN 14 2012 • Cement
• Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	D.D.	Ness	DS&W Well Servi...	Oil	Development	Squeeze Perfs	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-D	Pump Charge - Deep Squeeze (> 1500 Ft.)				1	Job	1,500.00	1,500.00
325	Standard Cement				100	Sacks	13.50	1,350.00T
286	Halad-1 (Halad 9)				10	Lb(s)	7.50	75.00T
581D	Service Charge Cement				100	Sacks	2.00	200.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,435.00
	Sales Tax Ness County						6.30%	89.78

Thank You For Your Business!

Total

\$3,524.78



Services, Inc.

CHARGE TO: Palamio Pk.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET No 21768

WELL/PROJECT NO. #1
 LEASE DD
 COUNTY/PARISH Ness
 RIG NAME NO. D.S. #12
 STATE KS
 CITY
 SHIPPED VIA BIT
 DELIVERED TO Le.
 WELL PERMIT NO.

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, Ks

2. TICKET TYPE SERVICE CONTRACTOR D.S. #12

3. SALES WELL TYPE D.S. #12 WELL CATEGORY Development JOB PURPOSE Squeeze Reels

4. REFERRAL LOCATION D.S. #12 INVOICE INSTRUCTIONS

DATE 6-12-02 OWNER Same

ORDER NO.

WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE	10	mi	1	ea	6.00	60.00
598		1			Pump Service					1500.00	1500.00
581		1			Service Charge	100	SK			2.00	200.00
582		1			Drage	Minimum				250.00	250.00
325		1			Standard Cement	100	SK			13.50	1350.00
286		1			Water-1	10	ea			7.50	75.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED [Signature] TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL

3435.00

TAX

89.78

TOTAL

3524.78

SWIFT OPERATOR [Signature] APPROVAL [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 6-12-72 PAGE NO.

CUSTOMER Palamiro Ry. WELL NO. 21 LEASE D-D JOB TYPE Squeeze Perfs TICKET NO. 21768

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1330							on loc. set up truck water meter PKR SET 4436'
	1400					1000		Test Tool 1,000 PSI held Set PKR 4282' to Squeeze Perfs 4404-14, 4426-28
	1420						500	Load Ann. 1950' Press 500psf held
	1430	2				500	}	Inj. Rate 2 BPM 500psf
	1435							Start mix 100 sks Standard Cement Held in first 25 sks
	1435		21					Finish mixing wash Pump + Line Start Displ.
	1450	2				300		Cmt. on Perfs 2 BPM 300psf
	1455		13.6			2000		35 sks cut out 2000psf Stage
	1505							Release press Flowed Back Repress 2000psf
	1525							Release press. Dried up Reverse out short way
	1535					2000		Pull 1 Jt. Press to 2000psf shot in wash up track
	1600					2000		Holding 2000psf Pull 4 Jts. Press 500psf shut in @ well head Pack up truck
	1630							Job Complete

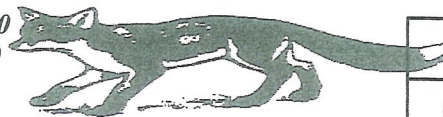
Thaddeus

Roger, Dave K. Rob

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/11/2012	22709

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JUN 13 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	D.D.	Ness	DS&W Well Servi...	Oil	Development	Acidize Formation	Dusty
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				10	Miles	6.00	60.00
501D	Acid Pump Charge				1	Job	650.00	650.00
305 - 15%	MOD 202				1,000	Gallons	4.25	4,250.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				30	Gallon(s)	20.00	600.00
235	INH.1 ESA-28				2	Gallon(s)	35.00	70.00
254	Micell-1				2	Gallon(s)	40.00	80.00
	Subtotal							5,760.00
	Sales Tax Ness County						6.30%	0.00

Thank You For Your Business!

Total

\$5,760.00



CHARGE TO: Palomares Petroleum
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No. 22709

PAGE 1 OF 1

SERVICE LOCATIONS
 1. NESS CITY KS WELL/PROJECT NO. # 1 LEASE # DD COUNTY/PARISH NESS CO. STATE KS. CITY NESS CITY KS. DATE 06/11/12 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR DS & W RIG NAME/NO. Tim SHIPPED VIA WELLSERVICES ORDER NO.
 3. WELL TYPE DEV WELL CATEGORY Development JOB PURPOSE Acidizes Formation WELL PERM. NO. Sec. 20-175-23W
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
500					107	1	@	10	mi	60	60
501				Acid Pump Cylinders		1	@			650	650
305				MDD 202 ACID		1000	gal	15	96	4.25	4250
230				SURF-3		2	gal			25	50
232				MUSHL		30	gal	3	76	20	600
235				INHIB-1		2	gal			35	70
234				MISCELL-1		2	gal			40	80

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 06/11/12 TIME SIGNED 10:45 A.M. P.M.
 X [Signature]

SWIFT OPERATOR DUSTY D. FURK APPROVAL

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? YES NO
 WE UNDERSTOOD AND MET YOUR NEEDS? YES NO
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? YES NO
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? YES NO
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 5760.00
 TAX 6.37%
 TOTAL 5760.00

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

JOB LOG

SWIFT Services, Inc.

DATE 06/11/12 PAGE NO. 1

CUSTOMER PALMENDO PETROLEUM WELL NO. #1 LEASE DD JOB TYPE ACIDIZE FORMATION TICKET NO. 22709

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0915							ON LOCATION DS: W SWABING
								TRAIL 3400' PERFS. 4404'-14'
								FLHT 1020' SPDT 4420' 8.0274 Bbl
								2 3/4 x 5 1/2 TREAT 4380'
								Cs. 34' .8092 Bbl
								Tb. 4380' 25.3602
								TOTAL 26,1694 Bbl
	0925	3-0	9	✓		VAC		START JOB SPOTTED ACID
	0940	3	9.1	✓		0		PUMPING REST OF ACID
	0946	3	24	✓		0		ON FLUSH
	0947	3-0	29	✓		600		LOADED
		.6	30.5	✓		700		TREATING,
		.6	32	✓		900		" 6 Bbl ACID OUT
		.6	37	✓		1000		"
		.6	37.25	✓		900		BREAK 11 Bbl ACID OUT
		1	39	✓		800		TREATING,
		1	42	✓		850		" 16 Bbl out
		1	42.25	✓		825		SLOW DROP
		1	44	✓		775		TREATING 18 Bbl Out ACID
		1	47	✓		650		" 21 " " "
		1	50	✓		550		ON OVER FLUSH
		1-0	53	✓		400		TEST 300#s
						0		30 sec
						VAC		(MTR)
								RIG DOWN
								TICKET
								Job Completed
								THANK YOU DUSTY & RUSSELL

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/6/2012	21762

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JUN 11 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	D.D.	Ness	DS&W Well Servi...	Oil	Development	Acidize Perfs	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
500D	Mileage - 1 Way				10	Miles	6.00	60.00
501D	Acid Pump Charge				1	Job	650.00	650.00
500D	Mileage - 1 Way On 06/07/2012				10	Miles	6.00	60.00
501D	Acid Pump Charge On 06/07/2012				1	Job	650.00	650.00
301 - 20%	FE Acid				600	Gallons	2.60	1,560.00
235	INH.1 ESA-28				3	Gallon(s)	35.00	105.00
230	Surf-3 ESA-N35 (Losurf 300)				2	Gallon(s)	25.00	50.00
254	Micell-1				2	Gallon(s)	40.00	80.00
232	Musal ESA-64				12	Gallon(s)	20.00	240.00
	Subtotal							3,455.00
	Sales Tax Ness County						6.30%	0.00

Thank You For Your Business!

Total

\$3,455.00



Services, Inc.

CHARGE TO: Palomino Pet.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET NO 21762

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Hayes, Mo</u>	WELL/PROJECT NO. <u>#1</u>	LEASE <u>DD</u>	COUNTY/PARISH <u>Mo</u>	STATE <u>Ks.</u>	CITY	DATE <u>6-6-12</u>	OWNER <u>Same</u>
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>D.S. K.V.J.</u>	RIG NAME NO.	SHIPPED VIA <input checked="" type="checkbox"/> C/T	DELIVERED TO <u>Loc.</u>	WELL PERMIT NO.	ORDER NO.	WELL LOCATION
3. WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Acidize Pkts</u>					
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
500					MILEAGE #108	10	mi			6.00	60.00
501					Pump Service	1	ea			650.00	650.00
301					FE Acid	600	gal	20	%	2.60	1,560.00
235					Inhib-1	3	gal			35.00	105.00
230					Surt-3	2	gal			25.00	50.00
254					Miscel	2	gal			40.00	80.00
232					Miscel	12	gal			20.00	240.00
500					Mileage #108	10	mi			6.00	60.00
501					Pump Service	1	ea			650.00	650.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED [Signature] TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3455	3455.00
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?						
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						
TAX					7.55	7.55
TOTAL					3455	3455.00

SWIFT OPERATOR [Signature] APPROVAL [Signature]
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You.

JOB LOG

SWIFT Services, Inc.

DATE 6-6-12 PAGE NO.

CUSTOMER Palamino Pet. WELL NO. #1 LEASE DD JOB TYPE Acid TICKET NO. 21762

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0945							on loc.
								Rig running in PPI tool
	1055							PKR @ 4421'
								Pickel tubing 100gal Acid
	11:05					2,000		set PKR test 2000psf held
								Drop RFC Value Chase with Swabs
	11:35							Test Value
						2,200		2,200 psf would not open
	12:20							Retrieve Valve
	12:35							Drop New Valve chase with swabs
	1300					3,000		Test Value 3000psf would not open
								Retrieve 2nd valve
	1330							Retrieve Bottom Dart
	1430							3 Runs could NOT get Bottom Dart
								Pull PKR out of hole
	1500							TRUCK Released.
								6-7-12
	0815							on loc. Setup truck
	0840							Pickel tubing 100gal Acid Swabs Back
	10:05					2000		Drop Bottom Dart test tool Held 2,000psf
	10:20							Drop RFC Value chase with swabs
	10:40							Test Value
						1100/200		open 1100 psf close 200 psf
	10:45							Spot Acid to Perfs
	10:55							Treat Perfs 4404-14 500gal 20% FE
								50 gal / Foot
		2				400		2 BPM 400psf Average
	11:15							Acid out
								Retrieve RFC
								Rack up truck
								JOS Complete

Handwritten signature

Handwritten signature

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/4/2012	22586

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
JUN 08 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	D.D.	Ness	DS&W Well Servi...	Oil	Development	Acid Dump	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
502	Delivery Charge (4 Hour Minimum)				4	Hours	70.00	280.00
303 - 20%	MCA Acid				350	Gallons	2.70	945.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00
232	Musal ESA-64				11	Gallon(s)	20.00	220.00
235	INH.1 ESA-28				1	Gallon(s)	35.00	35.00
	Subtotal							1,530.00
	Sales Tax Ness County						6.30%	0.00
Thank You For Your Business!							Total	\$1,530.00



Services, Inc.

CHARGE TO: **Flomindo Petroleum**
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET No **22586**

PAGE 1 OF 1

1. SERVICE LOCATIONS Ness City, KS	WELL/PROJECT NO. #1	LEASE BB	COUNTY/PARISH Ness	STATE Ks	CITY	DATE 6-4-12	OWNER same
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DS-W	RIG NAME/NO.	SHIPPED VIA RT	DELIVERED TO located	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE Oil	WELL CATEGORY Development	JOB PURPOSE Acid Dump				WELL LOCATION Ness City, KS - b/12, E 22'	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT		DF	QTY.	UM		
502		1							
303		1		MILEAGE - Delivery Charge # 107	4	hrs		70.00	280.00
221		1		MCA ACID	350	gal	20%	2.170	945.00
232		1		ROUND ROL	2	gal		25.00	50.00
235		1		MUSAL	11	gal		20.00	220.00
				JOHNS-1	1	gal		35.00	35.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **6-4-12** TIME SIGNED: **1700** AMT P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **Wayne Wilson** APPROVAL: _____

CUSTOMER DID NOT WISH TO RESPOND

1530.00

Thank You

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
5/22/2012	22659

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
MAY 24 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	DD	Ness	DS&W Well Servi...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
576D-D	Pump Charge - Port Collar				1	Job	1,250.00	1,250.00
276	Flocele				50	Lb(s)	2.00	100.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
330	Swift Multi-Density Standard (MIDCON II)				150	Sacks	16.50	2,475.00T
581D	Service Charge Cement				175	Sacks	2.00	350.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							4,905.00
	Sales Tax Ness County						6.30%	188.69

We Appreciate Your Business!

Total

\$5,093.69



Services, Inc.

TICKET

No 22659

PAGE 1 OF 1

CHARGE TO: **PALOMINO PETROLEUM**
 ADDRESS
 CITY, STATE, ZIP CODE

SERVICE LOCATIONS
 1. **Ness City, KS** WELL/PROJECT NO. **DD #1** LEASE **NESS** COUNTY/PARISH **NESS** STATE **KS** CITY **Ness City, KS** DATE **22 May 12** OWNER
 2. TICKET TYPE SERVICE CONTRACTOR **DS #10 Well Serv.** RIG NAME/NO.
 3. SALES WELL TYPE **DIL** WELL CATEGORY **Development** JOB PURPOSE **Cement Port Collar** SHIPPED VIA **DELIVERED TO** ORDER NO.
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS **DIL Development Cement Port Collar** WELL PERMIT NO. **7NJ E FUTO** WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.		
75					MILEAGE #110 - #114	10	mi		60.00	60.00
576D					Pump Charge	1	hr		1250.00	1250.00
276					FLOCE	50	lbs		2.00	100.00
29D					D-AIR	2	gr		35.00	70.00
105					PORT COLLAR OPENING TOOL	1	hour		350.00	350.00
33D					SWIFT MULTI-DENSITY	150	3x		16.50	2475.00
581					SERVICE CHARGE Cement	175	5x		2.00	350.00
582					MINIMUM DRAYAGE	17384	lbs	86.92	250.00	750.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED *[Signature]* TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES		<input type="checkbox"/> NO

PAGE TOTAL **4905.00**
 TAX **188.60**
 TOTAL **5093.60**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR *[Signature]* APPROVAL *[Signature]*

Thank You.

JOB LOG

SWIFT Services, Inc.

DATE 22 MAY 12 PAGE NO. 1

CUSTOMER Valmundo Petroleum WELL NO. #1 LEASE D.D. JOB TYPE cement port collar TICKET NO. 22659

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0940							truck 110 on loc
								175 ske SMD w/ 1/2" floccul
								2 3/4" 5 1/2" port collar @ 1655'
	1045							truck 110 off loc
	1050					1000	1000	TRK 114 on loc
	1100	3	2			350		test to 1000 psi - held
	1103	3 1/2				350		inj rate 3 bpm @ 350 psi
		3 1/2	8			350		mix SMD cement @ 11.2 ppz
		3 1/2	81			450		fluid to surface
	1125							- cement to surface
								{ 150 ske mix } 15 top }
	1130							close port collar
						1000	1000	test to 1000 psi - held
	1140							run 4 joints
	1150		20					reverse hole clean
								2 cement plugs
								wash up truck
								Back up
								job complete
								Thanks
								Blaine ISAAC & Dave



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
5/13/2012	22658

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED
 MAY 16 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	DD	Ness	Pickrell Drilling R...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				10	Miles	6.00	60.00
578D-L	Pump Charge - Long String - 4508 Feet				1	Job	1,500.00	1,500.00
402-5	5 1/2" Centralizer				1	Each	70.00	70.00T
403-5	5 1/2" Cement Basket				3	Each	250.00	750.00T
404-5	5 1/2" Port Collar - 1655 Feet				1	Each	2,400.00	2,400.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	350.00	350.00T
409-5	5 1/2" Turbolizer				9	Each	90.00	810.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
276	Flocele				57	Lb(s)	2.00	114.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.00	200.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				100	Sacks	13.50	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	16.50	2,062.50T
581D	Service Charge Cement				225	Sacks	2.00	450.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							11,636.50
	Sales Tax Ness County						6.30%	590.72

We Appreciate Your Business!

Total

\$12,227.22



Services, Inc.

CHARGE TO: PALOMINO PETROLEUM
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET NO **22658**

PAGE 1 OF 2

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Ness City, KS</u>		<u>DD #1</u>	<u>Ness</u>	<u>KS</u>	<u>Ness City, KS</u>	<u>13 May 12</u>	
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	<input type="checkbox"/> SERVICE	<u>PICKRELL DRILLING RIG #1</u>		<input checked="" type="checkbox"/>			
	<input type="checkbox"/> SALES						
4.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<u>DLC</u>	<u>DEVELOPMENT</u>	<u>5 1/2 HOVSTRINK</u>		<u>7N/E TOTO</u>		
	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575					MILEAGE #110	10	mi		60	600.00
402					RAMP CHANGE	1	JOB	450	FT.	1500.00
403					CEMENTALIZER	1	2EA		70	70.00
404					CEMENT BASKET	3	2EA		250	750.00
406					PORT COLLAR	1	2EA	1105	FT	2400.00
407					LATCH DOWN TUBE # BARELL	1	EA		250	250.00
409					TOSEKI FLOAT SHOE/ AUTO FILL	1	EA		350	350.00
281					TURBOLIZER	9	EA		90	810.00
281					MUD FLUSH	500	gal		1.25	625.00
231					LIQUID KEL	2	gal		25	50.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 13 May 12 TIME SIGNED: 10:05 A.M. P.M.

SWIFT OPERATOR: [Signature]

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1	68605.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				TOTAL	2	4771.00
WE UNDERSTOOD AND MET YOUR NEEDS?				Subtotal	1	11636.00
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Taxes		590.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Tax		30.00
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL		12,227.70

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: [Signature] APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3 May 12 PAGE NO.

CUSTOMER FACOMINO PETROLEUM WELL NO. LEASE DD#1 JOB TYPE 5 1/2 LONG STRING TICKET NO. 22658

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	2015							START PIPE 5 1/2-14" RTD @ 4515 SET @ 4508 SHOE JT - 33.33' CENTRALIZERS 1, 2, 3, 4, 5, 6, 7, 8, 10, 67 BASKETS 2, 6, 68 PORT COLLAR TOP OF JT # 68 @ 1655
	2207							DROP BALL CIRCULATE
	2356	6	12				300	Pump 500 gal MUD FLUSH
		6	20				300	Pump 20 BBL KCL FLUSH
	2302		7.5					PLUG RH - MH (30sx-20sx)
	2306	4	27					MIX 75 sx SMD
		4	24					MIX 100 sx EA2
	2325							WASH OUT PUMP & LINE
	2326	6						START DISPLACING PLUG
	2346	Ø	109				1500	PLUG DOWN PSI UP LATCH PLUG IN
	2348							RELEASE PSI - DRY
	2350							WASH TRUCK
	0015							JOB COMPLETE
								THANKS #110
								JASON DAVE DUSTY



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 131077
Invoice Date: May 3, 2012
Page: 1

RECEIVED
MAY 11 2012



Bill To:
Palomino Petroleum, Inc. 4924 SE 84th St. Newton, KS 67114-8827

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Palo	DD#1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	May 3, 2012	6/2/12

Quantity	Item	Description	Unit Price	Amount
350.00	MAT	Class A Common	16.25	5,687.50
7.00	MAT	Gel	21.25	148.75
12.00	MAT	Chloride	58.20	698.40
379.39	SER	Handling	2.10	796.72
12.00	SER	Ton Miles	40.64	487.66
1.00	SER	Surface	1,125.00	1,125.00
12.00	SER	Heavy Vehicle Mileage	7.00	84.00
12.00	SER	Light Vehicle Mileage	4.00	48.00
1.00	EQUIP OPER	Shane Konzem		
1.00	EQUIP OPER	Jonathon Ploutz		
1.00	OPER ASSIST	Kevin Weighous		

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2269.00

ONLY IF PAID ON OR BEFORE
May 28, 2012

Subtotal	9,076.03
Sales Tax	411.68
Total Invoice Amount	9,487.71
Payment/Credit Applied	
TOTAL	9,487.71

ALLIED OIL & GAS SERVICES, LLC 053556

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>5-3-12</u>	SEC. <u>20</u>	TWP. <u>17S</u>	RANGE <u>23 W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>6:30 AM</u>
LEASE <u>BD</u>		WELL # <u>1</u>		LOCATION <u>5 North of Ness City, East into</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Pickrell #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 529 ft
 CASING SIZE 8 5/8 DEPTH 512 + 17 = 529
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15 ft.
 PERFS. _____
 DISPLACEMENT Freshwater

OWNER Palomino
 CEMENT
 AMOUNT ORDERED 350 sacks, 3% cc, 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Shane K
 # 224 HELPER Jon P
 BULK TRUCK
 # 482/188 DRIVER Kerin W.
 BULK TRUCK
 # _____ DRIVER _____

COMMON	<u>350 sacks</u>	@	<u>16.25</u>	<u>5,687.50</u>
POZMIX		@		
GEL	<u>7</u>	@	<u>21.25</u>	<u>148.75</u>
CHLORIDE	<u>12</u>	@	<u>58.20</u>	<u>698.40</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>379.39</u>	@	<u>2.10</u>	<u>796.72</u>
MILEAGE	<u>17.29 x 12 x</u>	@	<u>2.35</u>	<u>487.68</u>
TOTAL				<u>7,819.93</u>

REMARKS:

Arrive on location, hold safety meeting, Rig up
 mix 350 sacks com 3% cc, 2% gel. Displace
 with 32,742 bbls of freshwater. Shut in
 cement did circulate. Rig down.
 Leave location

SERVICE

DEPTH OF JOB <u>529'</u>			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>HUM 12</u>	@	<u>7.00</u>	<u>84.00</u>
MANIFOLD	@		
<u>LVM 12</u>	@	<u>4.00</u>	<u>48.00</u>
	@		

CHARGE TO: Palomino
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1,257.00

PLUG & FLOAT EQUIPMENT

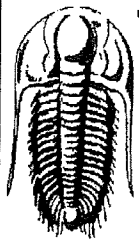
_____	@		
_____	@		
_____	@		
_____	@		
_____	@		

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x Mike Keen
 SIGNATURE x Mike Keen

SALES TAX (If Any) _____
 TOTAL CHARGES 9,076.03
 DISCOUNT 25% 2,269.00 IF PAID IN 30 DAYS
6,807.03



**TRIOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum Inc

20-17s-23w Ness, KS

4924 SE 84th St.
New ton KS 67114

DD #1

Job Ticket: 46325

DST#: 1

ATTN: Kevin Bailey

Test Start: 2012.05.11 @ 08:56:00

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:56:00

Time Test Ended: 16:54:09

Test Type: Conventional Bottom Hole (Initial)

Tester: Cody Bloedorn

Unit No: 39

Interval: **4314.00 ft (KB) To 4414.00 ft (KB) (TVD)**

Reference Elevations: 2393.00 ft (KB)

Total Depth: 4414.00 ft (KB) (TVD)

2385.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

Serial #: **8372**

Inside

Press@RunDepth: 180.93 psig @ 4317.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.11

End Date:

2012.05.11

Last Calib.: 2012.05.11

Start Time: 08:56:05

End Time:

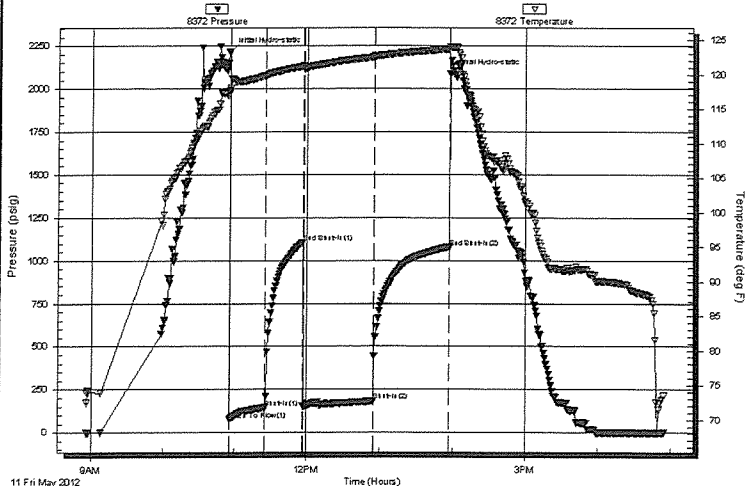
16:54:10

Time On Btm: 2012.05.11 @ 10:55:40

Time Off Btm: 2012.05.11 @ 13:57:09

TEST COMMENT: 30 - IF- 6" blow
30 - IS- No blow back
60 - FF- 1" blow
60 - FS- No blow back

Pressure vs. Time



PRESSURE SUMMARY

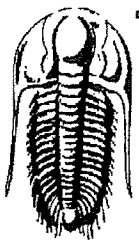
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2217.75	117.74	Initial Hydro-static
1	73.52	117.47	Open To Flow (1)
31	143.53	119.78	Shut-In(1)
62	1104.52	121.15	End Shut-In(1)
62	147.68	120.87	Open To Flow (2)
119	180.93	122.49	Shut-In(2)
182	1071.40	123.67	End Shut-In(2)
182	2086.42	124.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MCO, 20%M, 80%O	1.48
124.00	MO, 2%M, 98%O	1.74
45.00	GHOCM, 5%G, 35%O, 60%M	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Palomino Petroleum Inc

20-17s-23w Ness,KS

4924 SE 84th St.
New ton KS 67114

DD #1

Job Ticket: 46325

DST#: 1

ATTN: Kevin Bailey

Test Start: 2012.05.11 @ 08:56:00

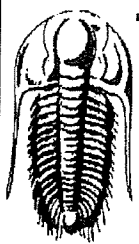
Tool Information

Drill Pipe:	Length: 4192.00 ft	Diameter: 3.80 inches	Volume: 58.80 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: lb
			<u>Total Volume: 59.41 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 80000.00 lb
Depth to Top Packer:	4314.00 ft			Final lb
Depth to Bottom Packer:	ft			
Interval between Packers:	100.00 ft			
Tool Length:	129.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4286.00	
Shut In Tool	5.00			4291.00	
Hydraulic tool	5.00			4296.00	
Jars	5.00			4301.00	
Safety Joint	3.00			4304.00	
Packer	5.00			4309.00	29.00 Bottom Of Top Packer
Packer	5.00			4314.00	
Stubb	1.00			4315.00	
Perforations	1.00			4316.00	
Change Over Sub	1.00			4317.00	
Recorder	0.00	8372	Inside	4317.00	
Recorder	0.00	8017	Outside	4317.00	
Blank Spacing	93.00			4410.00	
Change Over Sub	1.00			4411.00	
Bullnose	3.00			4414.00	100.00 Bottom Packers & Anchor

Total Tool Length: 129.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc

20-17s-23w Ness,KS

4924 SE 84th St.
New ton KS 67114

DD #1

Job Ticket: 46325

DST#: 1

ATTN: Kevin Bailey

Test Start: 2012.05.11 @ 08:56:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.77 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
186.00	MCO, 20%M, 80%O	1.480
124.00	MO, 2%M, 98%O	1.739
45.00	GHOCM, 5%G, 35%O, 60%M	0.631

Total Length: 355.00 ft

Total Volume: 3.850 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 40 @ 80 Degrees = 42

Serial #: 8372

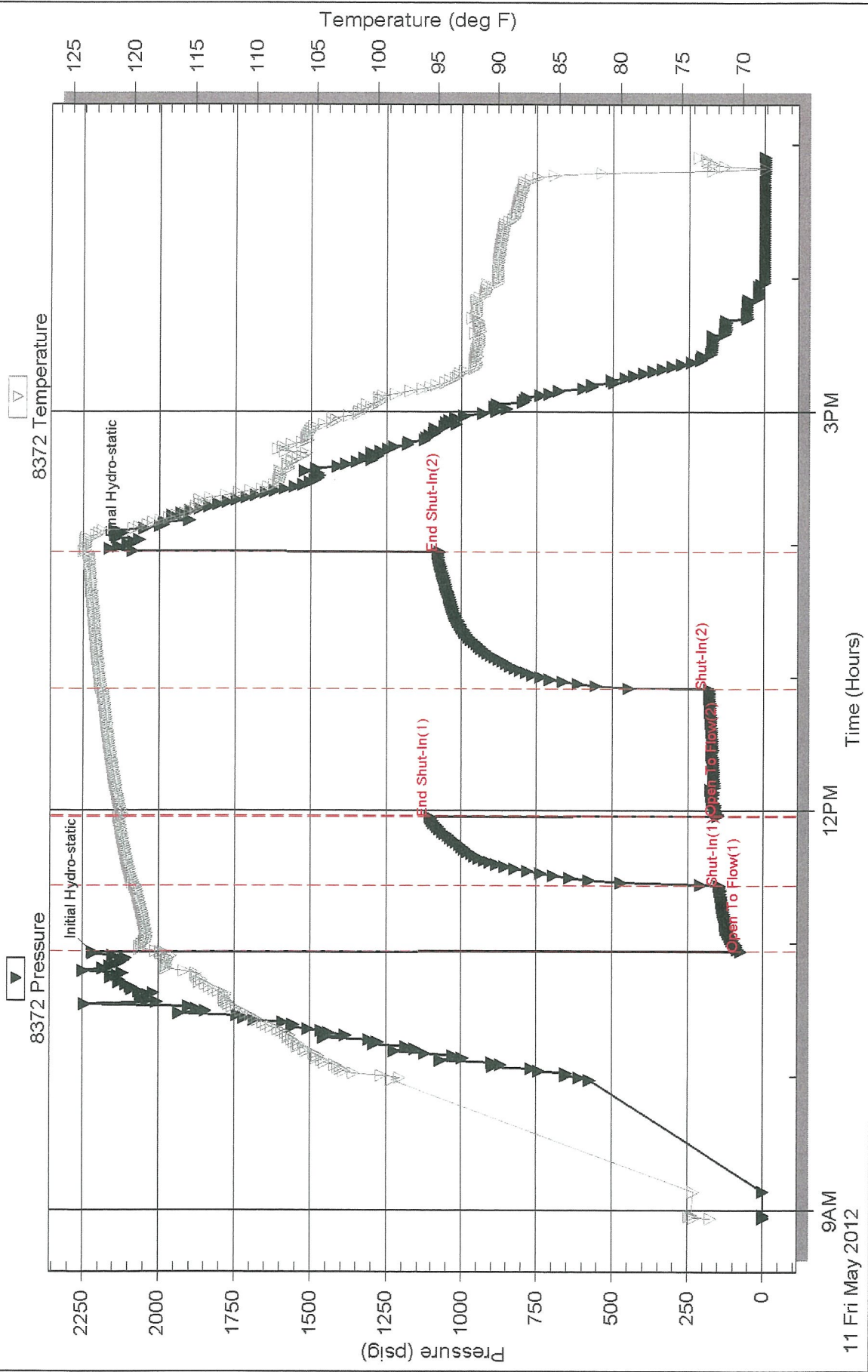
DD #1

Palomino Petroleum Inc

Inside

DST Test Number: 1

Pressure vs. Time



Printed: 2012.05.15 @ 08:38:27

Ref. No: 46325

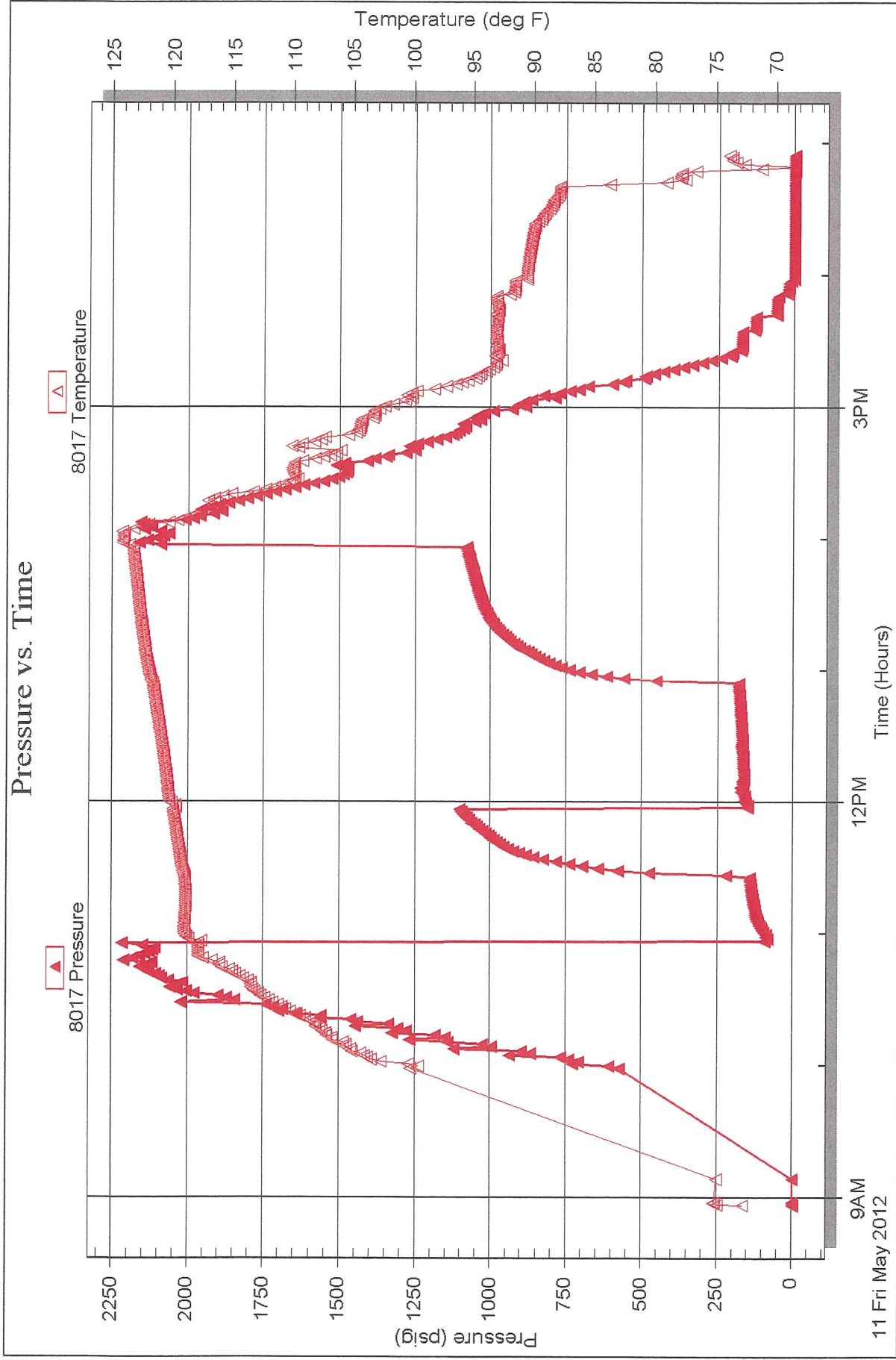
Trilobite Testing, Inc

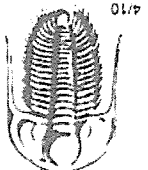
Serial #: 8017

Outside Palomino Petroleum Inc

DD #1

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket
NO. 46325

Well Name & No.	DD #1
Company	Palmino Petroleum INC
Address	4924 SE 84th St Newton KS, 67114
Co. Rep / Geo.	Kevin Bailey
Location: Sec.	20
Twp.	17 S
Rge.	23 W
Co.	Ness
State	KS
Rig	Pickrell #1
Test No.	1
Date	5-11-12
Elevation	2393
KB	2385
GL	

Interval Tested	4314-4414
Anchor Length	100'
Top Packer Depth	4309
Bottom Packer Depth	4314
Total Depth	4414
Blow Description	IF - 6" blow ISI - No blow back FF - 1" blow FSI - No blow back
Rec	186
Rec	124
Rec	45
Rec	6 HOCM
Rec	Feet of MCO
Rec	Feet of MCO
Rec	Feet of
Rec	Feet of
Rec Total	355'
BHT	103°
Gravity	42
API RW	
@	
F Chlorides	
ppm	
Chlorides	61500
ppm System	
LCM	
Mud Wt.	9.4
Vis	57
WL	10.8
Zone Tested	Miss
Drill Pipe Run	4192'
Drill Collars Run	124'
WT Pipe Run	
Chlorides	61500

Rec	186	Feet of	MCO
Rec	124	Feet of	MCO
Rec	45	Feet of	6 HOCM
Rec		Feet of	
Rec		Feet of	
Rec Total	355'		
(A) Initial Hydrostatic	2217		
(B) First Initial Flow	73		
(C) First Final Flow	143		
(D) Initial Shut-in	1104		
(E) Second Initial Flow	147		
(F) Second Final Flow	180		
(G) Final Shut-in	1071		
(H) Final Hydrostatic	2086		
Initial Open	30		
Initial Shut-in	30		
Final Flow	60		
Final Shut-in	60		

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