

Kansas Corporation Commission Oil & Gas Conservation Division

1088874

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY				
Letter of Confidentiality Received				
Date:				
Confidential Release Date:				
Wireline Log Received				
Geologist Report Received				
UIC Distribution				
ALT I II III Approved by: Date:				

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc. Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	ct Casing Back TD		# Sacks Used	Sacks Used Type and Percent Additives				
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)				
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	bls. (Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	ON INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	DD 1
Doc ID	1088874

Tops

Name	Тор	Datum
Anhy.	1691	(+702)
Base Anhy.	1722	(+671)
Topeka	3492	(-1099)
Heebner	3772	(-1379)
Lansing	3807	(-1414)
ВКС	4075	(-1682)
Marmaton	4128	(-1735)
Ft. Scott	4298	(-1905)
Cherokee	4322	(-1929)
Miss.	4399	(2006)
Warsaw	4418	(-2025)
Osage	4431	(-2038)
LTD	4518	(-2125)



P. O. Box 466 Ness City, KS 67560 🔊 Off: 785-798-2300



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TE	I		N١	/01	CE	#	

Invoice

DATE	INVOICE#					
6/20/2012	22723					

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED

JUN 2 3 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	10.	Lease	County	Contractor	Wel	І Туре	W	ell Category	Job Purpose		Operator		
Net 30	#1		D.D.	Ness	DS&W Well Servi		Oil Deve		Oil Development		Oil Development Acidize Formation		ion	Dusty
PRICE	REF.			DESCRIPT	ION		QTY	′	UM	UNIT PRICE	Α	AMOUNT		
500D 501D 301 - 20% 230 232 235 254		Acid FE A Surf Mus INH	eage - 1 Way d Pump Charge Acid f-3 ESA-N35 (Lo sal ESA-64 I.1 ESA-28 ell-1	surf 300)				750 2	Miles Job Gallons Gallon(s) Gallon(s) Gallon(s) Gallon(s)	6.00 650.00 2.60 25.00 20.00 35.00 40.00		60.00 650.00 1,950.00 50.00 300.00 70.00 40.00		
		Subt	total s Tax Ness Coun	ty						6.30%		3,120.00 0.00		

Thank You For Your Business!

Total

\$3,120.00



CITY, STATE, ZIP CODE

TICKET

Z 22723

REFERRAL LOCATION		он түйн бай	ι.s		PCS CLIT RS.	SERVICE LOCATIONS	
	DEC WELL DEVELOPMENT	WELL LYPE WELL CATEGORY	3 5 CD	TICKET TYPE CONTRACTOR	#) 38	WELL/PROJECT NO. LEASE	
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	xa 20-175-27:	WELL LOCATION			86 20 12	DATE	

the terms and conditions on the revelout are not limited to, PAYMENT, LIMITED WARRANTY provisions MUST BE SIGNED BY CUSTOMER OR CUSTOM START OF WORK OR DELIVERY OF GOODS X DATE SIGNED TIME		254	235	232	230	301	80	000	PRICE
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REMIT PAYMENT TO: SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560		MICCL -	Tall+=8-1	MusiAL	SWAF-3	- F	ACTO RUMO CHARGE	MILEAGE /07	DF DESCRIPTION
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFIED WITH OUR SERVICE? ARE YOU SATISFIED WITH OUR SERVICE?) for	266	15/64	2	750) 6	/ (@	אין אדוס.
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SWIFT OPERATOR DIASTY DETAILS 71 02 00 1345 BP.M. APPROVAL

785-798-2300

CUSTOMER DID NOT WISH TO RESPOND TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

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SWIFT Services, Inc.

DATE PAGENO.

CHSTOME	Luz P	ETROLEUM	WELL NO.			LEASE DD	-	JOB TYPE JOB TICKET NO. 22723
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (G AL)	PUM	PS C	PRESSUR TUBING	Contract of the Party of the Pa	DESCRIPTION OF OPERATION AND MATERIALS
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P. O. Box 466 Ness City, KS 67560 🚡 Off: 785-798-2300



Invoice

DATE	INVOICE#
6/12/2012	21768

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED . Acidizing

JUN 1 4 2012 . Cement

Tool Rental

TERMS	Well N	Vo.	Lease	County	Contractor	We	ІІ Туре	Well Category	Job Purpose	e Operator
Net 30	#1		D.D.	Ness	DS&W Well Servi		Oil	Development	Squeeze Perf	s Roger
PRICE	REF.			DESCRIPT	ION		QTY	' UM	UNIT PRICE	AMOUNT
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Thank You For Your Business!

Total

\$3,524.78



STATE OF THE PROPERTY OF THE
ADDRESS
1 alamino 1
CHARGE TO: D

TICKET

Nº 21768

TIME SIGNED	START OF WORK OR DELIVERY OF GOODS X ATTE SCENED STORY OF START OF WORK OR DELIVERY OF GOODS X ATTE SCENED X ATTE SCENE	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	236	325	282	185		808	575	PRICE SECONDARY REFERENCE/ EFERENCE PART NUMBER	REFERRAL LOCATION INVOICE INSTRUCTIONS	4. WELL TYPE	2. INCREIT YPE IN SERVICE IN SALES	1. Ness City, Ky) WELL/PRI	Services, Inc.
O A.M.		dges and agrees to sreof which include, INDEMNITY, and		<u> </u>	1					LOC ACCT [enellenininaenninuurianaan kyleneen	Vin	D.S.		T NO. LEASE	
785-798-2300	P.O. BOX 466 NESS CITY, KS 67560	REMIT PAYMENT TO:		Standard Coment	ž.	Service Charge		Popula Coming	MILEAGE #	DESCRIPTION	J. C. C.	Deselvant Job Purpose	? RIG NAME/NO.	DD New	COUNTY/PARISH	
CUSTOMER DID NOT WISH TO	AR S CAN PR	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS			: LV			Annual Control of the					SHIPPED DEL		STATE CITY	illinari il ranconage
CUSTOMER DID NOT WISH TO RESPOND	DELAY? UIPMENT	AGREE DECIDED	10 #	100 8%	Minimum	100 SK		· Ca		QTY. UM QTY. L		WELL PERMIT NO.	DELIVERED TO	ления при		
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SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

SWIFT Services, Inc. DATE -12-12 **JOB LOG** PAGE NO. WELL NO. CUSTOMER / Calamiro TICKET NO. VOLUME (BBL)(GAL) CHART PUMPS PRESSURE (PSI) TIME DESCRIPTION OF OPERATION AND MATERIALS TUBING CASING 1330 on Loc. Set up truck weiten wet PKR SET 4436 1400 Tes+ Tool 1,000 AT held 1000 Pents 4404-14, 4426-28 1420 2 SO 1430 1435 1435 1450 300 1455 13.6 1505 2000 1525 2000 1535 It is wash up then Holding 2000ps= 1600 Doos 500 psi shut in a well head 1630



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#
6/11/2012	22709

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

Thank You For Your Business!

RECEIVED

Acidizing

JUN 1 3 2012

Cement

Total

\$5,760.00

Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	We	ІІ Туре	Well Category	Job Purpose	Operator
Net 30	#1		D.D.	Ness	DS&W Well Servi		Oil	Development	Acidize Formation	on Dusty
PRICE	REF.			DESCRIPT	ION		QTY	′ UM	UNIT PRICE	AMOUNT
500D 501D 305 - 15% 230 232 235 254		Acid MO Surf Mus INH Mice	eage - 1 Way d Pump Charge D 202 F-3 ESA-N35 (Los sal ESA-64 L1 ESA-28 ell-1 cotal s Tax Ness Count	Ŷ			1,	10 Miles 1 Job Gallons 2 Gallon(s) 30 Gallon(s) 2 Gallon(s) Gallon(s) Gallon(s)	6.00 650.00 4.25 25.00 20.00 35.00 40.00	60.00 650.00 4,250.00 50.00 600.00 70.00 80.00
									6.30%	0.00



CITY, STATE, ZIP CODE

ADDRESS	ORAGE 10.
PETROLEUM	>
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TICKET

Nº 22709

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SERVICE LOCATIONS	WELL/PROJECT NO. LEASE	COUNTY/PARISH	STATE CITY		DATE	OWNER	
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2.	TICKET TYPE CONTRACTOR		SHIPPED	SHIPPED DELIVERED TO	ORDER NO.	o de la constitución de la const	
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MUST BE SIGNED BY CUS	LIMITED WARRANTY provisions	the terms and condi	LEGAL TERMS: C		And the second s				254	235	232	230	305	501	500	FRENCE	
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO	NTY provisions.	the terms and conditions on the reverse side hereof which include, but are not limited to PAYMENT RELEASE INDEMNITY and	LEGAL TERMS: Customer hereby acknowledges and agrees to				AND THE THE THE PERSON OF THE PROPERTY OF THE PERSON OF TH	ARTH AND REPORTED THE THE PROPERTY OF THE PROP			*************************************	en der verstellen der verstellen der verstellen der der verstellen der der verstellen gegen der verbeichen der		den grant filmen eine Anderson zu eine eine eine State der State der State der State der State der State der S		SECONDARY REFERENCE/ PART NUMBER	
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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO
START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED

TIME SIGNED

TIME SIGNED

P.M.

SWIFT OPERATOR

SWIFT SERVICES, INC. P.O. BOX 466 NESS CITY, KS 67560 785-798-2300

SURVEY

AGREE

OUR EQUIPMENT PERFORMED

WITHOUT BREAKDOWN?

WE UNDERSTOOD AND

MET YOUR NEEDS?

OUR SERVICE WAS
PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT
AND PERFORMED JOB

SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket APPROVAL

Thank You!

JOR	OG

SWIFT Services, Inc.

DATE // /2 PAGE NO.

CUSTOMER	FUO PET	720LEUM	WELL NO.		LEASE D D		JOB TYPE TICKET NO. ACTOLIZE FORMATION 22709
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS	PRESSURE TUBING	(PSI) CASING	DESCRIPTION OF OPERATION AND MATERIALS
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P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice

DATE	INVOICE#
6/6/2012	21762

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED

JUN 1 1 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well I	Vo.	Lease	County	Contractor	We	II Туре	Well Category	Job Purpose	Operator
Net 30	#1		D.D.	Ness	DS&W Well Servi		Oil	Development	Acidize Perfs	Roger
PRICE	REF.			DESCRIPT	ION		QTY	′ UM	UNIT PRICE	AMOUNT
500D 501D 500D 501D 301 - 20% 235 230 254 232		Acid Acid FE A INH Surf Mic Mus	sal ESA-64	on 06/07/2012 surf 300)				10 Miles 1 Job 10 Miles 1 Job 600 Gallons 3 Gallon(s) 2 Gallon(s) 12 Gallon(s)	6.00 650.00 6.00 650.00 2.60 35.00 25.00 40.00 20.00	60.00 650.00 60.00 650.00 1,560.00 105.00 50.00 80.00 240.00

Thank You For Your Business!

Total

\$3,455.00



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TICKET

Z 21762

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Servic	Services, Inc.			Ministry (March			` `
SERVICE LOCATIONS	WELL/PROJECT NO). LEASE	COUNTYPARISH	ISTATE ICITY	TOATE	TE IOWNED	
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3	SALES SERVICE	D.S. *W.		C/7 Lec	Mark Andrew		
\mathcal{G}_{s}	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WE	WELL LOCATION	маницика қабаласырда (еңіпеншекей ексердер) Окалайның еккеншелері
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	START OF WORK OR DELIN	LIMITED WARRANTY provisions	LEGAL TERMS: C the terms and condit but are not limited t		Sol	500	232	754	230	235	301	501	500	PRICE
MOLSHO	START OF WORK OR DELIVERY OF GOODS X X DATE SIGNED TIME SIGNED	NTY provisions.	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to PAYMENT RELEASE INDEMNITY and			interontentiving automotivos comprenententententententententententententen		TO BE FOR A THE CONTROL OF THE PROPERTY OF THE	Average de la companya de constitue de la cons			NORTHWISTON CONTRACTOR		SECONDARY REFERENCE/ PART NUMBER
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763-798-2300	P.O. BOX 466 NESS CITY, KS 67560	SWIFT SERVICES, INC.	REMIT PAYMENT TO:		Pump Service 6-7-12	Mileage = 108 6-7-12	Musul	Micel	Surt-3	Inhib-1	FE Acid	Dung Corning	MILEAGE = 108	DESCRIPTION
CUSTO	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFED WITH OUR SERVICE?	WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS DERFORMED WITHOUT	SURVEY OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Advisory Authorities and Property and September 1997	person would under the first of the consequence of						
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SWIFT OPERATOR

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You.

APPROVAL

SWIFT Services, Inc. **JOB LOG** DATE 6-6-12 PAGENO. WELL NO. #/ customer Palanino Pet. JOB TYPE Acid PUMPS CHART VOLUME (BBL) (GAL) PRESSURE (PSI) TIME DESCRIPTION OF OPERATION AND MATERIALS C TUBING CASING 0945 Rig running in PPI tool PKR @ 4421' 1555 Pickel tusing 100 pul Actol
SCH PKR test 2,000 pst held 11:05 2,000 Drop RFC Value Chase with Suas Test Value 11:35 2.200 pst would not open 2,200 12:20 Retrieve Vale Drop New Value chase with swas 12:35 Test Value 3000ps I would not open 1300 3,000 Retneve 2 no value 1330 Retrieve Bottom Dart 1430 3 Runs could NOT get Bottom Dart Pull PRR DUT of hole TRUCK Released. 1500 0815 on Loc. Serup truck Pickel tubing 100gal Acid Swas Back Drop Bottom Dart test tool Held 2,000 PS 0840 10:05 2000 Drop RFC Value chase with swal 10:20 Open plan pri close 200 pri 10140 1100/200 Spot Acid to Perfs 10:45 Treat Perfs 4404-14 500g DOS FE 10:55 SUgal/Fost Average 400 11:15 Rack up touck Jos Complete



P. O. Box 466 Ness City, KS 67560 Off: 785-798-2300



Invoice

DATE	INVOICE#
6/4/2012	22586

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED
JUN 0 8 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	10.	Lease	County	Contractor	We	II Туре	We	ell Category	Job Purpose	Operator
Net 30	#1		D.D.	Ness	DS&W Well Servi		Oil	D	evelopment	Acid Dump	Wayne
PRICE	REF.			DESCRIPT	ION		QTY	1	UM	UNIT PRICE	AMOUNT
502 303 - 20% 221 232 235		MC Liqu Mus INH	ivery Charge (4 F A Acid uid KCL (Clayfix sal ESA-64 I.1 ESA-28 total es Tax Ness Coun)				4	Hours Gallons Gallon(s) Gallon(s) Gallon(s)	70.00 2.70 25.00 20.00 35.00	280.00 945.00 50.00 220.00 35.00 1,530.00 0.00

Thank You For Your Business!

Total

\$1,530.00



TICKET 22586

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	DATE SIGNED	START OF WORK OR DELIVERY O	LIMITED WARRANTY provisions MUST BE SIGNED BY CUSTOMER OR CUSTOM	the terms and conditions c but are not limited to, PA	LEGAL TERMS: Custom						235	232	221	303	502	PRICE SE	REFERRAL LOCATION	A,	S.	2.	1. NESS CANK	OTALION ON TIONS
1/00	TIME SIGNED	START OF WORK OR DELIVERY OF GOODS	TOVISIONS. OR CUSTOMER'S AGENT PRIOR TO	the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT , RELEASE , INDEMNITY , and	LEGAL TERMS: Customer hereby acknowledges and agrees to									Management of the control of the con		SECONDARY REFERENCE/ PART NUMBER LOC	INVOICE INSTRUCTIONS	CA	WEI TYPE	TICKET TYPE CONTRACTOR	WELL TO GET INC.	סוו דכם כפני ודינוו
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SWIFT OPERATOR WASE WASON

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this troket.

APPROVAL



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#
5/22/2012	22659

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED
MAY 2 4 2012

- Acidizing
- Cement
- Tool Rental

TERMS	Well N	Vo.	Lease	County	Contractor	We	ІІ Туре	W	ell Category	Job Purpos	е	Operator
Net 30	#1		DD	Ness	DS&W Well Servi		Oil	D	evelopment	Cement Port Co	llar	Jason
PRICE	REF.			DESCRIPT	ION		QTY	1	UM	UNIT PRICE	1	AMOUNT
575D 576D-D 276 290 105 330 581D 582D		Pun Floo D-A Port Swi Serv Min	sir Collar Tool Ren ft Multi-Density S vice Charge Ceme imum Drayage C	tal With Man Standard (MID ent harge	CON II)			1 50 2 1 150 175	Miles Job Lb(s) Gallon(s) Each Sacks Sacks Each	6.00 1,250.00 2.00 35.00 350.00 16.50 2.00 250.00		60.00 1,250.00 100.00T 70.00T 350.00T 2,475.00T 350.00 250.00 4.905.00 188.69

We Appreciate Your Business!

Total

\$5,093.69



CITY, STATE, ZIP CODE

ADDRESS CHARGE TO:

TICKET

Z 22659

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SWIFT OPERATOR

ASCALLE

APPROVAL

APPROVAL	CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this triker		D P.M. 785-79	A V Entre Control of the Control of		P.O. BOX 466	'S AGENT PRIOR TO			ECASE, INDEMNITY, and		e side hereof which include.	
	The customer hereby acknowledg	000	785-798-2300	NESS CITY, KS 6/560			prosessa.			WE	W	TAYMEN C:	
	jes receipt of the materials and se	CUSTOMER DID NOT WISH TO RESPOND	☐ YES	ARE YOU SATISFIED WITH OUR SERVICE?	CALCULATIONS SATISFACTORII V2	WE OPERATED THE EQUIPMENT AND PERFORMED JOB	PERFORMED WITHOUT DELAY?	OUR SERVICE WAS	MET YOUR NEEDS?	WE UNDERSTOOD AND	WITHOUT BREAKDOWN?	OUR EQUIPMENT PERFORMED	
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Thank You.

SWIFT Services, Inc. JOB LOG CUSTOMER PETROLOUM WELL NO. coment portrollar CHART NO. PUMPS VOLUME (BBL) (GAL) PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS C TUBING CASING 0310 JEUCE 110 onloc 1755ks Smb u/ & florele 23.5/2 put a lb @ 1655 1045 TEX 114 on loc test to 1000 ps: - held 1050 1000 1000 1100 injuste 3bpace 350 psi 350 mix sub count @ 112 ppg 35 350 - cement to surface -కెసెర్ 1125 81 450 close portcoller 1130 test to 1000psi - held 1000 1000 1140 1150 20



P. O. Box 466

Ness City, KS 67560

Off: 785-798-2300



Invoice

DATE	INVOICE#
5/13/2012	22658

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 RECEIVED

Acidizing

MAY 1 6 2012

Cement

Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	Contractor Well		Well Cate	egory	Job Purpos	е	Operator
Net 30	#1		DD	Ness	Pickrell Drilling R		Oil	Developr	nent	5-1/2" LongStr	ing	Jason
PRICE				DESCRIPT	ION		QTY	′ UI	M	UNIT PRICE		AMOUNT
575D 578D-L 402-5 403-5 404-5 406-5 407-5 409-5 281 221 276 283 284 285 290 325 330 581D 582D		Pum 5 1/2 5	eal -1 ir dard Cement t Multi-Density S ice Charge Cemen mum Drayage Ch	t 655 Feet lug & Baffle oe With Auto l	Fill			10 Miles 1 Job 1 Each 3 Each 1 Each 1 Each 1 Each 500 Gallon 2 Gallon Lb(s) 5 Sack(s 2 Gallon 100 Sacks 125 Sacks 1 Each	(s)	6.00 1,500.00 70.00 250.00 2,400.00 250.00 350.00 90.00 1.25 25.00 2.00 0.20 35.00 4.00 35.00 13.50 16.50 2.00 250.00		60.00 1.500.00 70.00T 750.00T 2.400.00T 250.00T 350.00T 810.00T 625.00T 50.00T 114.00T 100.00T 175.00T 200.00T 70.00T 1,350.00T 2,062.50T 450.00 250.00

We Appreciate Your Business!

Total

\$12.227.22



CITY, STATE, ZIP CODE

ADDRESS ALOM/NO

TICKET

Zo 22658

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		ALBIMO KCI	MUS FLUSH	JURBOLIZER	JUSEKT FLOAT SHOEW/AUTO FILL	LATCH DOWN PLUE & BAPPLE	PORT COLLAR	CEMENT BASKET	CENTERYCER	Tump CARGE	MILEAGE # 110	DESCRIPTION
		18 N	200 Bic	93) [EA	10	100	3 EA	1 24	JUS	10 m	M/N J. A.LO
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		Ø45 <i>®</i>	125	9/2	69/255	とうのの	500hC	@105E	20C	1500)2	(8)00	UNIT
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LIMITED WARRANTY provisions. but are not limited to, PAYMENT, RELEASE, INDEMNITY, and the terms and conditions on the reverse side hereof which include, LEGAL TERMS: Customer hereby acknowledges and agrees to

START OF WOOK OR DELIVERY OF GOODS MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO DATE SIGNED Elhous TIME SIGNED PM

REMIT PAYMENT TO:

SWIFT SERVICES, INC. NESS CITY, KS 67560 P.O. BOX 466 785-798-2300

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS PERFORMED WITHOUT DELAY? OUR EQUIPMENT PERFORMED
WITHOUT BREAKDOWN?
WE UNDERSTOOD AND ARE YOU SATISFIED WITH OUR SERVICE? OUR SERVICE WAS MET YOUR NEEDS? SURVEY AGREE DECIDED AGREE Subtetal N.W.I. PAGE TOTAL TOTAL 11636 12,227 590

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES. The customer hereby acknowledges receipt of the materials and services listed on this ticket Thank You!

CUSTOMER DID NOT WISH TO RESPOND

APPROVAL

SWIFT OPERATOR



TICKET CONTINUATION

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																			SECONDARY REFERENCE/ PART NUMBER	o, luc. Of	No
																			ACCOUNTING TIME	Off: 785-798-2300	PO Box 466.
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JOBLOG SWIFT Services, Inc.

DATE 3 MAY 12 PAGE NO.

CUSTOMER TACOMUNO PETROLEUM WELL NO. JOB TYPES & LONGSTRING VOLUME (BBL) (GAL) PRESSURE (PSI) PUMPS | DESCRIPTION OF OPERATION AND MATERIALS TUBING | CASING 1800 DN LOCATION START PIPE 52-144 2015 RTD@4515 SET@4508 240527 - 33.33 CONTRALIZERS 1, 2345, 67, 8, 10, 67 BASKETS 2, 4, 68 PORTCOLLAR TOP OF JT # 688 /655 2207 DROP BALL CIRCULATE 2354 300 Pump SODGE MUDFLUSH 6 12 300 Pump 20BU KCLFLUSH 20 0 PLUG RH-MH (305x-205x) 7.5 2302 2306 MIX 75 SX SMO 24 MIX 100 SX EA2 2325 WASH OUT PUMP & LINE Le START DISPLACING PLUG 2326 2346 1500 PAUG DOWN PSIUP LATCH PLUG IN B 109 2343 RELEASE PSI- DRY 2350 WASH TRUCK JOB COMPLETE 10015 THANKS \$110 JASON DAVE DUSTY



PO Box 93999 Southlake, TX 76092

Voice:

(817) 546-7282

Fax: (817) 246-3361

Bill To:

Palomino Petroleum, Inc. 4924 SE 84th St.

Newton, KS 67114-8827

INVOICE

Invoice Number: 131077

Invoice Date: May 3, 2012

Page: 1



CustomerID	Well Name# or Customer P.O.	Paymen	t Terms
Palo	DD#1	Net 30	Days
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	May 3, 2012	6/2/12

RECEIVED

MAY 1 1 2012

Quantity	Item	Description	Unit Price	Amount
350.00	MAT	Class A Common	16.25	5,687.50
7.00	MAT	Gel	21.25	148.75
12.00	MAT	Chloride	58.20	698.40
379.39	SER	Handling	2.10	796.72
12.00	SER	Ton Miles	40.64	487.66
1.00	SER	Surface	1,125.00	1,125.00
12.00	SER	Heavy Vehicle Mileage	7.00	84.00
12.00	SER	Light Vehicle Mileage	4.00	48.00
1.00	EQUIP OPER	Shane Konzem		10.00
1.00	EQUIP OPER	Jonathon Ploutz		
1.00	OPER ASSIST	Kevin Weighous		
		Subtatal		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 11/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$2269.00

ONLY IF PAID ON OR BEFORE
May 28, 2012

Subtotal	9,076.03
Sales Tax	411.68
Total Invoice Amount	9,487.71
Payment/Credit Applied	
TOTAL	9,487.71

ALLIED OIL & GAS SERVICES, LLC 053556

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 Great Bend KS TWP. SEC RANGE CALLED OUT ON LOCATION JOB START JOB FINISH DATE5-3-12 20 17.5 23 W HA CC.'d COUNTY STATE WELL# LOCATION 5 North of Ness City, East into LEASE DD Ness OLD OR NEW (Circle one) CONTRACTOR PICKREII # 1 OWNER Palomina TYPE OF JOB SUFFACE HOLE SIZE 12 4 T.D. 529 fr CEMENT CASING SIZE 8 5/8 DEPTH512+17 -529 AMOUNT ORDERED 350 SX1 3% CC **TUBING SIZE** DEPTH DRILL PIPE 4 1/2 DEPTH TOOL DEPTH PRES. MAX MINIMUM -COMMON 350 SX S @ 16.25 5.687. MEAS. LINE SHOE JOINT -POZMIX @ CEMENT LEFT IN CSG. **GEL** 15 fr. @21.25 148. PERFS. CHLORIDE @ 58.20 698. 17 DISPLACEMENT Freshwater ASC @ **EQUIPMENT** @ @ @ **PUMP TRUCK** CEMENTER Share K @ # 224 HELPER Jon P @ **BULK TRUCK** @ #482/188 DRIVER Kerin W. @ BULK TRUCK DRIVER HANDLING 379.39 2.10 487.66 MILEAGE 17.29 X 12 X REMARKS: TOTAL 7.819.93 Arrive on location, hold safety meeting, R. o. 40 mir 350 sacks cam 39 cy, 29 get Displace with 32.742 bbls of Freshwater Shut in SERVICE Coment Did Circulate. Rie down. DEPTH OF JOB 529 Leave Location PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE HUM @ 7.00 @ MANIFOLD @ 4.00 Lum @ CHARGE TO: Palomina TOTAL 1.257.00 STREET ____ STATE ___ __ZIP_ PLUG & FLOAT EQUIPMENT @ 0 To: Allied Oil & Gas Services, LLC. @ You are hereby requested to rent cementing equipment @ and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was TOTAL _ done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) -TERMS AND CONDITIONS" listed on the reverse side. 9.076. TOTAL CHARGES PRINTED NAME X DISCOUNT . IF PAID IN 30 DAYS

SIGNATURE X



Palomino Petroleum Inc

20-17s-23w Ness,KS

4924 SE 84th St. New ton KS 67114

Job Ticket: 46325

DD #1

DST#: 1

ATTN: Kevin Bailey

Test Start: 2012.05.11 @ 08:56:00

GENERAL INFORMATION:

Time Tool Opened: 10:56:00

Time Test Ended: 16:54:09

Formation:

Miss

Deviated:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Cody Bloedorn

Unit No:

Reference Elevations:

2393.00 ft (KB)

2385.00 ft (CF)

KB to GR/CF:

8.00 ft

Interval: Total Depth:

4314.00 ft (KB) To 4414.00 ft (KB) (TVD)

Hole Diameter:

4414.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Serial #: 8372

Press@RunDepth:

180.93 psig @

Inside

4317.00 ft (KB)

2012.05.11

Capacity:

8000.00 psig

Start Date: Start Time: 2012.05.11 08:56:05 End Date: End Time:

16:54:10

Last Calib.:

Time Off Btm:

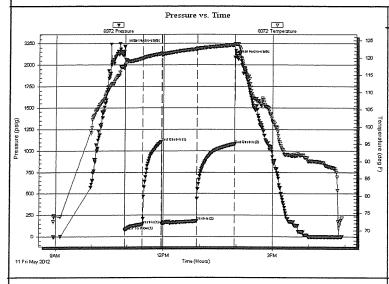
2012.05.11

Time On Btm:

2012.05.11 @ 10:55:40 2012.05.11 @ 13:57:09

TEST COMMENT: 30 - IF- 6" blow

30 - ISI- No blow back 60 - FF- 1" blow 60 - FSI- No blow back



PRESSURE SUMMARY

			(LOCOI	CE OCIVIIVII (1 ()
	Time	Pressure	Temp	Annotation
-	(Min.)	(psig)	(deg F)	
-	0	2217.75	117.74	Initial Hydro-static
	1	73.52	117.47	Open To Flow (1)
	31	143.53	119.78	Shut-In(1)
İ	62	1104.52	121.15	End Shut-In(1)
	62	147.68	120.87	Open To Flow (2)
	119	180.93	122.49	Shut-In(2)
	182	1071.40	123.67	End Shut-In(2)
	182	2086.42	124.03	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
186.00	MCO, 20%M, 80%O	1.48
124.00	MO, 2%M, 98%O	1.74
45.00	GHOCM, 5%G, 35%O, 60%M	0.63

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 46325

Printed: 2012.05.15 @ 08:38:25



Palomino Petroleum Inc

20-17s-23w Ness,KS

4924 SE 84th St. New ton KS 67114

Job Ticket: 46325

DD #1

DST#:1

ATTN: Kevin Bailey

Test Start: 2012.05.11 @ 08:56:00

GENERAL INFORMATION:

Formation:

Miss

Deviated:

No Whipstock: ft (KB)

Test Type:

Conventional Bottom Hole (Initial)

Tester:

Cody Bloedorn

Unit No:

39

Reference Elevations:

2393.00 ft (KB)

KB to GR/CF:

2385.00 ft (CF) 8.00 ft

Interval:

Time Tool Opened: 10:56:00

Time Test Ended: 16:54:09

4314.00 ft (KB) To 4414.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4414.00 ft (KB) (TVD)

Outside

7.88 inches Hole Condition: Fair

Serial #: 8017

Press@RunDepth:

psig @

4317.00 ft (KB)

2012.05.11

Capacity: Last Calib.: 8000.00 psig

Start Date:

2012.05.11

End Date:

2012.05.11

Start Time:

08:56:05

End Time:

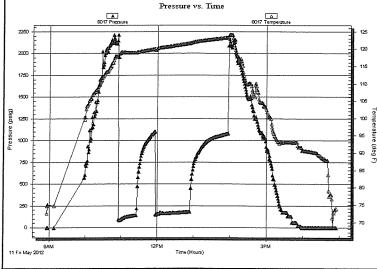
16:54:10

Time

Time On Btm: Time Off Btm:

TEST COMMENT: 30 - IF- 6" blow 30 - ISI- No blow back

60 - FF- 1" blow 60 - FSI- No blow back



Annotation Pressure Temp

PRESSURE SUMMARY

	(IVIIn.)	(psig)	(deg F)	
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Recovery

Description	Volume (bbl)
MCO, 20%M, 80%O	1.48
MO, 2%M, 98%O	1.74
GHOCM, 5%G, 35%O, 60%M	0.63
	MCO, 20%M, 80%O MO, 2%M, 98%O

Gas Rates

Chake (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 46325

Printed: 2012.05.15 @ 08:38:25



20-17s-23w Ness,KS

Palomino Petroleum Inc

4924 SE 84th St. New ton KS 67114 DD #1

Job Ticket: 46325

DST#: 1

TOOL DIAGRAM

ATTN: Kevin Bailey

Test Start: 2012.05.11 @ 08:56:00

Tool Information

Drill Pipe:

Length: 4192.00 ft Diameter:

3.80 inches Volume:

58.80 bbl

Tool Weight:

2500.00 lb

Heavy Wt. Pipe: Length: Drill Collar:

0.00 ft Diameter: 124.00 ft Diameter: 0.00 inches Volume: 2.25 inches Volume:

0.00 bbl 0.61 bbl Weight set on Packer: 25000.00 lb Weight to Pull Loose:

Length:

31.00 ft

Total Volume: 59.41 bbl

Tool Chased

0.00 ft

Drill Pipe Above KB: Depth to Top Packer:

4314.00 ft

ft

String Weight: Initial 80000.00 lb

Depth to Bottom Packer:

Final

Interval between Packers: Tool Length:

100.00 ft 129.00 ft

2 Diameter:

6.75 inches

Tool Comments:

Number of Packers:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4286.00		
Shut in Tool	5.00			4291.00		
Hydraulic tool	5.00			4296.00		
Jars	5.00			4301.00		
Safety Joint	3.00			4304.00		
Packer	5.00			4309.00	29.00	Bottom Of Top Packer
Packer	5.00			4314.00		
Stubb	1.00			4315.00		
Perforations	1.00			4316.00		
Change Over Sub	1.00			4317.00		
Recorder	0.00	8372	Inside	4317.00		
Recorder	0.00	8017	Outside	4317.00		
Blank Spacing	93.00			4410.00		
Change Over Sub	1.00			4411.00		
Bullnose	3.00			4414.00	100.00	Bottom Packers & Anchor

Total Tool Length:

129.00

Trilobite Testing, Inc

Ref. No: 46325

Printed: 2012.05.15 @ 08:38:26



FLUID SUMMARY

Palomino Petroleum Inc

20-17s-23w Ness,KS

4924 SE 84th St. New ton KS 67114 DD #1

Job Ticket: 46325

DST#: 1

ATTN: Kevin Bailey

Test Start: 2012.05.11 @ 08:56:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

Water Salinity:

Printed: 2012.05.15 @ 08:38:27

ppm

Viscosity: Water Loss:

Salinity:

Filter Cake:

57.00 sec/qt 10.77 in³

Cushion Volume: Gas Cushion Type:

psig

ft

bbl

Resistivity:

ohm.m 6500.00 ppm

inches

Gas Cushion Pressure:

Recovery Information

Recovery Table

	Length ft	Description	Volume bbl	
	186.00	MCO, 20%M, 80%O	1.480	
ĺ	124.00	MO, 2%M, 98%O	1.739	
	45.00	GHOCM, 5%G, 35%O, 60%M	0.631	

Total Length:

355.00 ft

Total Volume:

3.850 bbl

Num Fluid Samples: 0

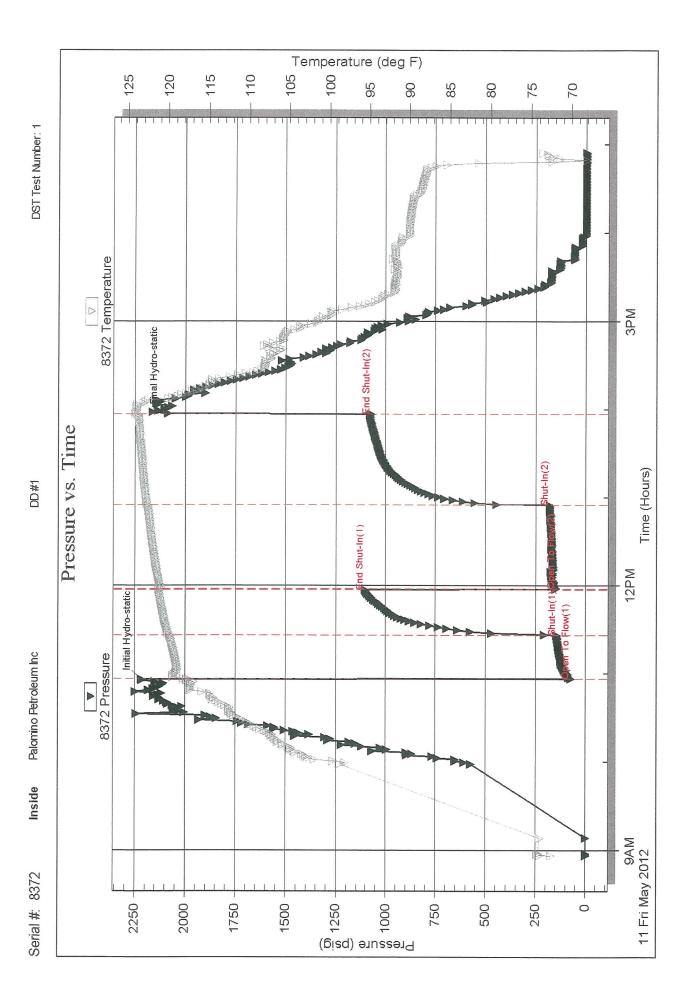
Num Gas Bombs:

Serial #:

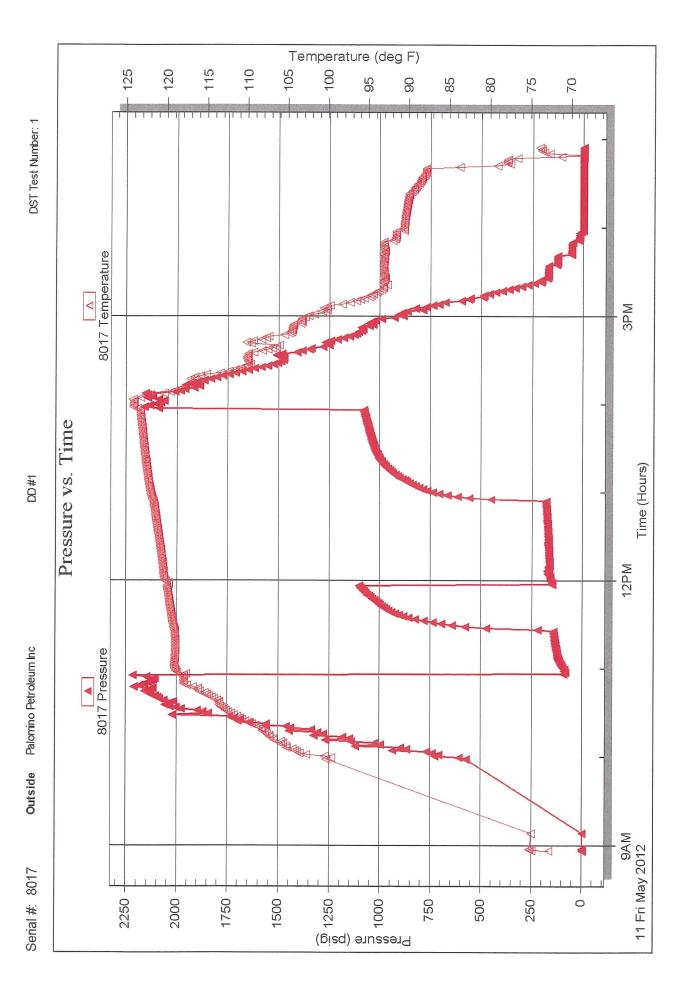
Laboratory Name:

Laboratory Location:

Recovery Comments: Gravity = 40 @ 80 Degrees = 42



Printed: 2012.05.15 @ 08:38:27 46325 Ref. No: Trilobite Testing, Inc



Printed: 2012.05.15 @ 08:38:27 46325 Ref. No: Trilobite Testing, Inc

Test Ticket

ESTING INC



NO. 46325

P.O. Box 1733 • Hays, Kansas 67601

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