



**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____ - _____ - _____ - _____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No

# Kansas Corporation Commission Oil & Gas Conservation Division

## HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

### 82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
  - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
  - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
    - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
    - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
    - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
    - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
  - (2) a \$2,500 penalty for the second violation; and
  - (3) a \$5,000 penalty and an operator license review for the third violation.

### **Complete and return with Haul-Off Pit Application, Form CDP1(2004)**

Haul-off pit will be located in an on-site disposal area:  Yes  No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:  
 Yes  No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator:  Yes  No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

*Carl*

**WOOLSEY OPERATING COMPANY, LLC**  
1966 SE Rodeo Dr. Rd.  
P.O. Box 168  
Medicine Lodge, KS 67104-1240  
Telephone (620) 886-5606

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June 28, 2012

Ms. Mary Kostner Kramer, Trustee  
Mr. & Mrs. Galen Moore, Trustees  
% Mr. Mark Kostner  
9590 SE 50<sup>th</sup>  
Murdock, Kansas 67111

Re: Kostner B-2 Off-Site Pit Location/Authorization  
Kingman County, KS  
Township 28 South, Range 6 West  
Section 26: SE/4SE/4

Dear Addressees,

Pursuant to my meeting with Mr. Mark Kostner held on June 27, 2012 at the referenced tract of land, Woolsey Operating Company, LLC proposes the use of the referenced tract of land as a location for an off-site reserve pit for the Kostner B-2 well that is scheduled to be drilled at a legal location in the SW/4SW/4 of Section 25-T28S-R6W, Kingman County, Kansas.

Because of the high water table at the well location it becomes necessary, pursuant to State of Kansas regulations, to locate the reserve pit for the well at an approved spot that does not encounter the high water table.

With this in mind, please review the below terms and conditions and, should this letter agreement meet with your approval, please sign where indicated and return the original agreement to me at your earliest convenience.

1. The reserve pit for the Woolsey Operating Company, LLC Kostner B-2 well will be located at a mutually agreed upon location within the below tract situated in Kingman County, Kansas, to-wit:

Township 28 South, Range 6 West  
Section 26: SE/4SE/4

2. Woolsey Operating Company, LLC agrees to restore the surface to its original condition as nearly as is practicable as soon as the reserve pit is completely dry

and can be filled in prudently. When digging and preparing the reserve pit, top soil will be stacked apart from other soil and then returned to the surface of the pit area once the pit has been sufficiently dried and prepared for fill in.

3. As consideration for the authority granted to utilize this tract of land for reserve pit use, Woolsey Operating Company, LLC agrees to pay the surface owners the sum total of \$1,500.00 for their proportionate interest in the surface.

Please indicate your acceptance of the above provisions and this letter agreement by signing below where indicated.

Respectfully,

Joel A. Taylor  
Landman

AGREED TO AND ACCEPTED this 13<sup>th</sup> day of July, 2012.

**The Kathy J. Moore Revocable Trust U/A dated September 16, 2009**

Kathy J. Moore  
Kathy J. Moore, Trustee

Galen Moore  
Galen Moore, Trustee

**The Mary Kostner Kramer Revocable Living Trust dated June 13, 2005**

Mary Kostner Kramer  
Mary Kostner Kramer, Trustee

August 01, 2012

CARL W. DURR  
Woolsey Operating Company, LLC  
125 N MARKET STE 1000  
WICHITA, KS 67202-1729

Re: Drilling Pit Application  
KOSTNER GU B 2  
Sec.26-28S-06W  
Kingman County, Kansas

Dear CARL W. DURR:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Haul-Off pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Haul-Off pit within 1 week after drilling operations have ceased.

**NO completion fluids or non-exempt wastes shall be placed in the Haul-Off pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.