For KCC Use:

| Eff        | e | ct | iv | е | Date |
|------------|---|----|----|---|------|
| <b>—</b> · |   |    |    |   |      |

| District | # |  |
|----------|---|--|

| SGA? | Yes | No |
|------|-----|----|
|      |     |    |

Form

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form C-1

1088898

Must be approved by KCC five (5) days prior to commencing well

| KSONA-1, Certification of Com | pliance with | the Kansas | Surface O | wner Notification Act, | MUST be submitted with this form |
|-------------------------------|--------------|------------|-----------|------------------------|----------------------------------|

| Expected Spud Date:  | Spot Description:   |
|--|---|
| month day year   |   |
| OPERATOR: License#   | feet from N / S Line of Section   |
| Name:  | feet from L E / W Line of Section   |
| Address 1:   | Is SECTION: Regular Irregular?  |
| Address 2:   | (Note: Locate well on the Section Plat on reverse side)   |
| City: State: Zip: +  | County:   |
| Contact Person:  | Lease Name: Well #:   |
| Phone:   | Field Name:   |
| CONTRACTOR: License#   | Is this a Prorated / Spaced Field?  |
| Name:  | Target Formation(s):  |
| Well Drilled For:       Well Class:       Type Equipment:         Oil       Enh Rec       Infield       Mud Rotary         Gas       Storage       Pool Ext.       Air Rotary         Disposal       Wildcat       Cable         Seismic ;       # of Holes       Other         Other: | Nearest Lease or unit boundary line (in footage):         Ground Surface Elevation:         Water well within one-quarter mile:         Yes         No         Public water supply well within one mile:         Yes         No         Depth to bottom of fresh water:         Depth to bottom of usable water:         Surface Pipe by Alternate:         I         Length of Surface Pipe Planned to be set:         Length of Conductor Pipe (if any):         Projected Total Depth:         Formation at Total Depth: |
| Directional. Deviated or Horizontal wellbore?  | Water Source for Drilling Operations:   |
| If Yes, true vertical depth:   | Well Farm Pond Other:   |
| Bottom Hole Location:  | DWR Permit #:   |
| KCC DKT #:   | Will Cores be taken?  |
|  | If Yes, proposed zone:  |

#### **AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office *prior* to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

| For KCC Use ONLY              |                       |
|-------------------------------|-----------------------|
| API # 15                      |                       |
| Conductor pipe required       | feet                  |
| Minimum surface pipe required | _ feet per ALT I _ II |
| Approved by:                  |                       |
| This authorization expires:   |                       |
| Spud date: Agent:             |                       |

#### Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
  - Well will not be drilled or Permit Expired Date: \_\_\_\_\_ Signature of Operator or Agent:

| ٦ |  |  |
|---|--|--|
|   |  |  |
| 2 |  |  |
|   |  |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



For KCC Use ONLY

API # 15 -

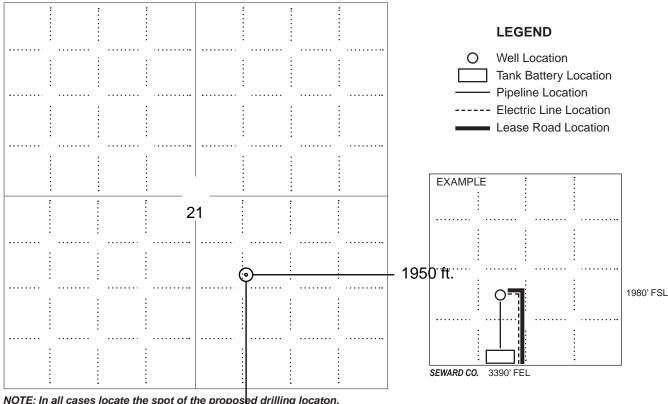
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:  |
|---------------------------------------|--|
| Lease:                                | feet from N / S Line of Section                                    |
| Well Number:                          | feet from E / W Line of Section                                    |
| Field:                                | Sec Twp S. R E 📃 W   |
| Number of Acres attributable to well: | Is Section: Regular or Irregular                                   |
|                                       | If Section is Irregular, locate well from nearest corner boundary. |
|                                       | Section corner used: NE NW SE SW                                   |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### 1560 ft. In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Side Two



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 Form must be Typed

May 2010

## **APPLICATION FOR SURFACE PIT**

| Operator Name:       Lionse Number:         Operator Address:       Phone Number:         Cantext Person:       Phone Number:         Lease Name & Well No::       Phone Number:         Type of Ph:       Philing Phil         Emergency Phil       Durling Pri         West Supply AP/ Iso or Vesch Dalled)       If Existing the transformation of the Dalled Pri         West Supply AP/ Iso or Vesch Dalled)       If Existing the transformation of the Dalled Pri         If the pri supply AP/ Iso or Vesch Dalled)       If Existing the context Dalled Pri         If the pri supply AP/ Iso or Vesch Dalled)       If Existing the context Dalled Pri         If the pri supply AP/ Iso or Vesch Dalled)       If Existing the context Dalled         If the pri supply AP/ Iso or Vesch Dalled)       If Existing the context Dalled         If the pri supply AP/ Iso or Vesch Dalled)       If Existing the context Dalled         If the pri supply AP/ Iso or Vesch Dalled       If Iso Proceedures for Protocol Construction: (not used?)         If the pri is lined dyte was brief description of the liner       Despth from ground level to despersion: (not the Intert Supply Iso Operator Dalled)         If islande dyte was brief description of the liner       Despth to shallowest fresh water  | Submit in Duplicate                                    |                        |   |  |                         |  |
|---|--|------------------------|---|--|-------------------------|--|
| Contract Person:       Phone Number:         Lesse Name & Well No::       Pit Location (QQQQ):         Type of Pit:       Pit I:         Emergency Pit       Burn Pit         Distance to nearest water well within one-mile of pit:       Pit Cost on (Survey and Nuclear Area)         Distance to nearest water well within one-mile of pit:       Depth for shallowest fresh water         If we producing Formation:       No         Distance to nearest water well within one-mile of pit:       Depth for shallowest fresh water         If one forward of huid produced daily:       Potenchard of pits must be closed within 385 days of spud date.         Submitted Electronically       During wells on lesse:       Number of working 385 days of spud date.  | Operator Name:   |                        |   | License Number:                                      |                         |  |
| Lease Name & Well No:       Pit Location (QQQQ):         Type of Pit:       Pit and Pit         Benergency Pit       Dilling Pit         Workover Pit       HaubOff Pit         (If WP 3upply APT/Ab. or New Dilled)       Pit Existing, data constructed:         Pit capacity:       Feet from [ East 1 ] West Line of Section         (If WP 3upply APT/Ab. or New Dilled)       Pit capacity:         If the pit located in a Sensitive Ground Water Area?       Yes [ No         Is the pit located in a Sensitive Ground Water Area?       Yes [ No         Pit dimensions (all but working pits):       Artificial Liner?         Length (feet)       Width (feet)       NA: Steel Pits         Depth from ground level to deepest point:       (feet)       No Pit         If the pit is lined give a brief description of the liner       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Pitt dimensions (all burn Pits ONLY:       Drilling, Workover and Haut-Off Pits ONLY:         Procedured full points on lease:       Number of working pits to bailowest fresh water         Mumber of producing wells on lease:       Number of working pits to be utilized:         Abandonment procedure:       Drilling, Workover :       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow in the pit?   | Operator Address:                                      |                        |   |  |                         |  |
| Type of Pit:       Pit is:       Secting Pit       Distance to nearest water well within one-mile of pit:       Secting Pit integrity, including pits, integrity, including pits of post-of-integrity, including pits, including pi                                     | Contact Person:  |                        |   | Phone Number:  |                         |  |
| <pre></pre>   | Lease Name & Well No.:                                 |                        |   | Pit Location (QQQQ):                                 |                         |  |
| Setting Pit       Difling Pit       If Existing, date constructed:  | Type of Pit:   | Pit is:                |   |  |                         |  |
| Workover Pit Haul-Off Pit   If WP Suppy API No. or Year Drilled) Pit capacity:  | Emergency Pit Burn Pit                                 | Proposed               | Existing  | SecTwp R   | East West               |  |
| (I'WP Sigply API No. or Veer Onited)       Pit capacity:  | Settling Pit Drilling Pit                              | If Existing, date co   | nstructed:  | Feet from North                                      | / South Line of Section |  |
| Is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:       mgrl         Is the pit located in a Sensitive Ground Water Area?       Yes       No       Chloride concentration:       mgrl         Is the bottom below ground level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?       Pit dimensions (all but working pits):       Length (feet)       Width (feet)       N/A: Steel Pits         Depth from ground level to deepest point:       (feet)       No Pit       If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet.       Source of information:  |  | Pit capacity:          |   | Feet from East                                       | / West Line of Section  |  |
| Image: control level?       Artificial Liner?       How is the pit lined if a plastic liner is not used?         Image: control level       Image: control level       How is the pit lined if a plastic liner is not used?         Pit dimensions (all but working pits):       Length (feet)       NA: Steel Pits         Depth from ground level to deepest point:       Image: control level to deepest point:       NA: Steel Pits         If the pit is lined give a brief description of the liner       material, thickness and installation procedure.       Depth from ground level to deepest point:       No         Distance to nearest water well within one-mile of pit:       Source of information:       Gepth to shallowest fresh water       feet.         Source of information:       measured       well owner       electric log       KDWR         Producing Formation:       Prilling, Workover and Haul-Off Pits ONLY:       Type of material utilized in drilling/workover:       Abandonment procedure:         Does the slope from the tank battery allow all spilled fluids to flow into the pit?       Yes No       Orill pits must be closed within 365 days of spud date.         Submitted Electronically       Image: Steel Pit       RFAC       RFAS   |  |                        | (bbls)  |  | County                  |  |
| Yes No   Pit dimensions (all but working pits): Length (feet)   Depth from ground level to deepest point: (feet)   If the pit is lined give a brief description of the liner<br>material, thickness and installation procedure. Describe procedures for periodic maintenance and determining<br>liner integrity, including any special monitoring.   Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet.<br>Source of information:  feet Depth of water wellfeet   Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Abandonment procedure: Dirill pits must be closed within 365 days of spud date.   Submitted Electronically  | Is the pit located in a Sensitive Ground Water A       | rea?                   | No  |  | 0                       |  |
| Depth from ground level to deepest point: (feet) No Pit         If the pit is lined give a brief description of the liner         material, thickness and installation procedure.         Distance to nearest water well within one-mile of pit:  |  |                        | ٩o  | How is the pit lined if a plastic liner is not used? |                         |  |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.       Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:        feet       Depth of water wellfeet       Depth of water well feet.        feet       Depth of water wellfeet       Drilling, Workover and Haul-Off Pits ONLY:         Producing Formation:   | Pit dimensions (all but working pits):                 | Length (fee            | et)   | Width (feet)   | N/A: Steel Pits         |  |
| material, thickness and installation procedure.       Iner integrity, including any special monitoring.         Distance to nearest water well within one-mile of pit:       Depth to shallowest fresh water feet. Source of information:   | Depth fro  | m ground level to dee  | epest point:  | (feet)   | No Pit                  |  |
| Source of information:  feet   Depth of water well  feet  feet  feet  feet  feet  feet  feet  |  |                        |   |  | etermining              |  |
| Image: Control of the service of th | Distance to nearest water well within one-mile of pit: |                        |   |  | feet.                   |  |
| Producing Formation: Type of material utilized in drilling/workover:   Number of producing wells on lease: Number of working pits to be utilized:   Barrels of fluid produced daily: Abandonment procedure:   Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes   No Drill pits must be closed within 365 days of spud date.  | feet Depth of water wellfeet                           |                        | measured  | well owner electric                                  |                         |  |
| Number of producing wells on lease:   | Emergency, Settling and Burn Pits ONLY:                | Drilling, Worko        | over and Haul-Off Pits ONLY:                            |  |                         |  |
| Barrels of fluid produced daily:   Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No     Drill pits must be closed within 365 days of spud date.     Submitted Electronically     KCC OFFICE USE ONLY     Liner   Steel Pit  | Producing Formation:                                   |                        | Type of material utilized in drilling/workover:         |  |                         |  |
| Does the slope from the tank battery allow all spilled fluids to   flow into the pit?   Yes   No   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner   Steel Pit   RFAS  | Number of producing wells on lease:                    |                        | Number of working pits to be utilized:                  |  |                         |  |
| flow into the pit? Yes   Drill pits must be closed within 365 days of spud date.   Submitted Electronically   KCC OFFICE USE ONLY   Liner Steel Pit   RFAS  | Barrels of fluid produced daily:                       | Abandonment procedure: |   |  |                         |  |
| Submitted Electronically           KCC OFFICE USE ONLY           Liner         Steel Pit         RFAC         RFAS  |  |                        | Drill pits must be closed within 365 days of spud date. |  |                         |  |
| Liner Steel Pit RFAC RFAS   |  |                        |   |  |                         |  |
|   |  | KCC                    | OFFICE USE OI   |  |                         |  |
|   | Date Received: Permit Num                              | ber:                   | Permi   |  |                         |  |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

| OPERATOR: License #        | Well Location:   |  |  |
|----------------------------|--|--|--|
| Name:                      |  |  |  |
| Address 1:                 | County:  |  |  |
| Address 2:                 | Lease Name: Well #:  |  |  |
| City: State: Zip:+         | If filing a Form T-1 for multiple wells on a lease, enter the legal description of   |  |  |
| Contact Person:            | the lease below:   |  |  |
| Phone: ( ) Fax: ( )        |  |  |  |
| Email Address:             |  |  |  |
| Surface Owner Information: |  |  |  |
| Name:                      | When filing a Form T-1 involving multiple surface owners, attach an additional   |  |  |
| Address 1:                 | sheet listing all of the information to the left for each surface owner. Surface<br>owner information can be found in the records of the register of deeds for the |  |  |
| Address 2:                 | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City: State: Zip:+         |  |  |  |

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Side Two

| For KCC Use ONL | For | KCC | Use | ONLY |
|-----------------|-----|-----|-----|------|
|-----------------|-----|-----|-----|------|

API # 15 - \_\_\_

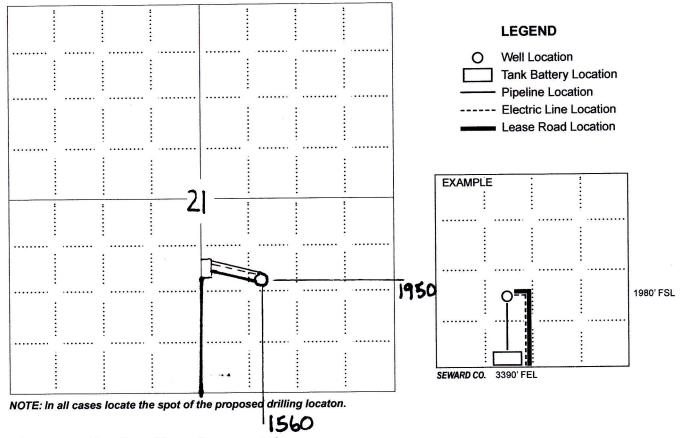
## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: Tom King dba King Energy Co. | Location of Well: County: Woodson   |  |
|--|---|--|
| Lease: Wix                             | 1,560feet from N / X S Line of Section  |  |
| Well Number: #4-12                     | 1,950 feet from X E / W Line of Section   |  |
| ield: Owl Creek                        | Sec. 21Twp. 24S. R. 16X E LW  |  |
| Number of Acres attributable to well:  | Is Section: 🔀 Regular or 🔲 Irregular  |  |
|  | If Section is Irregular, locate well from nearest corner boundary.<br>Section corner used: NENNWSESSW |  |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 01, 2012

Tom King King, Tom dba King Energy Co. 2 TIMBER DR IOLA, KS 66749-1608

Re: Drilling Pit Application Wix 4-12 SE/4 Sec.21-25S-16E Woodson County, Kansas

## Dear Tom King:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

# If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.