

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

month day year	Spot Description:
	S. RBEW
PERATOR: License#	feet from N / S Line of Section
ame:	
ddress 1:	
ddress 2:	
ity: State: Zip: +	County
ontact Person:hone:	Lease Name: Well #:
none.	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OvvvvO. Old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?  Yes \ Y	
Bottom Hole Location:	DWK Pelilii #
KCC DKT #:	(Note: Apply 1617 Chille Will DVV
	Will Cores be taken? Yes No
	ii ies, proposed zone.
	AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	al plugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the following minimum requirements will be met:	
1. Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on	each drilling rig;
	set by circulating coment to the top; in all cases surface nine shall be set
3. The minimum amount of surface pipe as specified below shall be	
<ol><li>The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet int</li></ol>	o the underlying formation.
<ul><li>3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet int</li><li>4. If the well is dry hole, an agreement between the operator and the</li></ul>	o the underlying formation. district office on plug length and placement is necessary <i>prior to plugging;</i>
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\_ Agent: .



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _				Location of V	Vell: County:
Lease:					feet from N / S Line of Section
Well Numb	er:				feet from E / W Line of Section
Field:				Sec.	Twp S. R
Number of	Acres attributable to	well:		Is Section:	Regular or Irregular
QTR/QTR/	QTR/QTR of acreage	e:	-	is Section.	Regular of Integular
	3			If Section is	Irregular, locate well from nearest corner boundary.
					er used: NE NW SE SW
				PLAT	
			. ( . !   1   !		dary line. Show the predicted locations of
	lease roads, tank ba	atteries, pipelines and elec	ou may attach a	equirea by the Kans separate plat if des	sas Surface Owner Notice Act (House Bill 2032).
		710 ft.	ou may allach a	equired by the Kans separate plat if des	ineu.
	:	: :	: :	· · · · · · · · · · · · · · · · · · ·	
					LEGEND
2040 (	:	······································	:	:	LEGEND
2310 ft	:	<del>: : : O</del>	: :	:	<ul> <li>Well Location</li> </ul>
	:			:	Tank Battery Location
		• • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·		Pipeline Location
	:	: :	: :	:	Electric Line Location
					Lease Road Location
		· ·			
	:			:	
					EXAMPLE :
	;	<del>· · · · · · · · · · · · · · · · · · · </del>	: :	:	
		25			
	:	:	: : :	:	
	:	: :	: : :	:	
				:	
		•		•	1980' FSL
	:	: :	: :	:	1960 FSL
		·		· · · · · · · · · · · · · · · · · · ·	
	:			<u>:</u>	<u> </u>
				: :	SEWARD CO. 3390' FEL
			·		

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088903

Form CDP-1
May 2010
Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water A		Existing  nstructed:  (bbls)	SecTwpRBastWest West Bast West West Line of Section Feet from East / West Line of Section County County mg/l mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?  Yes No		How is the pit lined if a plastic liner is not used?	
	Length (fee		Width (feet)	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ilei		dures for periodic maintenance and determining scluding any special monitoring.	
Distance to nearest water well within one-mile of pit:  Depth to shallo Source of infor		west fresh water feet. nation:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materials and a second		Type of materia	be of material utilized in drilling/workover:	
Number of producing wells on lease: Number of wor		Number of worl	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must b		e closed within 365 days of spud date.		
Submitted Electronically				
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



### Kansas Corporation Commission Oil & Gas Conservation Division

1088903

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

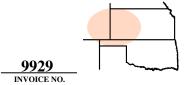
Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City:			
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I am being charged a \$30.00 handling  If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



# **Pro-Stake LLC**

Oil Field & Construction Site Staking

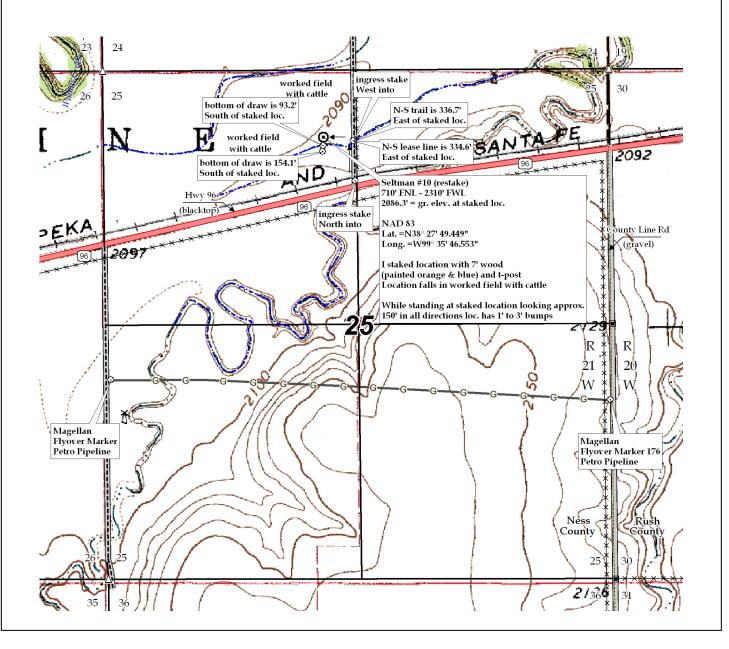
P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 Cell: (620) 272-1499

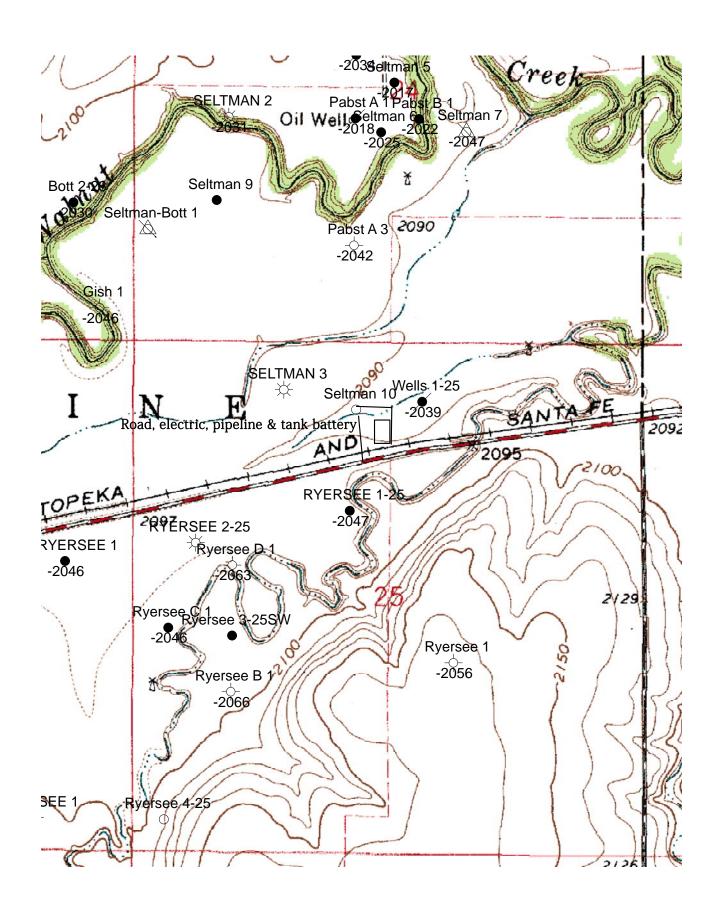


n032012-q

land survey plat. This drawing is for construction purposes only.

Seltman #10 (restake) American Warrior, Inc. LEASE NAME 710' FNL - 2310' FWL **Ness County, KS** 25 **18s** 21w LOCATION SPOT COUNTY Twp. 2086.3' GR. ELEVATION: 1" =1000' SCALE: \_ Mar. 12<sup>th</sup>, 2012 DATE STAKED:\_ **Directions**: From the North side of Bazine Ks at the intersection of Hwy 96 & Main St South - Now go 5.4 miles E-NE on Hwy 96 Ben R. MEASURED BY: to ingress stake North into -Now go 0.1 mile North on trail to Luke R. DRAWN BY: \_ ingress stake West into - Now go 337' West through worked field AUTHORIZED BY: Scott C. with cattle into staked location. Final ingress must be verified with land owner or Operator. This drawing does not constitute a monumented survey or a





Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 09, 2012

Scott Corair American Warrior, Inc. 3118 Cummings Rd PO BOX 399 GARDEN CITY, KS 67846

Re: Drilling Pit Application Seltman 10 NW/4 Sec.25-18S-21W Ness County, Kansas

#### Dear Scott Corair:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations. KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.