Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1088926

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

ription: Sec Twp S. R East West Feet from North / South Line of Section Feet from East / West Line of Section Calculated from Nearest Outside Section Corner: NE NW SE SW
Feet from North / South Line of Section Feet from East / West Line of Section Calculated from Nearest Outside Section Corner:
Feet from East / West Line of Section
Calculated from Nearest Outside Section Corner:
ne: Well #: Completed: ng proposal was approved on: (<i>Date</i>) (<i>KCC District Agent's Name</i>) commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)						
Formation Content		Casing	Size	Setting Depth	Pulled Out			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	_ Name:						
Address 1:		Address 2:							
City:		State:	Zip:	+					
Phone: ()									
Name of Party Responsible for Plugging	J Fees:								
State of	County,	, SS.							
	(Print Name)		f Operator or Operator on a						
haing first duly sugar an asthe says. The	at I have knowledge of the feate	statements and matters harain contained	and the lag of the chave describe	d wall is as filed and					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



-

TICKET NO

DATE



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

							BARE - HOREF HOR			
JOB (C-8-JC	DISTRICT		WELL WELL PROD INJ WDW CUSTOMER ORDER NO.:							
CUSTOMER (DDRILLING					LEASE HAROLD WELL NO. [-					
ADDRESS	Ŧ		COUNTY STAFFORD STATE KS.							
CITY	STATE		SERVICE OF	REW La	ESLEY, MARQUEZ, PIERS	cul				
AUTHORIZED BY			JOB TYPE: (NW - 85/8"S.7.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	HRS	TRUCK CALLED	TIME 7.00		
37586	3				Long to the second		ARRIVED AT JOB	8:45		
19889-19895	3		_				START OPERATION	9:45		
19727 - 19860	-2						FINISH OPERATION	10:30		
							RELEASED AM	11:45		
							MILES FROM STATION TO WELL	5		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. Druch SIGNED:

St.				(WELL OWN	ER, OPERATOR, CONT	RACTOR OR AGENT)		
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT		
CP101	A CONBLEND		SK	175		3.150 a		
PIDOC	CUMMON CEMENT		SK	175		2. 8000		
CC IDZ	CELL-FLAKE		6	<u>88</u>		325 Ca		
CC.109	CALCIUM CHLURIDE		10	825		866 25		
CF 153	WODEN CMT. PLUG B1/8"	·	EA	1		160 00		
E 100	PICKUP MILEAGE		MI	45		19125		
EDL	HEAVY EQUIPMENT MILEAGE	4	MI	90		<u>(3000</u>		
E 113	BULK DELIVERY CHARGE		TM	743		1.788 pc		
CE 200	DEPTH CHARGE : 0-500'		HR	1-4		1) <u>000</u> 00		
CE 240	BLENDING SERVICE CHARGE		<u>SK</u>	350		44000		
<u>CE504</u>	PLUG CONTAINER CHARGE	-	JOB			<u></u> 2 <u></u> 2 <u>_</u> 2		
5 003	SERVICE SUIERVISOR		EA	1		1150		
					SUB TOTAL	DDIDLE		
СН	EMICAL / ACID DATA:				DLS 78	3,268-		
		SERVICE & EQUIPMENT %TAX ON \$						
		MATERIALS		%TA	X ON \$			
					TOTAL			
41								
SERVICE REPRESENTATIN		ATERIAL AND SERVE		BY: Do	unis Mb	11 ISCA		
FIELD SERVICE	ORDER NO.	(\	NELL O	WNER OPERAT	OR CONTRACTOR OR	AGENT)		

CLOUD LITHO - Ablene, TX



TREATMENT REPORT

Customer	D DRI	LING	Lease	e No.			Date					
Lease /-/	ARNID	CINC/	Well	# 1-4			2012					
Field Order #	Station			Casin	10.	Depth		TAFFORD	State K3			
Type Job					Form	ation-333	2	Legal Descripti	Ph-12			
PIPE	DATA	PERF	ORATING DA	TA FLUI				TREATMENT RESUME				
Casing Size	Fubing Size	B Shots/F	t	Acid			RATE PRESS ISIP					
Depth	Depth	From	То	, Pad		Max		5 Mi	n.			
Volume	Volume	From	То			Min	-	10 M	lin.			
Max Press	Max Press	From	То			Avg		15 N	lin.			
Well Connection	n Annulus Vo	I. From	То			HHP Use	d	Anni	ulus Pressure			
Plug Depth	Packer Dep	oth From	То	Flush 30	BBC	Gas Volu	me	Tota	l Load			
Customer Repr	resentative	DDA	VISSS	tation Manager	S. SCO.	7	Treater	K. LESCE	4			
Service Units	37586	19889	1984/3 1	9959 1996	0		1					
Driver Names	ESLEY	MARQUE	r - P	ierson —								
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	l Rate			Ser	vice Log				
9:00PM					ON	LUCAT	10×1-5	AFERY M	EETING			
5					RU	N 85/8	"x 24"	CSG.				
9:45Pm					C.S.	G. ON.	BOTTOR	<u>n</u>	2			
Di co Pan			2		HOL	KUPTO	CSG.	BREAK C	IRC. WIRIG			
10:18Pm	300		5	10	110	120 AHEAD MIX 1755KS. A-CON @12.6 PPG						
10:19Pm	300		66	6	MI							
10:30Pm	200		37	le	MIX	1755K	5. Com	MONCOL	5.6PPG			
10:36Pm					SH	UTDOU	DN-H	KELEASE	PLUG			
10:39Pm			0	5		TART-	DISPL	<u>ACEME</u>	NT			
10: 412 PM	150	-	15	3	_5	(OW R	ATE	24 0 1	1 Aller			
10:45Pm	200		20	2	12	UG DOL			V@HEAD			
					<u> </u>	<u>RC. 74</u>	RUJ	<u> 015</u>				
		T-EVERINGA			<u>C1</u>	RC. IDF	<u> 3BL 7C</u>	PIT				
	18	CI TUNE		-				. 7 /	71-77-			
_		and there			7)	OB COM	VLETE,			
		Astro.						THANK	5-			
·			812 5	-			_	K. C.C	SEEY			
				_	_							
10244		av 61 • I	P.O. Box 86	13 • Pratt, K	S 67124	-8613 • (62	0) 672-12	01 • Fax (62	20) 672-5383			

Taylor Printing, inc. 620-872-3656



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 06147 A

DATE TICKET NO._

DATE OF JOB DISTRICT Pratt								ER NO.:
CUSTOMER	20 illing		LEASE Harold WELL NO.					
ADDRESS			COUNTY SHAPPORD STATE KS					
CITY		STATE		SERVICE CREW Orlandy Preisur, Mitchell				
AUTHORIZED BY			JOB TYPE: CNW-PTA					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALLED	PITIME S
27283							ARRIVED AT JOB	51:50
27463	2/2						START OPERATION	2:00
19831-19867	vn						FINISH OPERATION	4:30
			-				RELEASED PM	5:00
							MILES FROM STATION TO WELL	5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP. SIGNED:

- Contract a strategy			(WELL OWN	ER, OPERATOR, CONTI	RACTOR OR AGENT)
ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY		\$ AMOUNT
CR103	60/40702	54	210		252000
6(200	Cement (ce)	LL	362		2020
ELOS	Prohup Milleage	m	HS I		19105
ELDI	Heavy Fax provid mileage	N	90		63000
EVIS	BULK Delivery	TW	407	A	651 69
CEZOY	Depth Charge 3000-4000	eu			377966
CE 240	Elerding + Million	SX	210		294 00
5003	Gervice Supervision	29	1		125 00
16 - 2 - 2 - <u>2</u> - 2					
					and the second se
		_			
				SUB TOTAL	5-202 7L
СН	EMICAL / ACID DATA:			KC KC	530276
	SERVICE & EQUI	PMENT		X ON \$	
	MATERIALS		701 P	TOTAL	
				TOTAL	

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	D, D_{i}	.11		Lease No.					1.12			
Lease	blo		Well #	Well #] - ٤				6-14-12				
Field Order #	Station	Pial	1	Casing Depth			County Charter State 4					
Type Joh 3 -	TA-	CNL	ر ب		Formation			Legal	Description 4	12.1		
PIPE	DATA	PERF	ORATING DAT	A FLUID U	JSED	TREATMENT RESUME						
Casing Size	Tubing Size	e Shots/F	1 010	Acid Gold	F	RATE PF	IESS	ISIP				
Depth	Depth	From	То	Pre Pad		Max			5 Min.			
Volume	Volume		То	Pad		Mín			10 Min.			
Max Press	Max Press		То	Frac		Avg			15 Min.	412		
Well Connection	Annulus Vo	I. From	То			HHP Used			Annulus Pres	sure		
Plug Depth	Packer De	I From	То	Flush		Gas Volume		1 201	Total Load			
Customer Repre	esentative -	5.00	Stat	lion Manager	510	1. ÷.	Treater	SIC	~ 0	20		
Service Units		27463	17831/13	862								
10 × 1		m. I. I.M	14									
Time	Casing Pressure	Tubing Pressure	Bbls, Pumped	Rate			Se	rvice Log				
305					0-1		5	a Can	Mr. abre	5		
			151	Plusa	364	11 W	150	SUS	60/40	PC Z		
	300		10	L)	14 3) J			4 W			
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