

Kansas Corporation Commission Oil & Gas Conservation Division

1088932

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
☐ Oil ☐ WSW ☐ SHOW ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) ☐ CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet Multiple Stage Cementing Collar Used?
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to: w/ sx cmt.
Operator:	
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Conv. to GSW Plug Back: Plug Back Total Depth Commingled Permit #: Dual Completion Permit #: SWD Permit #: ENHR Permit #: GSW Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: License #: Quarter Sec Twp S. R
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:		_ Well #:	
Sec Twp	S. R	East West	County:				
time tool open and clo	osed, flowing and shues if gas to surface te	nd base of formations p ut-in pressures, whethe est, along with final cha I well site report.	r shut-in pressure	eached static level,	hydrostatic pres	sures, bottom h	ole temperature, fluid
Drill Stem Tests Taker (Attach Additional		Yes No		Log Formatio	n (Top), Depth ar	nd Datum	Sample
Samples Sent to Geo	logical Survev	☐ Yes ☐ No	N	ame		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	Yes No Yes No Yes No					
List All E. Logs Run:							
		CASIN	NG RECORD	New Used			
				intermediate, product	1		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITION	IAL CEMENTING / S	SQUEEZE RECORD			
Purpose:	Depth	Type of Cement	# Sacks Used		Type and I	Percent Additives	
Perforate Protect Casing	Top Bottom	Type of Comen	" Gaoko Good		Typo and I	- Croom Additives	
Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATI	ION RECORD - Bridge P	lugs Set/Type	Acid, Fra	cture, Shot, Cemen	t Squeeze Record	d
Shots Fel Foot	Specify	Footage of Each Interval F	Perforated	(Ai	mount and Kind of M	aterial Used)	Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)	
Date of First, Resumed	Production, SWD or EN	NHR. Producing M	lethod:	Gas Lift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Water B	bls.	Gas-Oil Ratio	Gravity
	1						
DISPOSITI	ON OF GAS:		METHOD OF COM			PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole			mmingled mit ACO-4)		
(If vented, Su	bmit ACO-18.)	Other (Specify)			l		



Ravin 3737

AUTHORIZTION

LOCATION OFFAWG FOREMAN Alan Ma

SALES TAX **ESTIMATED**

TOTAL

PO Box 884, C	hanute, KS 6672 or 800-467-8676	LU	LD TICKE	CEMEI	ATMENT REP NT	ORI		
DATE	CUSTOMER#		L NAME & NUMI	BER	SECTION	TOWNSHIP	RANGE	COUNTY
W-9-12.	2463	Stocke	brand	38	NE 20	241	16	Wo
CUSTOMER	8 1			S. 27 pt. co. or 27				
J- ROC	0:1			Edin Divi	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	Box 22	3			516	Harold B	Vater	Meet
CITY	DUN OF	STATE	ZIP CODE		505/106	Keith C	16 (510 A8
111	enter	145	66783		358	Bycan S	RS	AM
	ng (string	HOLE SIZE_	57/8	_ HOLE DEP	гн 1055	CASING SIZE & V	VEIGHT_2	18
CASING DEPTH	1254	DRILL PIPE		_TUBING			OTHER	
SLURRY WEIGH	•	SLURRY VOL_		WATER gal	/sk	CEMENT LEFT in	CASING 1/8	5
DISPLACEMEN'	6 17	DISPLACEMEN	IT PSI_ 300	MIX PSI	200	RATE 5 6	on	
REMARKS: H	leid ere	ew m	oet. 1	35 top 1	blished .	rate /	Mixed "	Loung
100 # ap	1 follow	red b	10 bb	dye	marker	n Mixed	1 + pu	myood
93	SK 3015	D cemi	ent pla	25 67	DA 96	1. Circu	ulated	dya
Mixed	& punt	red 3	5 9K	Duc	Plush	ed pun	18 Pun	rped
plua	to do	26 inc	TD.	Well	held	800 PS	7. Se	2
float	. Cire	ulastea	e 5 66	il re	turns:	-		
Ster	re heis							
					· · · · · · · · · · · · · · · · · · ·	A Dew	Moss	
ACCOUNT	QUANITY	or UNITS	DE	ESCRIPTION	of SERVICES or PR	RODUCT	UNIT PRICE	TOTAL
5401			PUMP CHARG	SE .				1030.00
540C	(0 t		MILEAGE				·	240.00
3402	1.05	74	casi	nc f	potage			
3407	m:	1	ton	mile		558		350. (D)
54127	n:	1	ton	nilec	<u> </u>	510		350.00
3501L	24	2	tran	s port	_			280,00
				1			-	
1124		13.SK	50/50	Cen L		,		1018.34
1126	6	35 SK	Ow	4		F		1058,00
1118B	50	1,9 H	55-1					119.49
4402		1	21/2	plus	de -		-	28,00
100	e-	3 *0			47 - (3) \$4	[200] T		

I acknowledge that the payment terms unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TITLE

Lease Name: Stockabrand	Spud Date: 4/6/2012	Surface Pipe Size: 7"	Depth: 40'	TD: 1055
Operator: D-Roc	Well #38	Bit Diameter: 5 7/8"		
ootage taken	Sample type			
0_4	soil			
4_180	shale			Al .
	lime			
226_247	shale			
247_446	lime			
446_461	shale			
461_474	lime			
474_520	shale			
520_645	lime			
	shale			
645_808				
808_812	lime	,		
812_835	shale			
835_843	lime			
843_865	shale			
865_870	sand			
870_901	shale			
901_904	lime			
904_910	shale			
910_924	lime			
924_933	shale			
933_977	lime			
977_981	shale			
981_989	lime			
989_991	shale			
991_993	lime			
993_994	shale			
994_997	oil sand			-
997_1003	very good oil sand			
1003_1037	shale			
1037_1038	lime			
1038_1043	shale			
1043_1045	lime			
1045_1047	sand and odor			
1047_1050	sandy shale some odor			
1050_1055	shale			
10	055 TD			