



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1088936

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36561

LOCATION Ottawa KS

FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT NE 1/4

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/30/12	2463	H. Stocke Brand # 4	500 28	24	16	W0
CUSTOMER			TRUCK# DRIVER TRUCK# DRIVER			
MAILING ADDRESS			506 FREMAD 'Safe by N/A			
CITY STATE ZIP CODE			368 GARMOD GM			
Yates Center KS 66783			369 DERMAS DM			
			503 DANGARD 558 RYASIN RS			

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 1042 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 1037 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Ply
 DISPLACEMENT 6.03 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 43 PM

REMARKS: 6.03 BBL. Establish circulation. Mix + Pump 300*
Premium Gel Flush. Pump 10 BBL Tell tale dye. Mix +
Pump 106 sks 50/50 Per mix Cement 6% Gel. Follow w/ 35 sks
OWC Cement. Flush pump + lines clean. Displace 2 1/2" Rubber
plug to casing TD. Pressure to 500 #PSI. Release pressure
to set float valve. Shot in casing.

Steve he's Drilling
Customer Supplied some water Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030 ⁰⁰
5406	60 mi	MILEAGE	368	240 ⁰⁰
5482	1037	Casing footage	N/A	N/A
5407	Min: max	Tax Miles	503	350 ⁰⁰
5467A	267.12	Tax Miles	558	357.24
5502C	3 hrs	80 BBL Vac Truck	369	270 ⁰⁰
1124	106 SKS	50/50 Per mix Cement		1160 ²⁰
1126	35 SKS	OWC Cement		658 ⁰⁰
1118B	835 [#]	Premium Gel.		175 ³⁵
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
<u>248756</u>				
		7.3%	SALES TAX	147 ⁶⁰
			ESTIMATED TOTAL	4417 ⁵⁹

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Lease Name: H Stockabrand	Spud Date: 3/29/2012	Surface Pipe Size: 7"	Depth: 40' 7"	TD: 1046
Operator: D-Roc	Well #4	Bit Diameter: 5 7/8"		
Footage taken	Sample type			
0_3	soil			
3_10	clay			
10_83	shale			
83_109	lime			
109_124	shale			
124_156	lime			
156_180	shale			
180_248	lime			
248_255	shale			
255_303	lime			
303_341	shale			
341_368	lime			
368_447	shale			
447_516	lime			
516_525	shale			
525_527	lime			
527_537	shale			
537_550	lime			
550_565	shale			
565_577	lime			
577_744	shale			
744_748	lime			
748_772	shale			
772_781	lime			
781_790	shale			
790_825	lime			
825_847	shale			
847_851	lime			
851_863	shale			
863_868	lime			
868_876	shale			
876_880	lime			
880_895	shale			
895_903	lime			
903_914	shale			
914_921	lime			
921_928	shale			
928_932	lime			
932_940	shale			
940_944	sand oil			
944_947	free oil			
947_950	broken oil sand			
950_977	shale			
977_978	1st cap			
978_980	shale			
980_984	oil sand			
984_990	broken sand			
990_1046	sandy sand			
	1046 TD			

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