

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088957

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Forested Good Pate	Coat Description						
Expected Spud Date: month day year	Spot Description:						
OPERATOR: License#	feet from N / S Line of Section feet from E / W Line of Section						
Name:	Is SECTION: Regular Irregular?						
Address 1:							
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)						
Contact Person:	County:						
Phone:	Lease Name: Well #:						
CONTRACTOR: License#	Field Name:						
Name:	Is this a Prorated / Spaced Field? Yes No						
	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): Ground Surface Elevation:feet MSL						
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:						
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile: Yes No						
Disposal Wildcat Cable	Depth to bottom of fresh water:						
Seismic ; # of Holes Other	Depth to bottom of usable water:						
Other:	Surface Pipe by Alternate: I II						
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):						
Well Name:	Projected Total Depth:						
Original Completion Date: Original Total Depth:	Formation at Total Depth:						
	Water Source for Drilling Operations:						
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:						
If Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	(Note: Apply for Permit with DWR)						
KCC DKT #:	Will Cores be taken? Yes No						
	If Yes, proposed zone:						
AFF	If Yes, proposed zone:						
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT						
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Side Two



SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:					Lo	cation of W	/ell: Coun	ity:			
ease:				feet from N / S Line of Section							
Vell Number:								feet	from E /	W Line	of Section
ield:			Se	SecTwpS. R 🗌 E 🔲 W					W		
Number of Acres a					15	Section:	Regul	lar or	Irregular		
						Section is ection corne			from nearest co	orner boun	dary.
					36	ction come	ei useu.	INE	NVV 3E	JOVV	
					DI AT						
	Show loca	ation of the w	vell. Show foot	age to the near	PLAT rest lease of	r unit bound	darv line. S	Show the pr	edicted locations	of	
lease				-			-		tice Act (House I		
				You may attach	n a separate	plat if desi	ired. 66 ft.				
						100)O II.				
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	:	:		:	:	:			LEGEND		
								0	Well Location		
		:			:		227		Tank Battery		
	:	:	:		:	: •	_ 337	и. <u>—</u>	 Pipeline Loca 		
	:	:	:	:	:	:			- Electric Line I		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

088957

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:					
Operator Address:							
Contact Person:		Phone Number:					
Lease Name & Well No.:		Pit Location (QQQQ):					
Type of Pit:	Pit is:						
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R				
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section				
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Pit capacity:			Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	County				
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l				
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)				
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?				
			NAC data (force)				
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit				
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining				
material, thickness and installation procedure.		liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water feet. Source of information:					
feet Depth of water well	feet	measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:					
Producing Formation:		Type of material utilized in drilling/workover:					
Number of producing wells on lease:		Number of working pits to be utilized:					
Barrels of fluid produced daily:		Abandonment p	procedure:				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.				
Submitted Electronically							
KCC OFFICE USE ONLY							
			Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No				



Kansas Corporation Commission Oil & Gas Conservation Division

1088957

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (CB-1)	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)					
OPERATOR: License #	Well Location:					
Name:	SecTwpS. R East					
Address 1:	County:					
Address 2:	Lease Name: Well #:					
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of					
Contact Person:	the lease below:					
Phone: () Fax: ()						
Email Address:						
Surface Owner Information:						
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
Address 2:						
City:						
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
☐ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filing in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, at ☐ I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner(s).	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this					
task, I acknowledge that I am being charged a \$30.00 handling If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1					
Submitted Electronically						



Hodgeman Co. KS

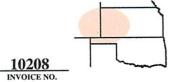
COUNTY

Pro-Stake LLC

Oil Field & Construction Site Staking

P.O. Box 2324 Garden City, Kansas 67846

Office/Fax: (620) 276-6159



002123 PLAT NO.

Cell: (620) 272-1499 L & S #1-23 American Warrior, Inc. OPERATOR

> 23w Twp. Rng.

LEASE NAME 1066' FNL - 337' FEL LOCATION SPOT

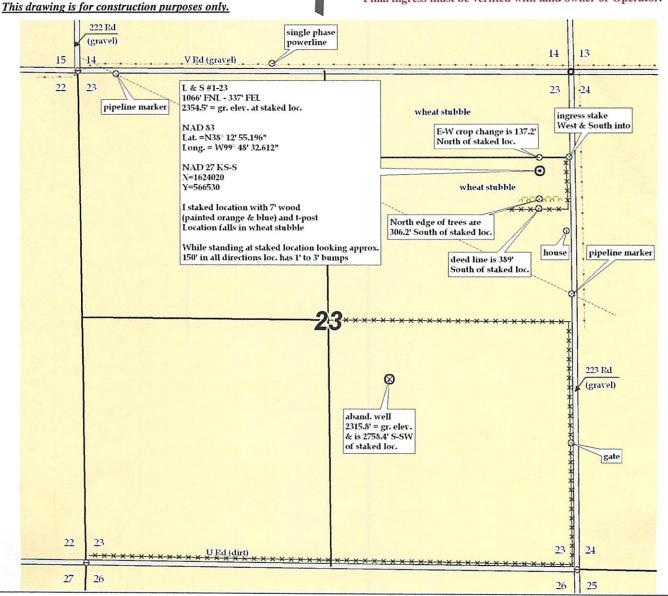
1"=1000 July 28th, 2012 DATE: Luke R. MEASURED BY: Luke R. DRAWN BY: Cecil O. & John E. AUTHORIZED BY:

This drawing does not constitute a monumented survey or a land survey plat.

GR. ELEVATION: 2354.5°

Directions: From the North side of Jetmore Ks at the intersection of Hwy 156 & Hwy 283 - Now go 9.1 miles North on Hwy 283 - Now go 5 miles East on V Rd to the NE corner of section 23-21s-23w - Now go 0.2 mile South on 223 Rd to ingress stake West & South into - Now go 337' West through wheat stubble - Now go 137' South through wheat stubble into staked location.

Final ingress must be verified with land owner or Operator.



R. Evan Noll

(Petroleum Landman)

P.O. Box 1351 Hays, KS 67601

() (Tate - 785.628.8774 Cell - 785.623.0698 Fax - 785.628.8478

July 30, 2012

Scott Rudzik 27917 SW L Road Jetmore, KS 67854

Lloyd Rudzik P.O. Box 644 Jetmore, KS 67854

RE:

L & S #1-23 Well

1066 feet from North Line & 337 feet from East Line

Section 23-21S-23W Hodgeman County, Kansas

Dear Lloyd & Scott:

Prior to issuing a permit to drill, the Kansas Corporation Commission is requiring the property owner be notified. The operator of the captioned well is:

American Warrior, Inc. P.O. Box 399

Garden City, KS 67846

Contact Man: Joe Smith - (620) 271-2258 - ismith@pmtank.com

I'm enclosing a copy of the intent to drill filed with the KCC, a plat showing well, lease road, pipe & electric line & tank battery locations. This is all non-binding and preliminary, being shown simply to satisfy State requirement. The actual locations will be determined by the dirt man.

Lowell Foos With Lowell Foos Oilfield Tractor Works, Bazine, Kansas, will build the lease road and well site location.

If you want to be involved with the locations, contact Mr. Lowell Foos (785) 731-5612, reference the captioned well name and coordinate with him.

118011

R. Evan Noll

Contract Landman with American Warrior, Inc.

