

### Kansas Corporation Commission Oil & Gas Conservation Division

#### 1089126

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	County:
Name:	Lease Name: Well #:
Wellsite Geologist:	Field Name:
Purchaser:	Producing Formation:
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd.  CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Amount of Surface Pipe Set and Cemented at: Feet  Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	
Operator: Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:   Deepening Re-perf. Conv. to ENHR Conv. to SWD  Conv. to GSW	Chloride content: ppm Fluid volume: bbls  Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled         Permit #:	Operator Name:
GSW Permit #:  Spud Date or Date Reached TD Completion Date or	County: Permit #:
Recompletion Date  Recompletion Date  Recompletion Date	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Side Two



Operator Name:			Lease Name	e:			_ Well #:	
Sec Twp	S. R	East West	County:					
time tool open and clos	sed, flowing and shut s if gas to surface tes	I base of formations per in pressures, whether set, along with final chart well site report.	shut-in pressure	reached s	static level,	hydrostatic press	sures, bottom h	ole temperature, fl
Orill Stem Tests Taken (Attach Additional S		Yes No		Log	Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolo		☐ Yes ☐ No	N	lame			Тор	Datum
Cores Taken Electric Log Run Electric Log Submitted (If no, Submit Copy)	I Electronically	Yes No Yes No Yes No						
List All E. Logs Run:			RECORD [		Used			
	Size Hole	Report all strings set- Size Casing	-conductor, surface Weight		ate, producti Setting	on, etc.  Type of	# Sacks	Type and Percen
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.		Depth	Cement	Used	Additives
		ADDITIONA	L OFMENTING (	00115575	DECORD			
		ADDITIONA	L CEMENTING / :	SQUEEZE	RECORD			
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	# Sacks Used Type			Type and F	Percent Additives		
Shots Per Foot		ON RECORD - Bridge Plu ootage of Each Interval Pe				cture, Shot, Cement mount and Kind of Ma	•	d Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Line	r Run:	Yes No		
Date of First, Resumed I	Production, SWD or ENI	HR. Producing Me	thod:	Gas Li	ift C	Other (Explain)		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf	Water	В	ols. (	Gas-Oil Ratio	Gravity
DISPOSITIO	Used on Lease	Open Hole	METHOD OF COM Perf. D (Sub	MPLETION: ually Comp omit ACO-5)	. Cor	nmingled mit ACO-4)	PRODUCTIO	DN INTERVAL:
(If vented, Sub	mit ACO-18.)	Other (Specify) _						

Form	ACO1 - Well Completion
Operator	Jo-Allyn Oil Co., Inc.
Well Name	HOWELL 1-10
Doc ID	1089126

## All Electric Logs Run

MICRORESISTIVITY LOG
ARRAY INDUCTION SHALLOW FOCUSSED ELECTRIC LOG
CEMENT BOND LOG
GUN GAMMA RAY LOG
CORRELATION GAMMA RAY LOG

Form	ACO1 - Well Completion
Operator	Jo-Allyn Oil Co., Inc.
Well Name	HOWELL 1-10
Doc ID	1089126

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth			Tyep and Percent Additives
SURFACE	12.25	8.625	0	758	CLASS A		3% CC 2%GEL
CASING	7.875	5.5	17	5599	AA2	75	60/40
0	0	0	0	0	0	0	0
0	0	0	0	0	0	0	0

# ALLIED CEMENTING CO., LLC. 037981 Federal Tax I.D.# 20-5975804

REMIT TO P.O. B	ELL, KAN	NSAS 676	65		SER	VICE POINT:	sele
DATE / 2-10-4	SEC.	TWP 345	RANGE 224	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE Hovel	WELL#	1-10	LOCATION STATE	1 Stople is	Jest to PL 25	COUNTY	STATE
OLD OR KEW (Cir	rcle one)		South to RI	Z, 1/44, Sul	e Pr. Cra	<del> </del>	1 100
CONTRACTOR L	end mark	: Drllen		OWNER To			
HOLE SIZE 121/4	tree		m fal		***		
CASING SIZE	<del>,</del>		.759'	CEMENT		•	
TUBING SIZE			<u>РТН 7<i>58</i> '</u> РТН	. AMOUNT ORI			
DRILL PIPE			PTH	100 6 0	5:35:67.90	1+3/00 + 1/2	Hoseel
TOOL			PTH	700 3X 74	+3/-0 +2/	1961	<del></del>
PRES. MAX 600	a5)	MI	NIMUM	COMMON 🕢	D DK	0 1625	_/625.ec
MEAS, LINE	A	SH	DE JOINT 42	POZMIX		_@_ <u></u>	7622.8
CEMENT LEFT IN	CSG. 4	<u>2′</u>		GEL	5 sx	@ <i>21.</i> 2\$	166-25
PERFS. DISPLACEMENT	***** -14		Well live	CHLORIDE _	17 sk	@58.20	989.40
DIST EACEMENT			45/2 bb/s/120			_@	
	EQU	IPMENT		ALW	250 9X	@ <i>15.5</i> 0	3875,∞
			L	Floseal	62=	_@ <u>_2.70</u>	167.40
PUMP TRUCK	CEMENTI			· ·		_@	
# 471/302 1 BULK TRUCK	HELPER	RonGil	<u>ley</u>	-		_@	
	DRIVER	م الس				_@	
BULK TRUCK	KIVER	Edele F	rer			_@	<del></del>
	RIVER				<del></del>		<del></del>
				HANDLING_	388	_ <u>@.Z.25</u>	873.00
		IARKS:		MILEAGE3	88/65/011		277420
Bell cocculations	with B	3			SERVIO		10,410.2
12 100 st fold	conert 3	Shat down	r Roberts	DEPTH OF JOE	3 758'		<del></del>
- Conat				PUMP TRUCK	CHARGE /	125.00	
	<u> </u>		14 barril 400 be 14800	EXTRA FOOTA	GE <u>4/88</u>	@ <u>- 9</u> S	435.10
				MILEAGE	/30	.@ <u>7.</u>	910.00
				MANIFOLD _		· @ <del></del>	<u> 200.00</u>
				Light veh	1516 : 120	@ 4.00	<u>520.00</u>
CHARGE TO: _26	Allen C	711				.@	<del></del>
STREET .			· · · · · · · · · · · · · · · · · · ·				2100
SIRCEI			<del></del>			TOTAL	3190.00
CITY	STA	TE	ZiP				
				858 P	LUG & FLOAT	EQUIPMEN	r ·
				1- Reporteral	<del>,</del>	@	117 5M
		•		1- Basket	<del>y</del>	@	<u>478.00</u>
To Allied Cementing	ng Co., Li	LC.		4-controli-	201	<u> </u>	64.00
You are hereby req	uested to	rent cem	enting equipment	1-Boffle rlo		@	112.00
and furnish cement	er and he	lper(s) to	assist owner or	·		@	
contractor to do wo	ork as is li	sted. Th	e above work was		•	;	
done to satisfaction	and supe	ervision o	fowner agent or	10.0		TOTAL	766.00
contractor. I have	read and u	ınderstan	d the "GENERAL			-onin	
TERMS AND CO	NOITION	S" listed	on the reverse side.	SALES TAX (If	Any)	· · · · · · · · · · · · · · · · · · ·	
				TOTAL CHARG		6.25	
PRINTED NAME_		·	· · · · · · · · · · · · · · · · · · ·	DISCOUNT	20%	162 104 100	1N 30 P 4445
/	[h] <i>]</i>	<u> </u>	,	A1	5 1 11	if rail	NA TO DAYS
SIGNATURE		<u> </u>	<u>,                                      </u>	/0	24 11,	775 =	



## CEMENTING LOG

STAGE NO.

7	Company Jo Ally Oil Rig 6				K A	۸mt S	ks Yield	ft <sup>3</sup> /sk Density	PP
Lease #our! Well No. 1-10									—···
			s	tate 1/5					
				eld		EAD: Pump Time	<del></del>	hrs. Type <u>65:35:6/.5</u> c	- /
					·	T 3/100 + 14	Flosent	Excess	
CASING DATA:	· PT	A□ Squ	ueeze □			Amt. 250	Sks Yield	ft³/sk Density <u>12-8</u>	PPO
Surface 🔼 🔑	/ Intermedia	te ☐ Produ	ction 🗆	L	iner □ T	AlL: Pump Time		hrs. Type	
Size	Type	Wei	ght	Collar		A-13/10	12%-gel	hrs. Type Excess	
- · · · · · · · · · · · · · · · · · · ·						\mt	Sks Yield 1. 1. 34	ft <sup>3</sup> /sk Density _/5	PPG
					· v	VATER: Lead	ر ع gals/sk Tail	5-51 gals/sk Total	Bbls
<u> </u>						<u> </u>	9		
Casing Depths:	Тор <u>758                                    </u>		_ Bottom		Р	ump Trucks Used	471/302		
					В	ulk Equip. <u>363</u>	1270		
						<u> </u>			
Drill Pipe: Size _	<del>,</del>	Weight	· —	Collars		<u>.</u>	<u> </u>		
Open Hole: Size	12 4	т.d. <u>2</u>	59 ft.	Collars P.B. to	ft. F	loat Equip: Manufa	cturer		
CAPACITY FACT					S		· ·	Depth	
Casing:	Bbls/Lin. ft	•	Lin. ft./E	ßbl	F	loat: Type		Depth	
Open Holes:	Bbls/Lin. ft		Lin. ft./E	Bbl		entralizers: Quantit	y Plugs To	p Btm	
Drill Pipe:				3bl		tage Collars			
Annulus:	Bbls/Lin. ft	• •	Lin. ft./E	lbl	s	pecial Equip			
				lbl				Amt Bbls. Weight	
Perforations:	From	ft. to	·	ft. Amt	N	fud Type		Weight	PP0
	·							<del></del>	
COMPANY REPI	RESENTATIVE					CEMENTER	10HThinese	ζ	
				<del> ::</del>		<del></del>			
TIME	PRESSU		<del></del>	JID PUMPED (			· REM	MARKS	
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.		··-		
		300	3		4	Hoonly	2		
<u> </u>		100	88		U		1-1 4		
-		200	24		4				
		400	45/2		4	12018			
			,						
<u> </u>	·						<u> </u>		
		1							

Taylor Printing, Inc., Pratt, KS

\_ PSI BLEEDBACK \_

\_ BBLS.

THANK YOU

# ALLIED CEMENTING CO., LLC. 037981

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 CALLED OUT ON LOCATION DATE /2-10-11 10 3,00 LOCATION 5:1/2 WELL# OLD OR NEW (Circle one) CONTRACTOR Land mick Drilling TYPE OF JOB Solve <u>HO</u>LE SIZE 12/14 T.D. 7/57 CEMENT CASING SIZE ## DEPTH 75% AMOUNT ORDERED TUBING SIZE 25050 65:3516/gold 3/00 + /utf DRILL PIPE 1005x A13/16-12/00 rtends, traditional del des d'Englishe (et participa PRES MAX 40035 MINIMUM **COMMON** CEMENT LEFT IN CSG: 42 PERFS. THE THE SHEET WE RESTRICT TO BE SHEET AS A CHLORIDE DISPLACEMENT \*\*\* **EOUIPMENT** @ 7712 48 K Shoulk PUMPTRUCK CEMENTER MT 76 MEXIL # 471/302 HELPER Rongilley BULK TRUCK # \$363/29 DRIVER ELLICPAC '@<u>~</u> BULK TRUCK HANDLING\_ REMARKS: Poly provided remainst fra Japan Baran Kara popp Shills Harding SERVICE MIX 2505x Frod const m: 1005 for comest Shot down Release play DEPTH OF JOB 758 HAVE HIS HS he bods H=0 Shorty PUMP TRUCK CHARGE WARRIUM 40909 EXTRA FOOTAGE MILEAGE @ MANIFOLD PLUG & FLOAT EQUIPMENT 1 Rebberglas introduction despitates as a section of Action, of an action Light Letterly minimizer with it, can be To Allied Cementing Co., LLC. You are hereby requested to rent cementing equipment **@** and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL SALES TAX (If Any) TERMS AND CONDITIONS" listed on the reverse side. destributed and a light of accommendation of the comme TOTAL CHARGES PRINTED NAME and make a state to the

and the state of t

The transfer of the control of the c