



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1089135

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247275

Invoice Date: 01/23/2012 Terms: 0/0/30,n/30

Page 1

EAGLE CREEK CORP.
150 N. MAIN, SUITE 905
WICHITA KS 67202
() -

WEDMAN UNIT 1-6
33586
6-28S-8E
01-18-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	200.00	19.2000	3840.00
1110A	KOL SEAL (50# BAG)	1000.00	.4600	460.00
1111A	SODIUM METASILICATE	100.00	2.0000	200.00
1123	CITY WATER	3000.00	.0165	49.50
4130	CENTRALIZER 5 1/2"	7.00	48.0000	336.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1584.0000	1584.00
4406	5 1/2" RUBBER PLUG	1.00	70.0000	70.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00
611 TON MILEAGE DELIVERY	440.00	1.34	589.60
637 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

PAID
2/10/12 CK #38814

2/3/12
ENTERED

CONOW WELL # 01504-01
ACCT. # 73550 AMT. +9107.44
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

Parts:	6539.50	Freight:	.00	Tax:	428.34	AR	9107.44
Labor:	.00	Misc:	.00	Total:	9107.44		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

T. NET NUMBER 33586

LOCATION Eureka

FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API # 15-015-23933

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/13/12	2116	Wedman Unit #1-6	6	283	8E	Butler
CUSTOMER Eagle Creek Corp.			C+C Dr13			
MAILING ADDRESS 150 N. Main						
CITY Wichita	STATE KS	ZIP CODE 67202	TRUCK #	DRIVER	TRUCK #	DRIVER
			445	Dave		
			611	Chris B.		
			637	Merle R.		

JOB TYPE 4/s B HOLE SIZE 7 7/8" HOLE DEPTH 3201' CASING SIZE & WEIGHT 5 1/2" 14# 19.5#
 CASING DEPTH 3193' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.6# SLURRY VOL 62 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 76.9 Bbl DISPLACEMENT PSI 1200 BUMP PSI 1700 Bump plus RATE _____

REMARKS: Safety meeting - Rig up to 5 1/2" casing. Set packer shoe @ 1000 PSI. Pump 5 Bbl water ahead. Pumped 12 Bbl metasilicate pre-flush, 5 Bbl water spacer. Mixed 200 sacks thickset cement w/ 5# Kal-seal/sk @ 13.6#/gal. yield 1.25. shut down, washout pump + lines, release 5 1/2" rubber plug. Displace w/ 76.9 Bbl fresh water. Final pump pressure 1200 PSI. Bump plug to 1700 PSI. release pressure, float did not hold, repressure to 1700 PSI. release pressure, float + plug held. Close well in @ 0 PSI. Good circulation @ all times. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	40	MILEAGE	4.00	160.00
1126A	200 Sks	thickset cement	19.20	3840.00
1110A	1000#	5# Kal-seal/sk	.46	460.00
1111A	100#	metasilicate pre-flush	2.00	200.00
5407A	11	tan mileage bulk trk	1.34	589.60
5502C	4 hrs	80 Bbl vac. TRK	90.00	360.00
1123	3000 gals	city water	16.50/1000	49.50
4130	7	5 1/2" x 7 7/8" centralizers	48.00	336.00
4253	1	Type A packer shoe	1584.00	1584.00
4406	1	5 1/2" top rubber plug	70.00	70.00
			Subtotal	8679.10
			6.55% SALES TAX	428.34
			ESTIMATED TOTAL	9107.44

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247021

Invoice Date: 01/13/2012 Terms: 0/0/30,n/30

Page 1

EAGLE CREEK CORP.
150 N. MAIN, SUITE 905
WICHITA KS 67202
() -

WEDMAN UNIT 1-6
33581
6-26S-8E
01-11-12
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	110.00	14.9500	1644.50
1102	CALCIUM CHLORIDE (50#)	310.00	.7400	229.40
1118B	PREMIUM GEL / BENTONITE	205.00	.2100	43.05
1107	FLO-SEAL (25#)	27.00	2.3500	63.45

Description	Hours	Unit Price	Total
515 MIN. BULK DELIVERY	1.00	350.00	350.00
520 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
520 EQUIPMENT MILEAGE (ONE WAY)	40.00	4.00	160.00

WELL NO. CONWAY WELL # 01504-01
ACCT. # 71140 AMT. \$3,445.12
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

PAID
01/10/12 CK #358814

01/3/12
ENTERED

Parts:	1980.40	Freight:	.00	Tax:	129.72	AR	3445.12
Labor:	.00	Misc:	.00	Total:	3445.12		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 33581
LOCATION Eureka
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-015-23933

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/11/12	2M16	Wedman Unit #1-6	6	2B3	8E	Butler
CUSTOMER Eagle Creek Corp			C+G Orlg			
MAILING ADDRESS 150 N. Main			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wichita			520	John		
STATE KS			515	Calin		
ZIP CODE 67202						

JOB TYPE surface B HOLE SIZE 12 1/4" HOLE DEPTH 219' CASING SIZE & WEIGHT 8 5/8"
CASING DEPTH 218' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15" SLURRY VOL 26 bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 20'
DISPLACEMENT 12 3/4 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting- Rig up to 8 5/8" casing. Break circulation w/ fresh water. Added 110 sacks class A cement w/ 3% cacl2, 2% gel + 1/4" flake/sk @ 15"/gal. Displace w/ 12 3/4 bbls fresh water. Shut casing in w/ good cement returns to surface.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	4.00	160.00
11045	110 sks	class A cement	14.95	1644.50
1108	310*	3% cacl2	.74	229.40
11188	205*	2% gel	.21	43.05
1107	27*	1/4" flake/sk	2.35	63.45
5407	5.17	for mileage bulk tax	m/c	350.00
			Subtotal	3375.40
			SALES TAX	169.12
			ESTIMATED TOTAL	3444.52

Ravin 3737

047001

AUTHORIZATION Duk Carter TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Company **Eagle Creek Corp.**
 Address **150 North Main Suite 905**
 CSZ **Wichita, KS 67202**
 Attn. **Dave Callewaert**

Lease Name **Weman Unit**
 Lease # **1-6**
 Legal Desc **NW** Job Ticket **3459**
 Section **6** Range **8E**
 Township **28S**
 County **Butler** State **KS**
 Drilling Cont **C & G Drilling #2**

Comments **Field: North Hickory**

GENERAL INFORMATION

Test # **1** Test Date **1/15/2012**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

of Packers **2.0** Packer Size **6 3/4**

Mileage **100** Approved By
 Standby Time **0**
 Extra Equipmnt **Jars & Safety Joint**
 Time on Site **3:20 PM**
 Tool Picked Up **4:00 PM**
 Tool Layed Dwn **1:00 AM**

Mud Type **Gel Chem**
 Mud Weight **9.1** Viscosity **45.0**
 Filtrate **9.6** Chlorides **1200**

Drill Collar Len **270.0**
 Wght Pipe Len **0**

Elevation **1547.00** Kelley Bushings **1556.00**

Formation **Mississippian**
 Interval Top **2780.0** Bottom **2792.0**
 Anchor Len Below **12.0** Between **0**
 Total Depth **2792.0**

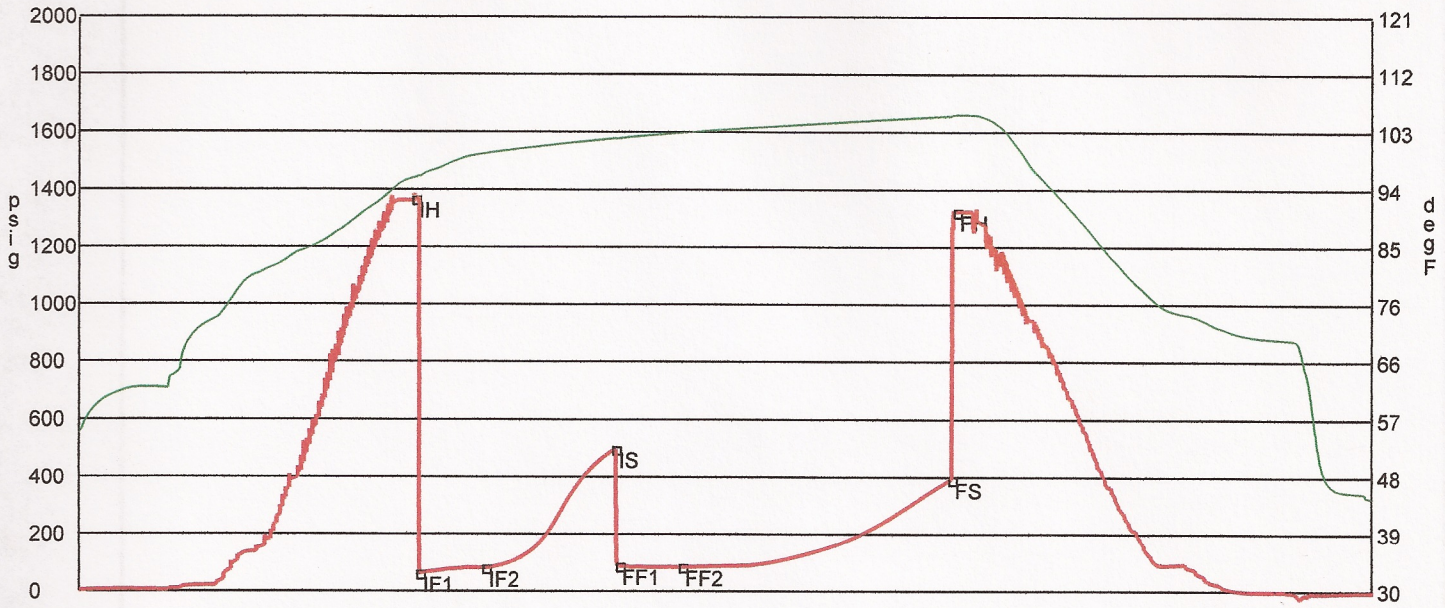
Start Date/Time **1/15/2012 3:41 PM**
 End Date/Time **1/16/2012 1:31 AM**

Blow Type **Weak blow building to 2 1/2 inches initial flow period. Weak blow building to 5 inches final flow period. Times: 30, 60, 60, 93.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
120	Gas in pipe	100% 120ft	0% 0ft	0% 0ft	0% 0ft
100	Gassy oil cut mud	4% 4ft	14% 14ft	0% 0ft	82% 82ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	1/15/2012 6:13:20 PM	2.538889	1367.237	95.636	Initial Hydro-static
IF1	1/15/2012 6:15:20 PM	2.572222	62.243	95.777	Initial Flow (1)
IF2	1/15/2012 6:45:20 PM	3.072222	81.536	99.392	Initial Flow (2)
IS	1/15/2012 7:44:50 PM	4.063889	498.751	101.799	Initial Shut-In
FF1	1/15/2012 7:46:20 PM	4.088889	87.766	101.789	Final Flow (1)
FF2	1/15/2012 8:15:10 PM	4.569444	84.798	102.68	Final Flow (2)
FS	1/15/2012 10:18:20 PM	6.622222	393.265	105.377	Final Shut-In
FH	1/15/2012 10:20:30 PM	6.658333	1324.37	105.553	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

(0) Initial Hydro-static Pressure	PSI
(1) First Initial Flow Pressure	PSI
(2) First Final Flow Pressure	PSI
(3) Initial Shut-In Pressure	PSI
(4) Second Initial Flow Pressure	PSI
(5) Second Final Flow Pressure	PSI
(6) Final Shut-In Pressure	PSI
(7) Final Hydro-static Mud	PSI

Company **Eagle Creek Corp.**
 Address **150 North Main Suite 905**
 CSZ **Wichita, KS 67202**
 Attn. **Dave Callewaert**

Lease Name **Weman Unit**
 Lease # **1-6**
 Legal Desc **NW**
 Section **6**
 Township **28S**
 County **Butler**
 Drilling Cont **C & G Drilling #2**

Job Ticket **3459**
 Range **8E**
 State **KS**

Comments **Field: North Hickory**

GENERAL INFORMATION

Test # **2** Test Date **1/18/2012**
 Tester **Jimmy Johnny**
 Test Type **Conventional Bottom Hole Successful Test**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **W1022**

of Packers **2.0** Packer Size **6 3/4**

Mileage **100** Approved By
 Standby Time **4**
 Extra Equipmnt **Jars and Safty Joints**
 Time on Site **11:30 PM**
 Tool Picked Up **2:00 AM**
 Tool Layed Dwn **11:00 AM**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **46.0**
 Filtrate **9.4** Chlorides **3200**

Elevation **1547.00** Kelley Bushings **1556.00**

Drill Collar Len **270.0**
 Wght Pipe Len **0**

Start Date/Time **1/18/2012 1:13 AM**
 End Date/Time **1/18/2012 11:08 AM**

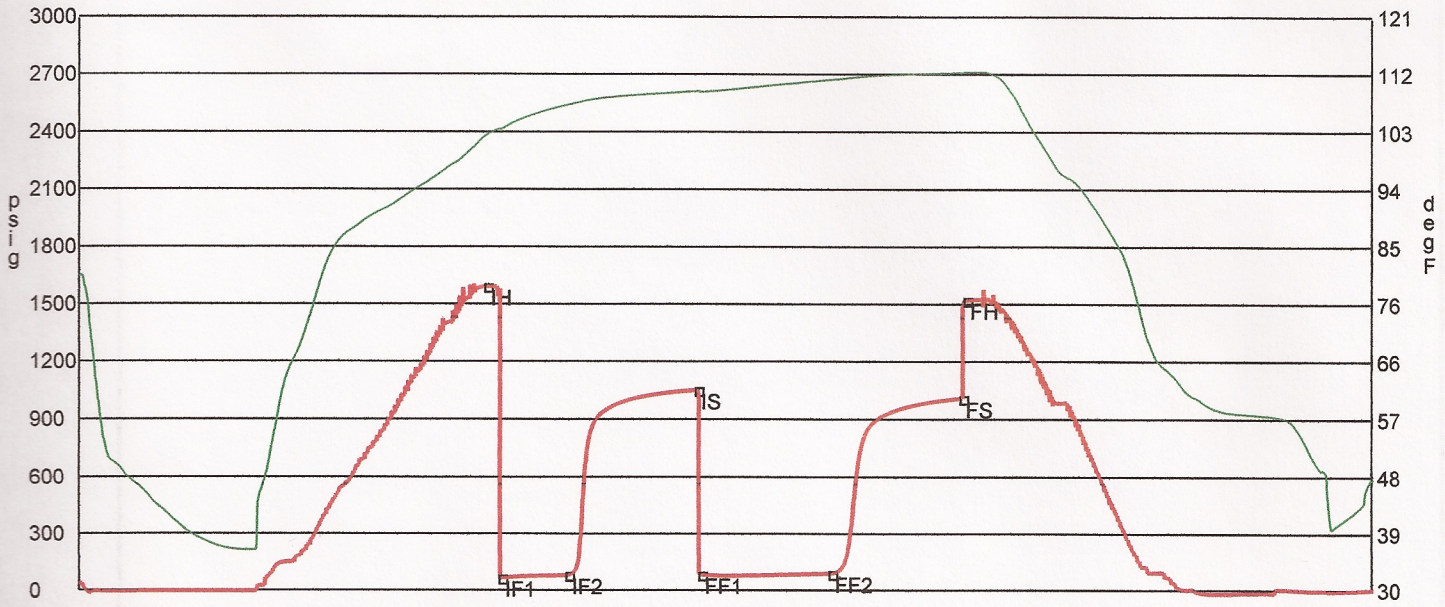
Formation **Simpson**
 Interval Top **3170.0** Bottom **3200.0**
 Anchor Len Below **30.0** Between **0**

Total Depth **3200.0**
 Blow Type **Weak blow biuilding to 1 1/2 inches initial flow period. Weak blow building to 2 inches final flow period. Times 31, 60, 60, 60. API oil gravity was 29.**

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
30	Clean oil	0% 0ft	100% 30ft	0% 0ft	0% 0ft
50	Heavy Oil Cut Mud	0% 0ft	26% 13ft	0% 0ft	74% 37ft

DST Fluids **0**



	Date	Time	Pressure	Temp	
IH	1/18/2012 4:19:50 AM	3.113889	1590.03	102.361	Initial Hydro-static
IF1	1/18/2012 4:26:30 AM	3.225	64.513	103.242	Initial Flow (1)
IF2	1/18/2012 4:57:20 AM	3.738889	78.344	107.021	Initial Flow (2)
IS	1/18/2012 5:56:50 AM	4.730556	1050.412	109.179	Initial Shut-In
FF1	1/18/2012 5:58:30 AM	4.758333	80.537	109.075	Final Flow (1)
FF2	1/18/2012 6:58:30 AM	5.758333	86.148	111.035	Final Flow (2)
FS	1/18/2012 7:58:50 AM	6.763889	1008.956	112.148	Final Shut-In
FH	1/18/2012 8:00:50 AM	6.797222	1521.06	112.233	Final Hydro-static

GAS FLOWS

Min Into IFP	Min Into FFP	Gas Flows	Pressure	Choke
(1) Initial Hydrostatic Mud			PSI	
(2) First Initial Flow Pressure			PSI	
(3) First Final Flow Pressure			PSI	
(4) Initial Shut-In Pressure			PSI	
(5) Second Initial Flow Pressure			PSI	
(6) Second Final Flow Pressure			PSI	
(7) Final Shut-In Pressure			PSI	
(8) Final Hydrostatic Mud			PSI	