



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION      1089139**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

AMERICAN ENERGIES CORP.  
 P O BOX 516, 136 N MAIN  
 CANTON, KS. 67428

PULLING UNIT #2

10401043

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 7-3-12  
 LEASE: Nuefeld  
 COUNTY Harvey

DATE JOB COMPLETED: 7-9-12 *Muggest*  
 WELL # #1

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
 Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

*5092*

**WORK PERFORMED:**  
 (Please circle appropriate job)

**Pump Change:**  
 New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
 Rod Break-Number of jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
 Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
 Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:** Please Complete Information  
 Bottom to \_\_\_\_\_  
 Top \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Number of Sacks cement at \_\_\_\_\_  
 Total Number of Sacks of Cement \_\_\_\_\_

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: \_\_\_\_\_  
 Ticket number: 37971  
 Cementing Company: Copeland  
 Date Plugging Completed: 7-9-12  
 State Plugging Agent: B. J

*5 sacks of Halls*  
 Description of Work Performed:

*(7-3-12) Rig up - Pull out rods in singles & lay on trailer - R.O. & Pull out tubing & packer. Set up baylor - Ran to 2040' & pull out shut down. (4)*  
*(7-4-12) sand off Perfs with 20 buckets & let set. (3 1/2)*  
*(7-6-12) Ran baylor down & tag sand at 2575' - spot 4 sacks of cement on top - Pull slips out & rip pipe at 560' - Pull out 4 1/2 casing - Ran 350' of tubing - Ready to Plug. (6 1/2)*  
*(7-9-12) copeland set up & pump cement from bottom to top until it circulated - pull tubing & clean up equip. rig down. (2 1/2)*  
*left 2 3/8 tubing on location - (good) Packer in shop - used took 3/4 rods & subs to Lehig Yd. (good) Pump in shop (Lehigh) Ripper - 1hr*  
*Pulled 14 x 4 1/2 joints of casing - 560' (used)*

Equipment	Joints	Feet	Size	Run in Well:
Packer				
Anchor				
Polished Rod				
Rods				
Rods				
Rod Subs	2'-2'	4'-1'	6' 8' 10'	2' 4' 6' 8' 10'
Pump				
Tubing				
Tubing Subs	2'	4'	6' 8' 10'	2' 4' 6' 8' 10'
Barrel				
Mud Anchor				

**Services Hours Per Hour Amount**

Unit and Power Tools	<u>16 1/2</u>	\$175.00	\$ <u>2,877.50</u>
Road Time - Per hour		\$175.00	\$
Supervisor time	<u>16 1/2</u>	\$40.00	\$ <u>660.00</u>
Material Transfer			<u>&lt; 14,280.67 /</u>
Swab Cups			\$

Signed Paul P.

Date: 7-13-12

Sales Tax  
 Total Due

\$ < 10,739.17





# TREATMENT REPORT

Acid Stage No. RT

Date: 7/19/12 District: Russian F. O. No. \_\_\_\_\_  
 Company: American Energy Corp  
 Well Name & No.: Nuclid 1  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: Waverly State: X  
 Casing: Size 4 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Lining: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.D. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 Actual Volume of Oil/Water to Load Hole: 18 (bbl./Gal.)  
 Pump Trucks: No. Used: 323 Bbl. \_\_\_\_\_ Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment: Rulk 322  
 Packers: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 210 sacks 60-40-4%  
250# Hulls (Lbs. \_\_\_\_\_) (Gals. \_\_\_\_\_)

Treater: Jay Ryl

Company Representative

TIME a.m. / p.m.	PRESSURE		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:03			0	On location JEP Rig up 2" tubing @ 950'
			1888	Tie on tubing string with 150 lbs Hulls.
			0	Break size shot mix in gun hole
			4200	Run 100 lbs hulls in 100 sacks. 5% slurry
12:35				210 sacks cement good cement to surface
12:50				All tubing over cellite string ball wash up
1:15				Wash up tubing tools base off
				Left location