

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1089146

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15	j			
Name:				Spot Desc	ription:			
Address 1:					Sec T	wp S. R East West		
Address 2:					Feet from	North / South Line of Section		
City:	State:	Zip: +			Feet from	East / West Line of Section		
Contact Person:				Footages (Calculated from Neare	est Outside Section Corner:		
Phone: ()					NE NW	SE SW		
	Other: Gas Sto No If not, is well All (If needed attach another Top: Botto	SWD Permit #: rage Permit #: log attached? Yes	No No	Lease Nar Date Well The pluggi by: Plugging C	ne: Completed: ing proposal was appr	oved on: (Date) (KCC District Agent's Name)		
		m:T.D		Plugging C	Completed:			
Show depth and thickness of a	all water, oil and gas forma	ations.						
Oil, Gas or Water	Records		Casing R	Record (Surfa	ace, Conductor & Produ	ction)		
Formation	Content	Casing	Size		Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us						ds used in introducing it into the hole. If		
Plugging Contractor License #	t:		Name: _					
Address 1:			Address	ss 2:				
City:				State:		Zip:+		
Phone: ()								
Name of Party Responsible fo	r Plugging Fees:							
State of	County, _			_ , SS.				
					ployee of Operator or	Operator on above-described well,		
	(Print Name)			=	pioyee of Operator of	Operator on above-described well,		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

AMERICAN ENERGIES CORP. P O BOX 516, 136 N MAIN

PULLING UNIT #2UL 2 3 2012

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Some 1 ce	0,28	Γ.		unea m	CAN TION		Packer]
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Acid & Cement

TREATMENT REPORT

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and men	presentations have t	iration hereof it is agreed that i let may accrue in connection v seen relied on, as to what may discount allowed subsequent t a with latest published prices: If to be duly authorized to sign	be the results or effect of the o such date. 6% interest will be	on charged after 60 days. Total	ade no raprese The considera I charges are so	ntation, expressed tion of said service bject to correction
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