

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	
SGA? Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1089147

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
State:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any):
Operator:	Projected Total Depth:
Well Name: Original Total Depth:	Formation at Total Depth:
Original Completion Date Original Total Deptil	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plu	IDAVIT
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The undersigned hereby affirms that the drilling, completion and eventual plu	FIDAVIT gging of this well will comply with K.S.A. 55 et. seq.
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SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

1346 ft.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

Well Number:				feet from N / S Line of Section feet from E / W Line of Section Twp. S. R.
				Regular or Irregular s Irregular, locate well from nearest corner boundary. ner used: NE NW SE SW
		s and electrical lines, as You may attach	s required by the Kan a separate plat if des	ndary line. Show the predicted locations of losas Surface Owner Notice Act (House Bill 2032). sired. LEGEND Well Location Tank Battery Location Pipeline Location
				EXAMPLE :

NOTE: In all cases locate the spot of the proposed drilling locaton.

2419 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

89147

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l	
To the processing in a content of country training			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
			NAC data (for a)	
Pit dimensions (all but working pits):	Length (feet)	,	Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li			dures for periodic maintenance and determining	
material, thickness and installation procedure.			cluding any special monitoring.	
Distance to nearest water well within one-mile	of pit:	Depth to shallo Source of inforr	west fresh water feet. nation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill nite must h	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY	
			Liner Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1089147

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
	County:
Address 1:	Lease Name: Well #:
Address 2: City: State: Zip:+	
Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
Address 1:	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be ICP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a I have not provided this information to the surface owner(s). I a	acknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 vill be returned.
Submitted Electronically	
	_

For KCC Use ONLY	
API#15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Prospect Oil & Gas, Inc. Lease: Hall "A"		Location of Well: Cour	
Well Number: 2		2,419	feet from N / X S Line of Section feet from E / X W Line of Section
Field: Solomon		1,345	feet from E / W Line of Section
Field: Ocionion		Sec. 9Twp	11 S. R. 19 E X W
Number of Acres attributable to well: QTR/QTR/QTR of acreage: _N/2	N/2 - SW -	Is Section: Regu	ular or Irregular
			, locate well from nearest corner boundary.
		Section corner used:	NE NW SE SW
		PLAT	
Show location of the well.	Show footage to the neare	st lease or unit boundary line.	Show the predicted locations of
iease roads, tank batteries, pipe		required by the Kansas Surfact a separate plat if desired.	e Owner Notice Act (House Bill 2032).
	iou may attach e	separate piat ii desired.	
	:	: : :	
			LEGEND
			LEGEND
			O Well Location
			Tank Battery Location
***************************************	•••••••	*******	Pipeline Location
			Electric Line Location
			Lease Road Location
			EXAMPLE :
3415		:	
		:	
			0=7 1980' FSL
			1980' FSL
			1980' FSL
			1980' FSL

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Form	88	(pro	ducers)	Rev.	1-83	(Paid-up)	
Kans	- ()kla	- Colo				

L88-1 Form 88 (producers) Rev. 1-83 (Paid-up) (ans Okla Colo.	OIL AND GAS LEASE	© 1983 David Carter Company
THIS AGREEMENT, Entered into this 21st oetween T. Warren Hall,	a widower	2012
50 명하는 NECKS IN THE SECTION FROM THE SECTION OF THE SECTION FROM THE SECTION OF		hereinafter called lessor,
Randall Kilian		hereinafter called lessee, does witness:
and agreements hereinafter contained to be perforunto the lessee the hereinafter described land, with all or any part of the lands covered thereby as drilling and the drilling, mining, and operating for, vapors, and all other gases, found thereon, the extending pipe lines, building tanks, storing oil, building land alone or conjointly with neighboring lands, to	med by the lessee, has this day granted, leased, and let and by these presents of the any reversionary rights therein, and with the right to unitize this lease or any producing and saving all of the oil, gas, gas condensate, gas distillate, casinghed coloring to the producing and saving all of the oil, gas, gas condensate, gas distillate, casinghed coloring to the production of injecting water, brine, and other fluids and substances into the substances of the same power stations, electrical lines and other structures thereon necessary or converged produce, save, take care of, and manufacture all of such substances, and the injection of the country of the cou	does hereby grant, lease, and let exclusively art thereof with other oil and gas leases as her exploratory work thereon, including core ad gasoline and their respective constituent absurface strata, and for constructing roads, enient for the economical operation of said
nto the subsurface strata, said tract of land being sit State of		Photo Sun
		Jan 1970
Northwest Quarter (N	W社) Section 9 T11S R19W	Numerical BH
	acres, more or less.	
2. This lease shall remain in force for a term of casinghead gasoline or any of the products covered by	Nine (9) months (called 'primary term') and by this lease is or can be produced.	as long thereafter as oil, gas, casinghead gas,

- 3. The lessee shall deliver to lessor as royalty, free of cost, on the lease, or into the pipe line to which lessee may connect its wells the equal one-eighth part of all oil produced and saved from the leased premises, or at the lessee's option may pay to the lessor for such one-eighth royalty the market price at the wellhead for oil of like grade and gravity prevailing on the day such oil is run into the pipe line or into storage tanks.
- 4. The lessee shall pay to the lessor, as a royalty, one-eighth (1/8th) of the proceeds received by the lessee from the sale of gas, gas condensate, gas distillate, casinghead gas, gas used for the manufacture of gasoline or any other product, and all other gases, including their constituent parts, produced from the land herein leased. If such gas is not sold by the lessee, lessee may pay or tender annually at or before the end of each yearly period during which such gas is not sold, as a shut-in royalty, whether one or more wells, an amount equal to one dollar per net mineral acre, and while said shut in royalty is so paid or tendered, it will be considered under all provisions of this lease that gas is being produced in paying quantities. The first yearly period during which such gas is not sold shall begin on the date the first well is completed for production of gas.
- 5. This lease is a paid-up lease and may be maintained during the primary term without further payments or drilling operations.
- 6. In the event said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein then the royalties herein provided for shall be paid to said lessor only in the proportion which his interest bears to the whole and undivided fee; however, in the event the title to any interest in said land should revert to lessor, or his heirs, or his or their grantee, this lease shall cover such reversion.
- 7. The lessee shall have the right to use, free of cost, gas, oil and water found on said land for its operations thereon, except water from existing wells of the lessor. When required by lessor, the lessee shall bury its pipe lines below plow depth and shall pay for damage caused by its operations to growing crops on said land. No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of the lessor. Lessee shall have the right at any time during, or after the expiration of this lease to remove all machinery fixtures, houses, buildings and other structures placed on said premises, including the right to draw and remove all casing.
- 8. If the estate of either party hereto is assigned (and the privilege of assigning in whole or in part is expressly allowed), the covenants hereof shall extend to the heirs, devisees, executors, administrators, successors, and assigns, but no change or division in ownership of the land, or royalties, however accomplished, shall operate to enlarge the obligations or diminish the rights of lessee, and no change of ownership in the land or in the royalties or any sum due under this lease shall be binding on the lessee until it has been furnished with either the original recorded instrument of conveyance or a duly certified copy thereof, or a certified copy of the will of any deceased owner and of the probate thereof, or certified copy of the proceedings showing appointment of an administrator for the estate of any deceased owner, whichever is appropriate, together with all original recorded instruments of conveyance or duly certified copies thereof necessary in showing a complete chain of title back to lessor of the full interest claimed, and all advance payments of rentals made hereunder before receipt of said documents shall be binding on any direct or indirect assignee, grantee, devisee, or administrator, executor, or heir of lessor.
- 9. If the leased premises are now or shall hereafter be owned in severalty or in separate tracts, the premises may nonetheless be developed and operated as one lease, and all royalties accruing hereunder shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage. There shall be no obligation on the part of the lessee to offset wells on separate tracts into which the land covered by this lease may now or hereafter be divided by sale, devisee, descent or otherwise, or to furnish separate measuring or receiving tanks.
- 10. Lessor hereby warrants and agrees to defend the title to the land herein described and agrees that the lessee, at its option, may pay and discharge in whole or in part any taxes, mortgages, or other liens existing, levied, or assessed on or against the above described lands and, in event it exercises such options it shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty accruing hereunder.
- 11. If after the expiration of the primary term, production of oil or gas should cease from any cause, this lease shall not terminate if lessee commences additional drilling or reworking operations within one hundred-twenty (120) days thereafter, or if at the expiration of the primary term, oil or gas is not being produced on said land, but lessee is then engaged in drilling or reworking operations thereon, then in either event, this lease shall remain in force so long as operations are prosecuted either on the same well or any other well thereafter commenced, with no cessation of more than one hundred-twenty (120) consecutive days, and if they result in production of oil or gas, this lease shall remain in effect so long thereafter as there is production of oil or gas under any provision of this lease.
- 12. Lessee may at any time surrender or cancel this lease in whole or in part by delivering or mailing such release to the lessor, or by placing same of record in the proper county. In case said lease is surrendered and canceled as to only a portion of the acreage covered thereby, then all payments and liabilities thereafter accruing under the terms of said lease as to the portion canceled shall cease and determine, but as to the portion of the acreage not released the terms and provisions of this lease shall continue and remain in full force and effect for all purposes.
- 13. All provisions hereof, express or implied, shall be subject to all federal and state laws and the orders, rules, or regulations (and interpretations thereof) of all governmental agencies administering the same, and this lease shall not be in any way terminated wholly or partially nor shall the lessee be liable in damages for failure to comply with any of the express or implied provisions hereof if such failure accords with any such laws, orders, rules or regulations (or interpretations thereof). If lessee should be prevented during the last six months of the primary term hereof from drilling a well hereunder by the order of any constituted authority having jurisdiction thereover, the primary term of this lease shall continue until six months after said order is suspended.
- 14. Lessee, at its option, is hereby given the right and power to pool or combine into one or more units the land covered by this lease, or any portion thereof, with other land covered by another lease, or leases when, in lessee's judgment, it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of such minerals in and under said land, such pooling to be in a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas and/or condensate or distillate well, plus a tolerance of ten percent (10%) to conform to Governmental Survey quarter sections. Lessee shall execute in writing and file for record in the county in which the land is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a unit or units shall be treated for all purposes, except the payments of royalties on production from the pooled unit, as if it were included in this lease. If production is found on any part of the pooled acreage it shall be treated as if production is had from this lease whether any well is located on the land covered by this lease or not. Any well drilled on any such unit shall be and constitute a well hereunder. In lieu of the royalties elsewhere herein specified lessor shall receive on production from the unit so pooled only such portion of the royalty stipulated herein as the amount of his net royalty interest therein on an acreage basis bears to the total mineral acreage so pooled in the particular unit involved.
- 15. This lease and all its terms, conditions, and stipulations shall extend to and be binding on all successors of said lessor and lessee.

WITNESS WHEREOF, we sign the day and year first above written. T. Warren Hall	
C. Warren Hall	
	ROOK / X D PAGE

Form 88 (producers) Rev. 1-83 (Paid-up) Kans Okla Colo.	OIL AND	GAS LEASE	© 1983 David Carter Company
THIS AGREEMENT, Entered into this between T. Warren Hall		January	2012
1. That lessor, for and in consideration of the sum and agreements hereinafter contained to be perforunto the lessee the hereinafter described land, witto all or any part of the lands covered thereby as drilling and the drilling, mining, and operating for, vapors, and all other gases, found thereon, the extension pine lines, building tanks, storing oil, building	Ten and More med by the lessee, has this day go the any reversionary rights therein, a hereinafter provided, for the purpo producing and saving all of the or sclusive right of injecting water, bring power stations, electrical lines a produce, save, take care of, and remarked in the County of Elli	ranted, leased, and let and by these pand with the right to unitize this lease se of carrying on geological, geophysical, gas, gas condensate, gas distillate, ne, and other fluids and substances in and other structures thereon necessary nanufacture all of such substances, and	resents does hereby grant, lease, and let exclusively or any part thereof with other oil and gas leases as all and other exploratory work thereon, including core casinghead gasoline and their respective constituent to the subsurface strata, and for constructing roads, or convenient for the economical operation of said the injection of water, brine, and other substances
Southwest Quarter (SW4) Section 9	T11S R19W	Photo mich
			Direct All In Direct All Numerical BA
containing 160	acres, more		
This lease shall remain in force for a term of casinghead gasoline or any of the products covered The lessee shall deliver to lessor as royalty,	by this lease is or can be produced. free of cost, on the lease, or into 1	he pipe line to which lessee may conr	erm") and as long thereafter as oil, gas, casinghead gas, nect its wells the equal one-eighth part of all oil pro- ne market price at the wellhead for oil of like grade
4. The lessee shall pay to the lessor, as a royal gas, gas used for the manufacture of gasoline or not sold by the lessee, lessee may pay or tender more wells, an amount equal to one dollar per not that gas is being produced in paying quantities. To gas.	the pipe line or into storage tanks. Ity, one-eighth (1/8th) of the process any other product, and all other gas r annually at or before the end of et mineral acre, and while said shows the first yearly period during which	eds received by the lessee from the sames, including their constituent parts, peach yearly period during which such got in royalty is so paid or tendered, it such gas is not sold shall begin on the	ale of gas, gas condensate, gas distillate, casinghead produced from the land herein leased. If such gas is gas is not sold, as a shut-in royalty, whether one or will be considered under all provisions of this lease are date the first well is completed for production of
	in the above described land than t ch his interest bears to the whole	he entire and undivided fee simple esta	ate therein then the royalties herein provided for shall ent the title to any interest in said land should rever
7. The lessee shall have the right to use, free required by lessor, the lessee shall bury its pipe led nearer than 200 feet to the house or barn no	of cost, gas, oil and water found o ines below plow depth and shall pa ow on said premises without written	ly for damage caused by its operations n consent of the lessor. Lessee shall h	except water from existing wells of the lessor. When to growing crops on said land. No well shall be drillave the right at any time during, or after the expira-
visees, executors, administrators, successors, and obligations or diminish the rights of lessee, and has been furnished with either the original record probate thereof, or certified copy of the proceeding original recorded instruments of conveyance or or	ed (and the privilege of assigning in assigns, but no change or division no change of ownership in the landed instrument of conveyance or a change showing appointment of an additional contraction of the landership in the landers	whole or in part is expressly allowed) in ownership of the land, or royalties, or in the royalties or any sum due unluly certified copy thereof, or a certified ninistrator for the estate of any decease ary in showing a complete chain of tit	the covenants hereof shall extend to the heirs, de- however accomplished, shall operate to enlarge the nder this lease shall be binding on the lessee until it depends on the will of any deceased owner and of the ned owner, whichever is appropriate, together with all le back to lessor of the full interest claimed, and all assignee, grantee, devisee, or administrator, executor,
all royalties accruing hereunder shall be divided a	mong and paid to such separate ov he part of the lessee to offset well	vners in the proportion that the acreage s on separate tracts into which the lan	theless be developed and operated as one lease, and e owned by each separate owner bears to the entire d covered by this lease may now or hereafter be di-
taxes, mortgages, or other liens existing, levied, of any holder or holders thereof and may reimburse	or assessed on or against the above itself by applying to the discharge of	described lands and, in event it exercany such mortgage, tax or other lien, any	
reworking operations within one hundred-twenty then engaged in drilling or reworking operations	(120) days thereafter, or if at the other event, this least the execution of more than one hundred-	expiration of the primary term, oil or g ease shall remain in force so long as o twenty (120) consecutive days, and if t	t terminate if lessee commences additional drilling of as is not being produced on said land, but lessee is operations are prosecuted either on the same well of they result in production of oil or gas, this lease shall
county. In case said lease is surrendered and car	nceled as to only a portion of the a	creage covered thereby, then all payme	ne lessor, or by placing same of record in the proper ents and liabilities thereafter accruing under the terms terms and provisions of this lease shall continue and
agencies administering the same, and this lease of the express or implied provisions hereof if suc- ing the last six months of the primary term here lease shall continue until six months after said orde	shall not be in any way terminated the shall not be in any way terminated the shall be accorded with any such law of from drilling a well hereunder by r is suspended.	wholly or partially nor shall the lessed is, orders, rules or regulations (or interpolation of any constituted authority)	ations (and interpretations thereof) of all governmental be liable in damages for failure to comply with an oretations thereof). If lessee should be prevented dur having jurisdiction thereover, the primary term of this
land covered by another lease, or leases when, to promote the conservation of such minerals in unit or units not exceeding 640 acres each in the quarter sections. Lessee shall execute in writing entire acreage so pooled into a unit or units shithis lease. If production is found on any part of by this lease or not. Any well drilled on any sudduction from the unit so pooled only such portion eral acreage so pooled in the particular unit involved.	and under said land, such pooling e event of a gas and/or condensate and file for record in the county in all be treated for all purposes, except the pooled acreage it shall be treated for one that the pooled acreage it shall be treated for one of the royalty stipulated herein a disconstitute.	to be in a unit or units not exceeding or distillate well, plus a tolerance of to which the land is situated an instrument the payments of royalties on producted as if production is had from this least the amount of his net royalty interests the amount of his net royalty interests.	ered by this lease, or any portion thereof, with other operly develop and operate said lease premises so at 40 acres each in the event of an oil well, or into the en percent (10%) to conform to Governmental Surveyent identifying and describing the pooled acreage. The action from the pooled unit, as if it were included in the ease whether any well is located on the land covered lease where herein specified lessor shall receive on protect therein on an acreage basis bears to the total minute.
15. This lease and all its terms, conditions, and sti			
IN WITNESS WHEREOF, we sign the day and year T. Warren Hall	TITST above written.	****	

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Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 02, 2012

Brad Hutchison Prospect Oil & Gas Corp PO BOX 837 RUSSELL, KS 67665-0837

Re: Drilling Pit Application Hall "A" 2 SW/4 Sec.09-11S-19W Ellis County, Kansas

Dear Brad Hutchison:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.