



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1086374  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1086374

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**#1 Peintner 2C**  
 1990' FSL & 2290' FWL  
 Irregular Section 2-26S-22W  
 Ford County, Kansas  
 API# 15-057-20792-0000  
 Elevation: 2380' GL, 2391' KB

Sample Tops			Ref. Well
Anhydrite	N/A		
B/Anhydrite	1489'	+902	+5
Stotler	3474'	-1083	+2
Heebner	4088'	-1697	+4
Lansing	4204'	-1813	+5
Muncie Shale	4372'	-1981	+3
Stark Shale	4494'	-2103	flat
Hush	4544'	-2153	+3
Marmaton	4581'	-2190	+5
Altamont	4628'	-2237	+4
Pawnee	4704'	-2313	+1
Fort Scott	4731'	-2340	+5
Cherokee Shale	4755'	-2364	+3
Huck	4822'	-2431	flat
Atoka Shale	4831'	-2440	-1
Mississippian	4855'	-2464	-7
RTD	4960'	-2569	

# ALLIED CEMENTING CO., LLC. 035368

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: *Oakley*

DATE <i>3/20/12</i>	SEC. <i>2</i>	TWP. <i>26</i>	RANGE <i>22</i>	CALLED OUT	ON LOCATION <i>9:00pm</i>	JOB START <i>9:30pm</i>	JOB FINISH <i>10:00pm</i>
LEASEE <i>Winterac</i>	WELL # <i>1</i>	LOCATION <i>Speerville 570 Rd. Cornett E</i>			COUNTY <i>Lea</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one) <i>NEW</i>				<i>12-8 15 3/4 E N0W0 N0W</i>			

CONTRACTOR *Martin 22*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *338'*

CASING SIZE *8 3/8* DEPTH *338'*

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH

TOOL DEPTH

PRES. MAX *9* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *20.57 BBL*

OWNER *Same*

CEMENT AMOUNT ORDERED *230 Com 370CL*

*270 gal*

COMMON	<i>230</i>	@ <i>16.19</i>	<i>3737.50</i>
POZMIX		@	
GEL	<i>4</i>	@ <i>21.25</i>	<i>85.00</i>
CHLORIDE	<i>8.0</i>	@ <i>58.10</i>	<i>465.60</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>292</i>	@ <i>2.25</i>	<i>549.00</i>
MILEAGE	<i>114.5</i>	@ <i>16.19</i>	<i>1863.84</i>
			TOTAL <i>6696.00</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Al*

*422* HELPER *Wayne*

BULK TRUCK

*396* DRIVER *Brandon*

BULK TRUCK

DRIVER

REMARKS:

*Run Log, Cement, Mix Cement*

*Displace Cement*

*Cement did cement*

*Thank you Al, Wayne, Brandon*

CHARGE TO: *Ritchie Exp*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB	<i>338'</i>		
PUMP TRUCK CHARGE		@ <i>112.50</i>	<i>37875.00</i>
EXTRA FOOTAGE <i>38'</i>		@ <i>85</i>	<i>3230.00</i>
MILEAGE <i>20</i>		@ <i>23.00</i>	<i>460.00</i>
MANIFOLD		@	
<i>City Vehicle 20</i>		@ <i>14.00</i>	<i>280.00</i>
			TOTAL <i>1931.00</i>

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *KELLY WILSON*

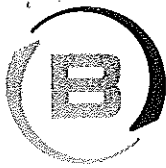
SIGNATURE *Kelly Wilson*

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

*72*



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET

1717 02543 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <i>11 8 12</i> DISTRICT <i>1717</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>Artchic Exploration</i>		LEASE <i>Peinler 2C #1</i> WELL NO.							
ADDRESS		COUNTY <i>Ford</i> STATE <i>KS</i>							
CITY STATE		SERVICE CREW <i>Chavez, Eddie, Roman</i>							
AUTHORIZED BY <i>Joe, Ben, JRB</i>		JOB TYPE: <i>242 5/2 Long String</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
							<i>11 8 12</i>		<i>800</i>
						ARRIVED AT JOB	<i>11 8 12</i>	AM	<i>1700</i>
<i>19870</i>	<i>10</i>	<i>27462 - 27462</i>	<i>10</i>	<i>11354</i>	<i>10</i>	START OPERATION	<i>11 8 12</i>	AM	<i>1100</i>
				<i>19578</i>	<i>1</i>	FINISH OPERATION	<i>11 8 12</i>	AM	<i>500</i>
						RELEASED	<i>11 8 12</i>	AM	<i>600</i>
						MILES FROM STATION TO WELL <i>85</i>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *E. Guy Rowe*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>1145</i>	<i>6041102</i>	<i>54</i>	<i>50</i>		<i>600 00</i>
<i>1105</i>	<i>Adm Cement</i>	<i>54</i>	<i>700</i>		<i>3640 00</i>
<i>1113</i>	<i>Gravel</i>	<i>16</i>	<i>940</i>		<i>705 00</i>
<i>1111</i>	<i>Salt</i>	<i>16</i>	<i>1107</i>		<i>553 50</i>
<i>1103</i>	<i>C 15</i>	<i>16</i>	<i>113</i>		<i>1412 50</i>
<i>1107</i>	<i>C 42P</i>	<i>16</i>	<i>47</i>		<i>376 00</i>
<i>11701</i>	<i>Colcrete</i>	<i>16</i>	<i>1080</i>		<i>670 00</i>
<i>11250</i>	<i>Grade 50x</i>	<i>54</i>	<i>1</i>		<i>225 00</i>
<i>11150</i>	<i>Gravel 1/2" max size</i>	<i>54</i>	<i>1</i>		<i>200 00</i>
<i>11431</i>	<i>Gravel 1/2" max size</i>	<i>54</i>	<i>7</i>		<i>490 00</i>
<i>11480</i>	<i>1/2" Port Cement</i>	<i>54</i>	<i>1</i>		<i>3500 00</i>
<i>11340</i>	<i>Port Cement</i>	<i>54</i>	<i>3</i>		<i>2700 00</i>
<i>1102</i>	<i>Rebar 1/2"</i>	<i>54</i>	<i>1</i>		<i>80 00</i>
<i>11151</i>	<i>Med Wash</i>	<i>gal</i>	<i>500</i>		<i>430 00</i>
<i>1101</i>	<i>Union Management Charge</i>	<i>mi</i>	<i>170</i>		<i>1190 00</i>
<i>11410</i>	<i>Standoff Man. Charge</i>	<i>54</i>	<i>250</i>		<i>350 00</i>
<i>1113</i>	<i>Both Debris Charge</i>	<i>100</i>	<i>95.2</i>		<i>1570 80</i>
<i>11205</i>	<i>Depth Charge</i>	<i>1125</i>	<i>1</i>		<i>2520 00</i>
<i>11504</i>	<i>1/2" Gravel Charge</i>	<i>EA</i>	<i>1</i>		<i>250 00</i>
SUB TOTAL					<i>141659 13</i>

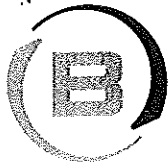
CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Samuel Chavez</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>E. Guy Rowe</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
P.O. Box 129  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET  
1717 02846 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 4-17-12		DISTRICT Liberal #1717		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO. _____	
CUSTOMER Ritchie Exploration				LEASE Peintner 2C				WELL NO. 1	
ADDRESS _____				COUNTY Ford		STATE KS			
CITY _____ STATE _____				SERVICE CREW Kirby, Ruben, Ramon, Norma					
AUTHORIZED BY Bennett JRB				JOB TYPE: Cement Port Collar 2-42					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
21755		38111		33021		4-17-12		PM	0800
		19919		19808		ARRIVED AT JOB		AM	1200
				14355		START OPERATION		AM	1330
				14284		FINISH OPERATION		AM	1430
						RELEASED		AM	1500
						MILES FROM STATION TO WELL _____			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL103	60/40 Poz	Sk	195		2340 00	
CC200	Cement Gel	lb	335		83 75	
C2410	Cotton Seed Hulls	lb	200		70 00	
F101	Heavy Equipment M. lease	MI	170		1190 00	
F240	Blending + Mixing Service Charge	Sk	500		700 00	
E113	Bulk delivery Charges	Tm	1828		2924 00	
CF303	Depth Charge 2001-3000	4hrs	1		1800 00	
F100	Unit M. lease Charge - Pickup	MI	85		361 05	
S003	Service Supervisor	EA	1		175 00	
					SUB TOTAL	6750 80

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <i>Kirby</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Gary Rowe</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. \_\_\_\_\_





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
Liberal, Kansas

### Cement Report

Customer <i>Ritchie Explorat.<sup>on</sup></i>		Lease No.		Date <i>4-17-12</i>	
Lease <i>Pittner 2C</i>		Well # <i>1</i>		Service Receipt	
Casing	Depth	County <i>Ford</i>		State <i>KS</i>	
Job Type <i>Cement Port Collar</i>		Formation		Legal Description <i>2-26-22</i>	
<b>Pipe Data</b>			<b>Perforating Data</b>		<b>Cement Data</b>
Casing size <i>4 1/2</i>	Tubing Size <i>2 3/4</i>	<b>Shots/Ft</b>		Lead <i>500sk 60/40-4% Gel</i>	
Depth <i>1434</i>	Depth <i>1434</i>	From	To	<b>Tail in</b>	
Volume	Volume <i>5.5</i>	From	To		
Max Press	Max Press	From	To		
Well Connection	Annulus Vol.	From	To		
Plug Depth		Packer Depth		From	To
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1200</i>					<i>On Location - Spot &amp; Rig up</i>
<i>1316</i>		<i>2000</i>			<i>Pressure test</i>
<i>1320</i>		<i>1200</i>			<i>Pressure up tubing - Open <del>1000</del> Port Collar</i>
<i>1323</i>		<i>600</i>	<i>3</i>	<i>2</i>	<i>Pump 3 bbl fresh Water</i>
<i>1330</i>		<i>400</i>	<i>60</i>	<i>3</i>	<i>Mix 195 sk 60/40 @ 12-2</i>
<i>1358</i>		<i>400</i>	<i>0</i>	<i>3</i>	<i>Start displacing with 5 BBL Water</i>
<i>1401</i>		<i>400</i>	<i>5</i>	<i>2</i>	<i>Shut down - close Port Collar</i>
<i>1403</i>		<i>1200</i>			<i>Pressure up well</i>
<i>1404</i>		<i>-</i>			<i>RIH w/5 jts</i>
<i>1416</i>		<i>200</i>	<i>0</i>	<i>2</i>	<i>Reverse out with 15 BBL</i>
<i>1423</i>		<i>0</i>	<i>15</i>		<i>Shut down</i>
<i>Thank You Kirby &amp; Crew</i>					
Service Units	<i>21755</i>	<i>3816/19919</i>	<i>14355/14284</i>	<i>3302/19808</i>	
Driver Names	<i>Kirby</i>	<i>Ruben</i>	<i>Norma</i>	<i>Ramon</i>	

*Gary Rauh*  
Customer Representative

*Jerry Bennett*  
Station Manager

*Kirby Harper*  
Cementer

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 03, 2012

John Niernberger  
Ritchie Exploration, Inc.  
8100 E 22ND ST N # 700  
BOX 783188  
WICHITA, KS 67278-3188

Re: ACO1  
API 15-057-20792-00-00  
Peintner 2C 1  
SW/4 Sec.02-26S-22W  
Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
John Niernberger