



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1086396
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1086396

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	MARTHA GARETSON 1-35(SE)
Doc ID	1086396

All Electric Logs Run

MEL
DIL
BHCS
CNL/CDL

Form	ACO1 - Well Completion
Operator	Falcon Exploration, Inc.
Well Name	MARTHA GARETSON 1-35(SE)
Doc ID	1086396

Tops

Name	Top	Datum
STOTLER	3546	-696
TARKIO	3610	-760
HEEBNER	4105	-1255
LANSING	4197	-1347
MARMATON	4704	-1854
PAWNEE	4792	-1942
CHEROKEE	4834	-1984
MORROW SH	5028	-2178
MISS	5050	-2200
ST GEN	5163	-2313
UPR ST LOUIS	5282	-2432



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Falcon Exp.
125 N Market Wichita Ks 67202-1719
ATTN: Keith Revus

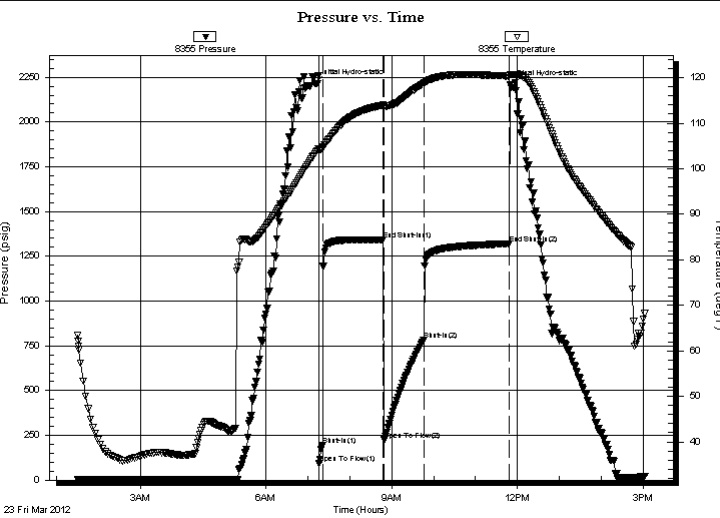
35/27/31
Martha G 1-35
Job Ticket: 41252 **DST#: 1**
Test Start: 2012.03.23 @ 01:30:00

GENERAL INFORMATION:

Formation: **Lansing J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:16:15
Time Test Ended: 15:03:15
Interval: **4496.00 ft (KB) To 4553.00 ft (KB) (TVD)**
Total Depth: 4585.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Straddle (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2850.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355 Outside
Press @ Run Depth: 780.51 psig @ 4531.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.23 End Date: 2012.03.23 Last Calib.: 2012.03.23
Start Time: 01:30:05 End Time: 15:03:15 Time On Btm: 2012.03.23 @ 07:09:45
Time Off Btm: 2012.03.23 @ 11:49:45

TEST COMMENT: IF- Strong blow BOB 3min.
IS- No blow back.
FF- Strong blow BOB 3min.
FS- Weak blow back.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.72	103.27	Initial Hydro-static
7	95.50	104.08	Open To Flow (1)
12	195.60	104.48	Shut-In(1)
98	1341.67	113.96	End Shut-In(1)
100	225.20	113.74	Open To Flow (2)
156	780.51	118.69	Shut-In(2)
279	1319.09	120.35	End Shut-In(2)
280	2210.08	120.70	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	870' GIP	0.00
124.00	100% oil	0.61
620.00	5%gas5%oil5%mud85%w ater	7.55
930.00	100% w ater	13.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exp.

35/27/31

125 N Market Wichita Ks 67202-1719

Martha G 1-35

Job Ticket: 41252

DST#: 1

ATTN: Keith Revus

Test Start: 2012.03.23 @ 01:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3300.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	870' GIP	0.000
124.00	100% oil	0.610
620.00	5%gas5%oil5%mud85%w ater	7.549
930.00	100% w ater	13.045

Total Length: 1674.00 ft Total Volume: 21.204 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

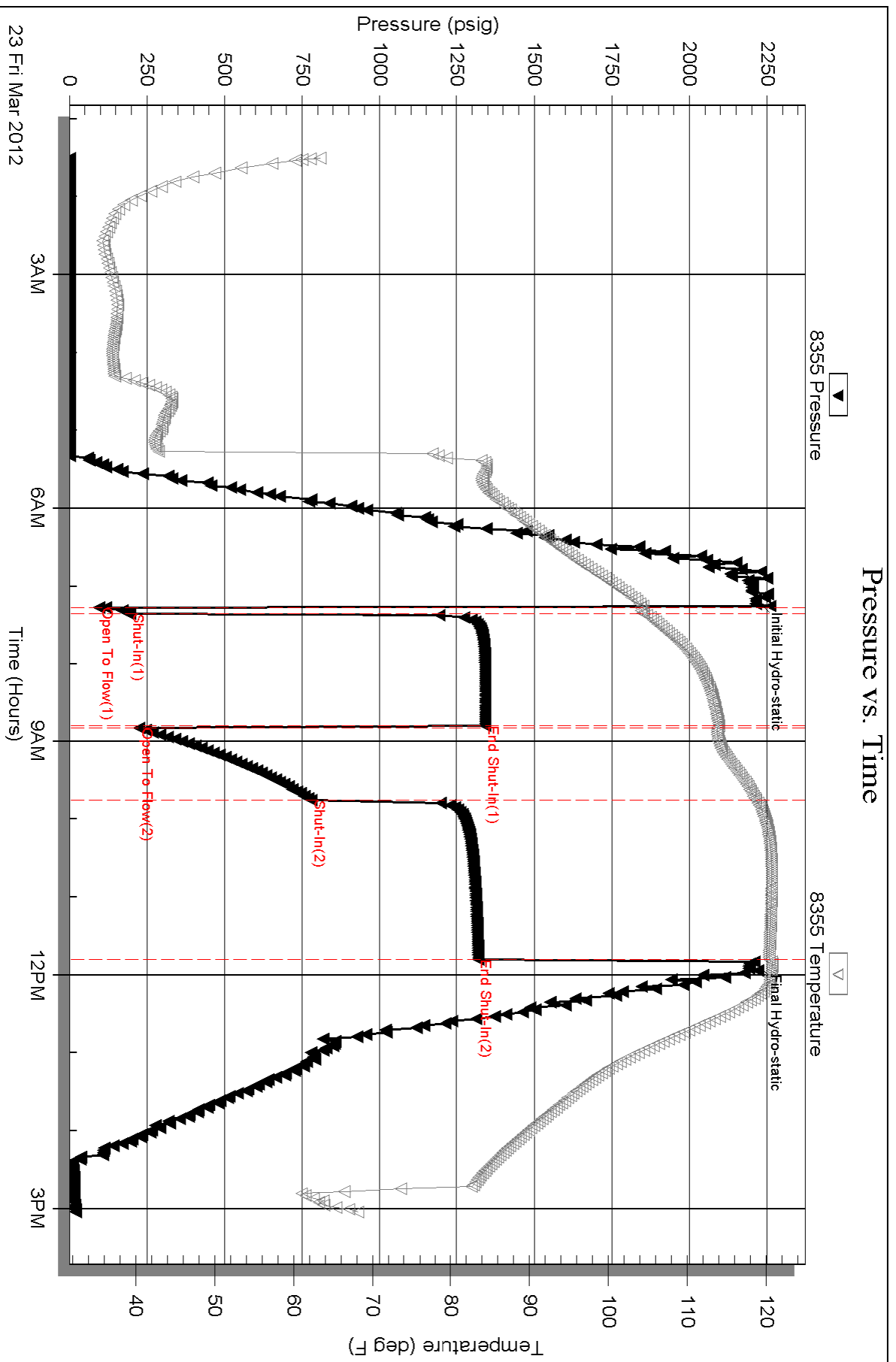
Serial #:

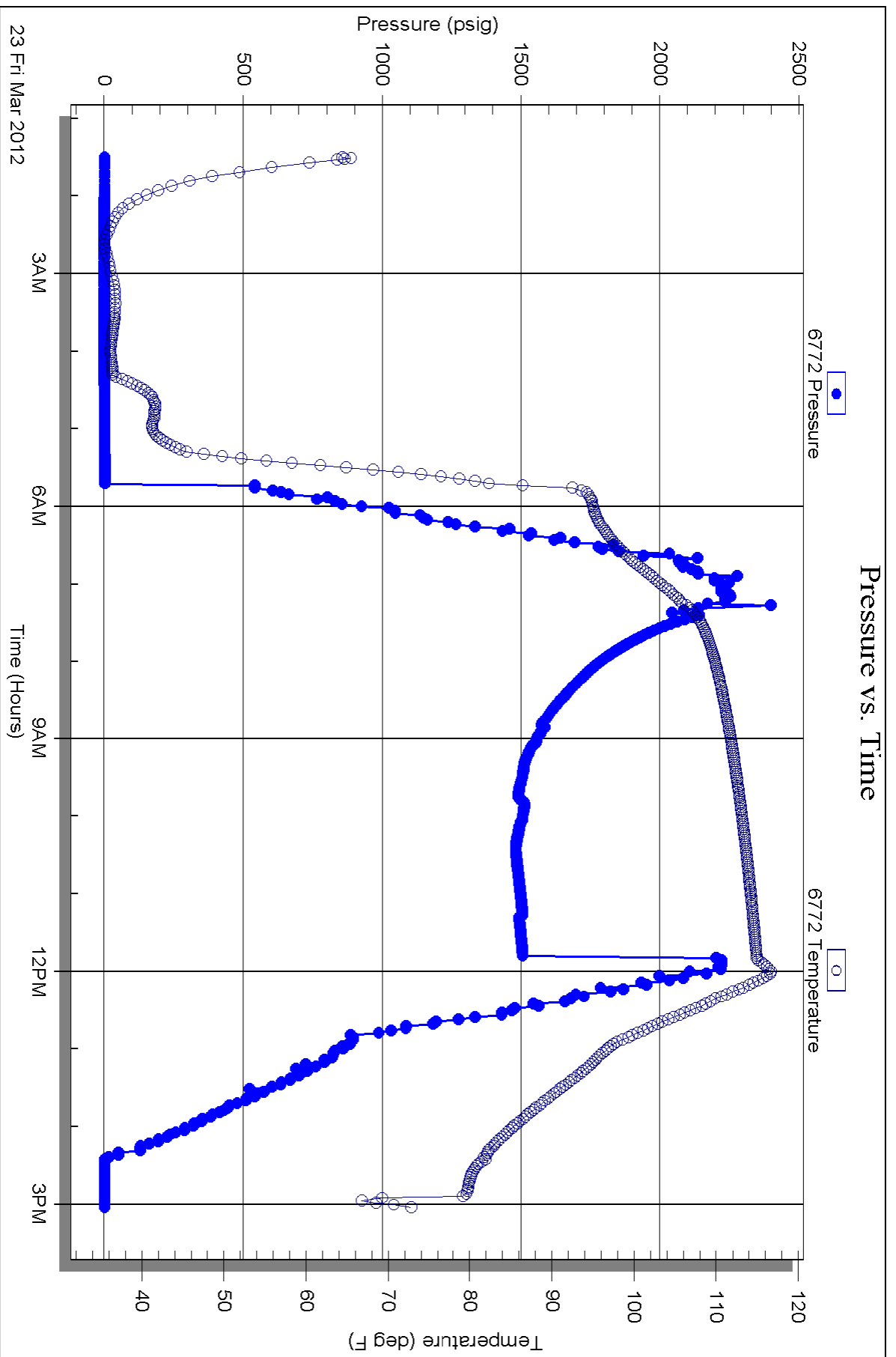
Laboratory Name:

Laboratory Location:

Recovery Comments: Chl. of w ater RW .20@55= 49000 CHL.

Pressure vs. Time







**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Falcon Exp.
125 N Market Wichita Ks 67202-1719
ATTN: Keith R

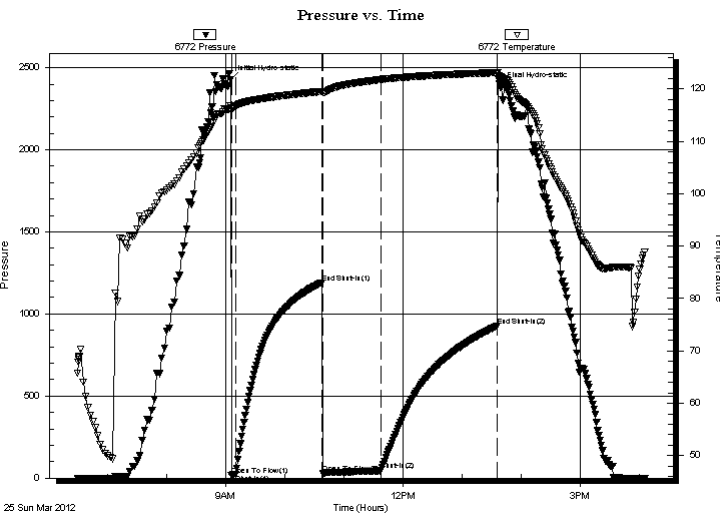
35/27/31
Martha G 1-35
Job Ticket: 41253 **DST#: 2**
Test Start: 2012.03.25 @ 06:30:00

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:06:00
Time Test Ended: 16:05:15
Interval: **4932.00 ft (KB) To 4974.00 ft (KB) (TVD)**
Total Depth: 4974.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2850.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
Press @ Run Depth: 47.61 psig @ 4934.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.25 End Date: 2012.03.25 Last Calib.: 2012.03.25
Start Time: 06:30:05 End Time: 16:05:15 Time On Btm: 2012.03.25 @ 09:05:00
Time Off Btm: 2012.03.25 @ 13:38:45

TEST COMMENT: IF- Strong blow BOB 3min.
IS- No blow back.
FF- Strong blow BOB 3min.
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2425.95	116.82	Initial Hydro-static
1	18.96	116.34	Open To Flow (1)
6	23.21	116.74	Shut-In(1)
93	1190.63	119.51	End Shut-In(1)
94	27.74	119.24	Open To Flow (2)
153	47.61	121.78	Shut-In(2)
270	925.92	123.10	End Shut-In(2)
274	2382.50	122.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	2000' GIP	0.00
60.00	100% mud	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exp. **35/27/31**
 125 N Market Wichita Ks 67202-1719 **Martha G 1-35**
 Job Ticket: 41253 **DST#: 2**
 ATTN: Keith R Test Start: 2012.03.25 @ 06:30:00

Mud and Cushion Information

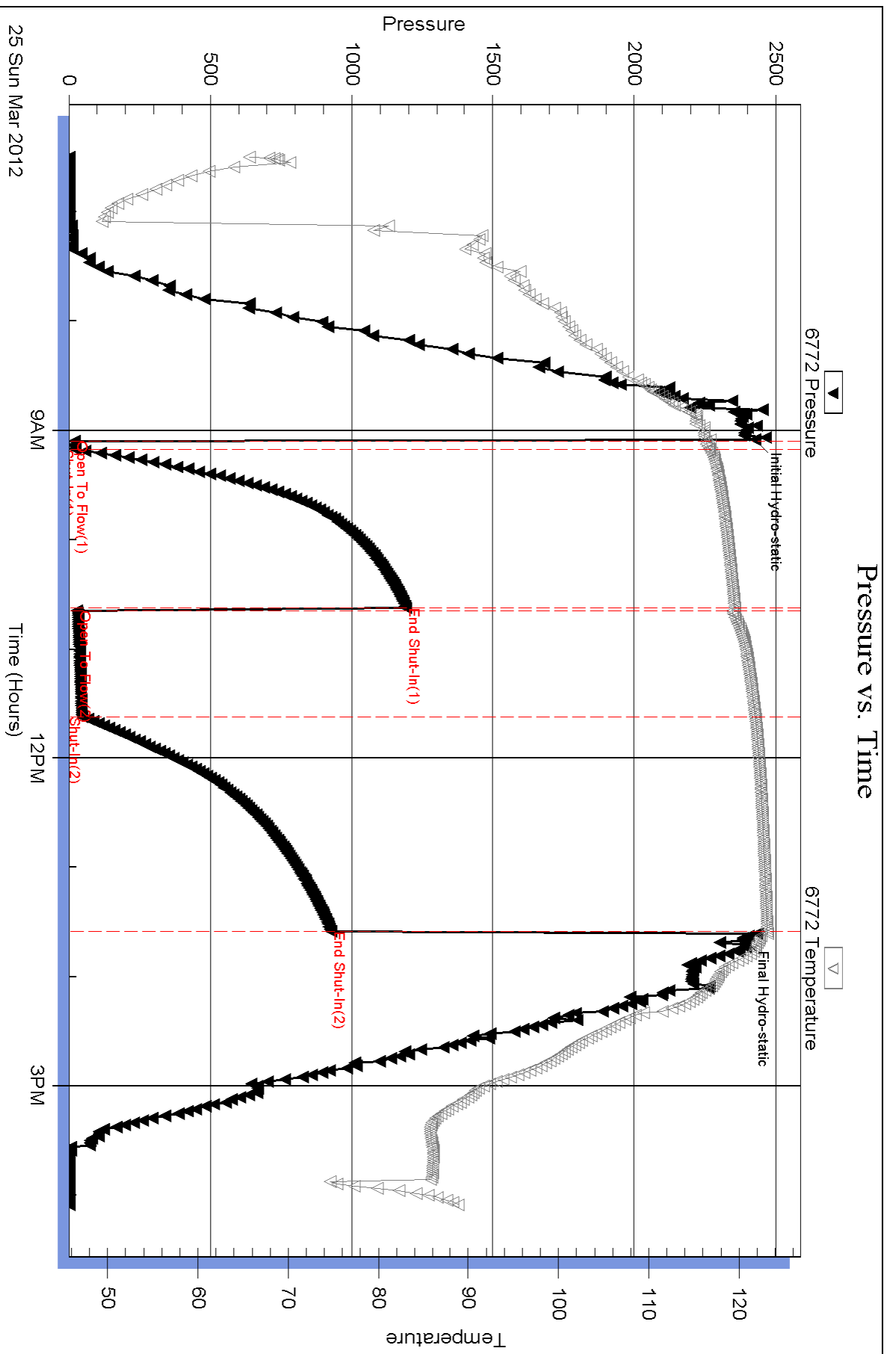
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3800.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	2000' GIP	0.000
60.00	100% mud	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:



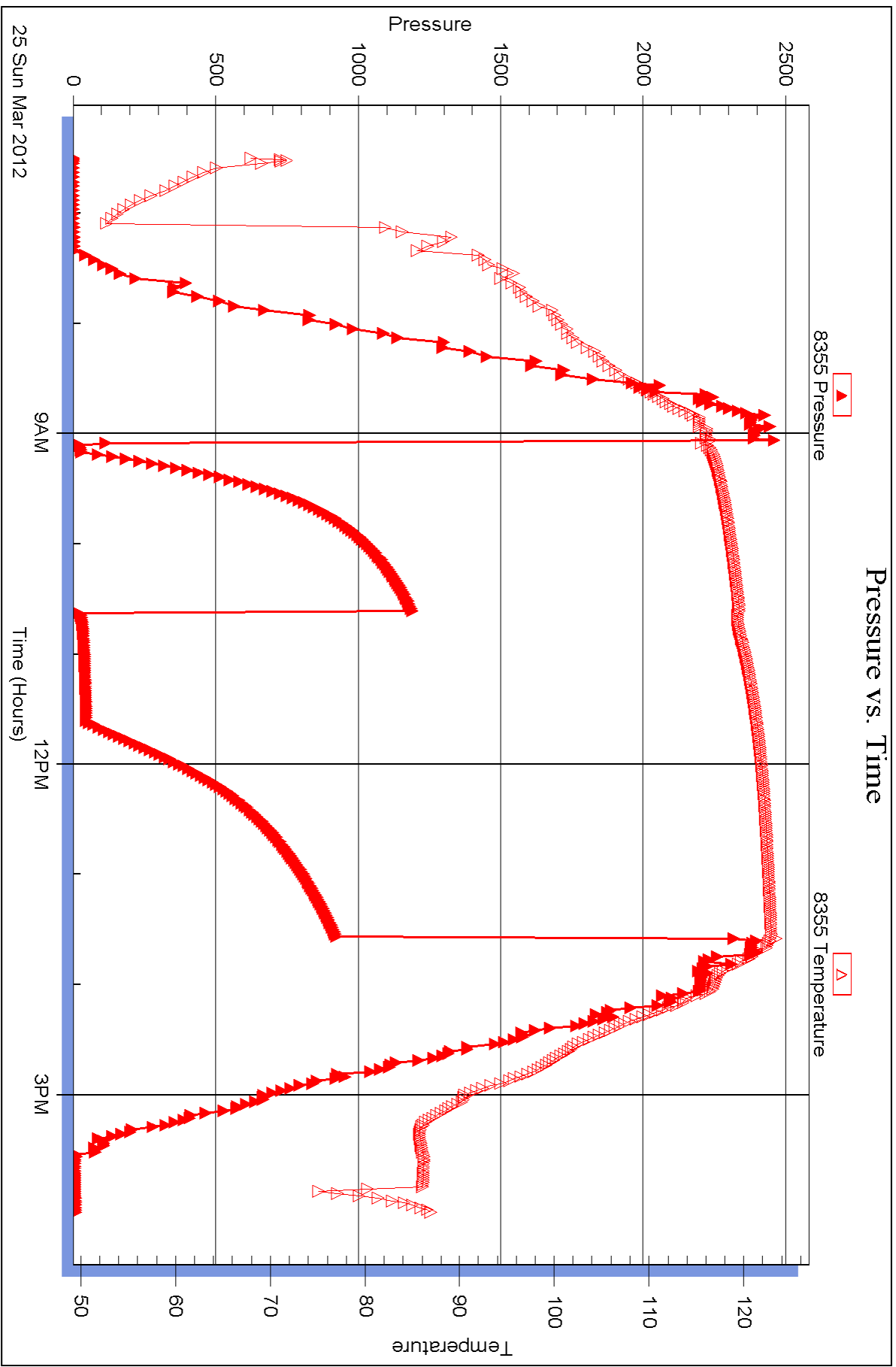
Serial #: 8355

Inside

Falcon Exp.

Martha G-1-35

DST Test Number: 2





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Falcon Exp.
125 N Market Wichita Ks 67202-1719
ATTN: Keith R

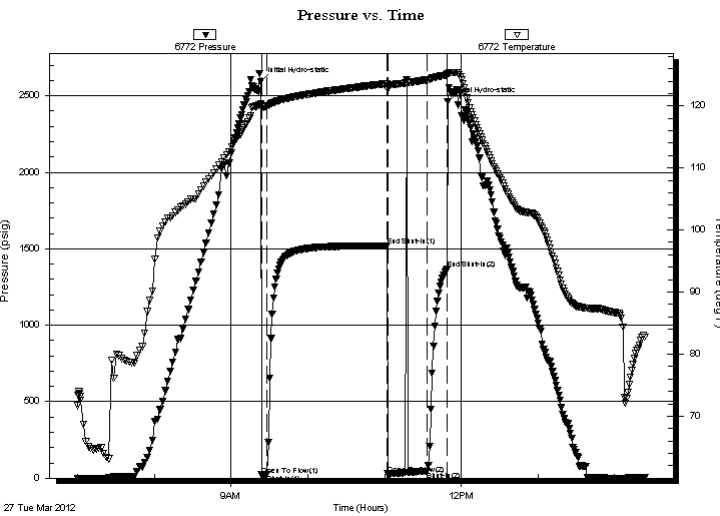
35/27/31
Martha G 1-35
Job Ticket: 41254 **DST#: 3**
Test Start: 2012.03.27 @ 07:00:00

GENERAL INFORMATION:

Formation: **Miss**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 09:23:45
Time Test Ended: 14:24:00
Interval: **5266.00 ft (KB) To 5317.00 ft (KB) (TVD)**
Total Depth: 5317.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2850.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
Press @ Run Depth: 45.88 psig @ 5269.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.27 End Date: 2012.03.27 Last Calib.: 2012.03.27
Start Time: 07:00:05 End Time: 14:23:59 Time On Btm: 2012.03.27 @ 09:23:15
Time Off Btm: 2012.03.27 @ 11:49:15

TEST COMMENT: IF- Weak surface blow .
IS- No blow back.
FF- No blow , flushed tool, No blow .
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2593.77	120.31	Initial Hydro-static
1	21.00	119.82	Open To Flow (1)
5	24.33	119.95	Shut-In(1)
99	1520.46	123.59	End Shut-In(1)
99	27.16	122.68	Open To Flow (2)
130	45.88	124.19	Shut-In(2)
146	1367.01	124.97	End Shut-In(2)
146	2460.49	125.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.05

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exp.
125 N Market Wichita Ks 67202-1719
ATTN: Keith R

35/27/31
Martha G 1-35
Job Ticket: 41254 **DST#: 3**
Test Start: 2012.03.27 @ 07:00:00

Mud and Cushion Information

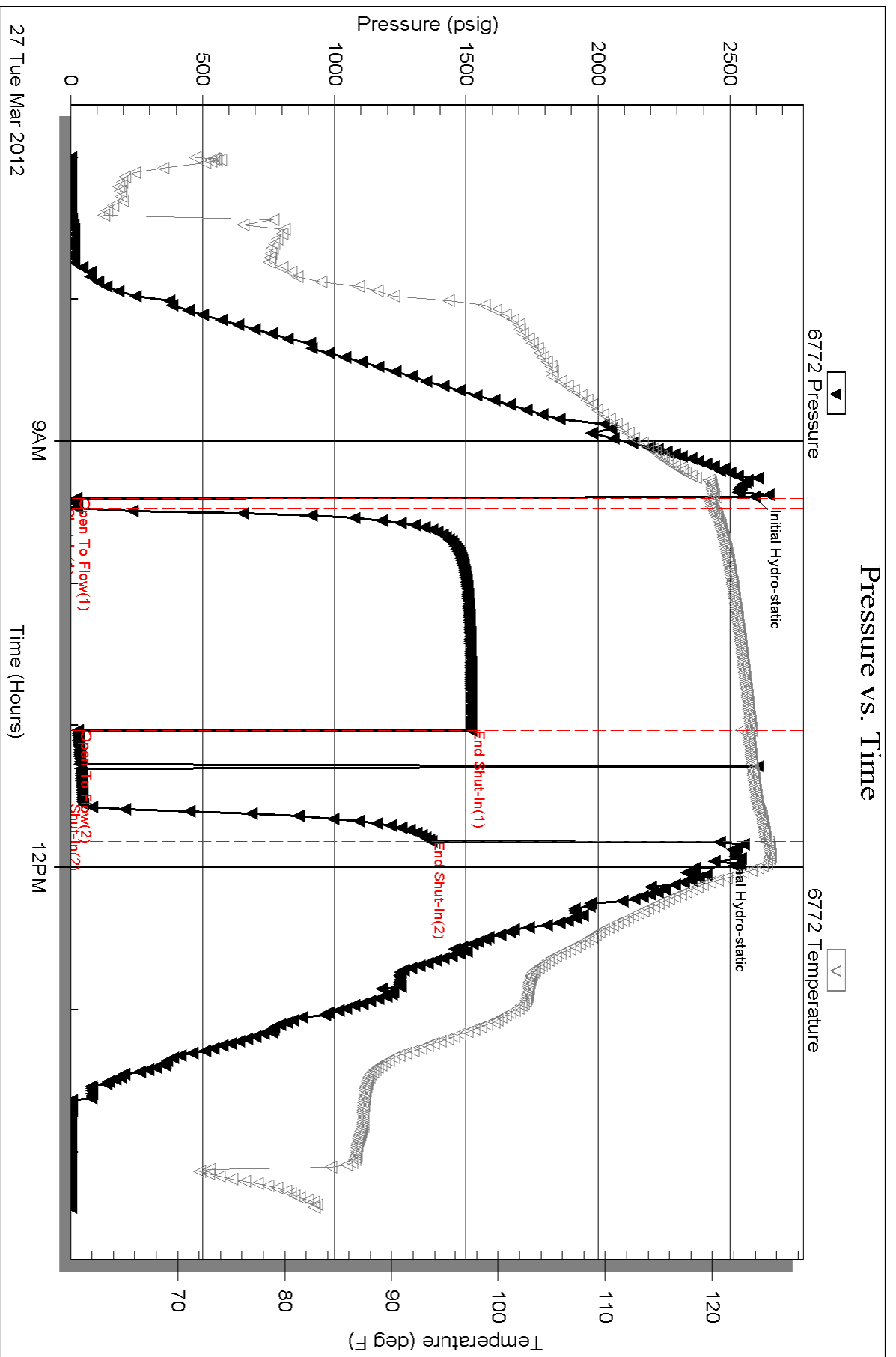
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 57.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3.50 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% Mud	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Falcon Exp.
125 N Market
Wichita Ks 67202-1719
ATTN: Keith R

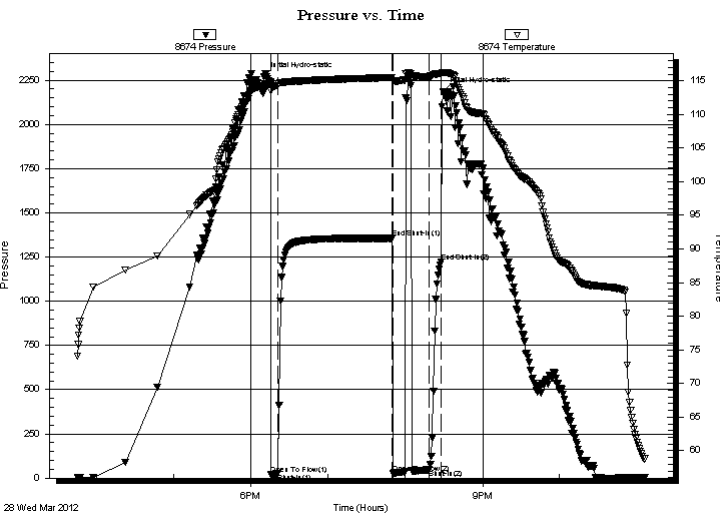
35/27/31
Martha G 1-35
Job Ticket: 41255 **DST#: 4**
Test Start: 2012.03.28 @ 15:45:00

GENERAL INFORMATION:

Formation: **LSG J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:15:30
Time Test Ended: 23:06:09
Interval: **4520.00 ft (KB) To 4546.00 ft (KB) (TVD)**
Total Depth: 5381.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Straddle (Initial)
Tester: Harley Davidson
Unit No: 58
Reference Elevations: 2850.00 ft (KB)
2839.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8674 Inside
Press @ Run Depth: 51.79 psig @ 4522.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.03.28 End Date: 2012.03.28 Last Calib.: 2012.03.28
Start Time: 15:45:05 End Time: 23:06:10 Time On Btm: 2012.03.28 @ 18:10:10
Time Off Btm: 2012.03.28 @ 20:29:20

TEST COMMENT: IF- Weak surface blow .
IS- No blow back.
FF- No blow .
FS- No blow back.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2271.99	114.32	Initial Hydro-static
6	19.22	113.53	Open To Flow (1)
11	26.00	114.32	Shut-In(1)
100	1357.05	115.49	End Shut-In(1)
100	28.58	115.06	Open To Flow (2)
129	51.79	115.67	Shut-In(2)
138	1222.76	116.06	End Shut-In(2)
140	2186.19	116.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	2%oil 98%mud	0.30

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Falcon Exp.
125 N Market
Wichita Ks 67202-1719
ATTN: Keith R

35/27/31
Martha G 1-35
Job Ticket: 41255 **DST#: 4**
Test Start: 2012.03.28 @ 15:45:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 66.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 2200.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	2%oil 98%mud	0.295

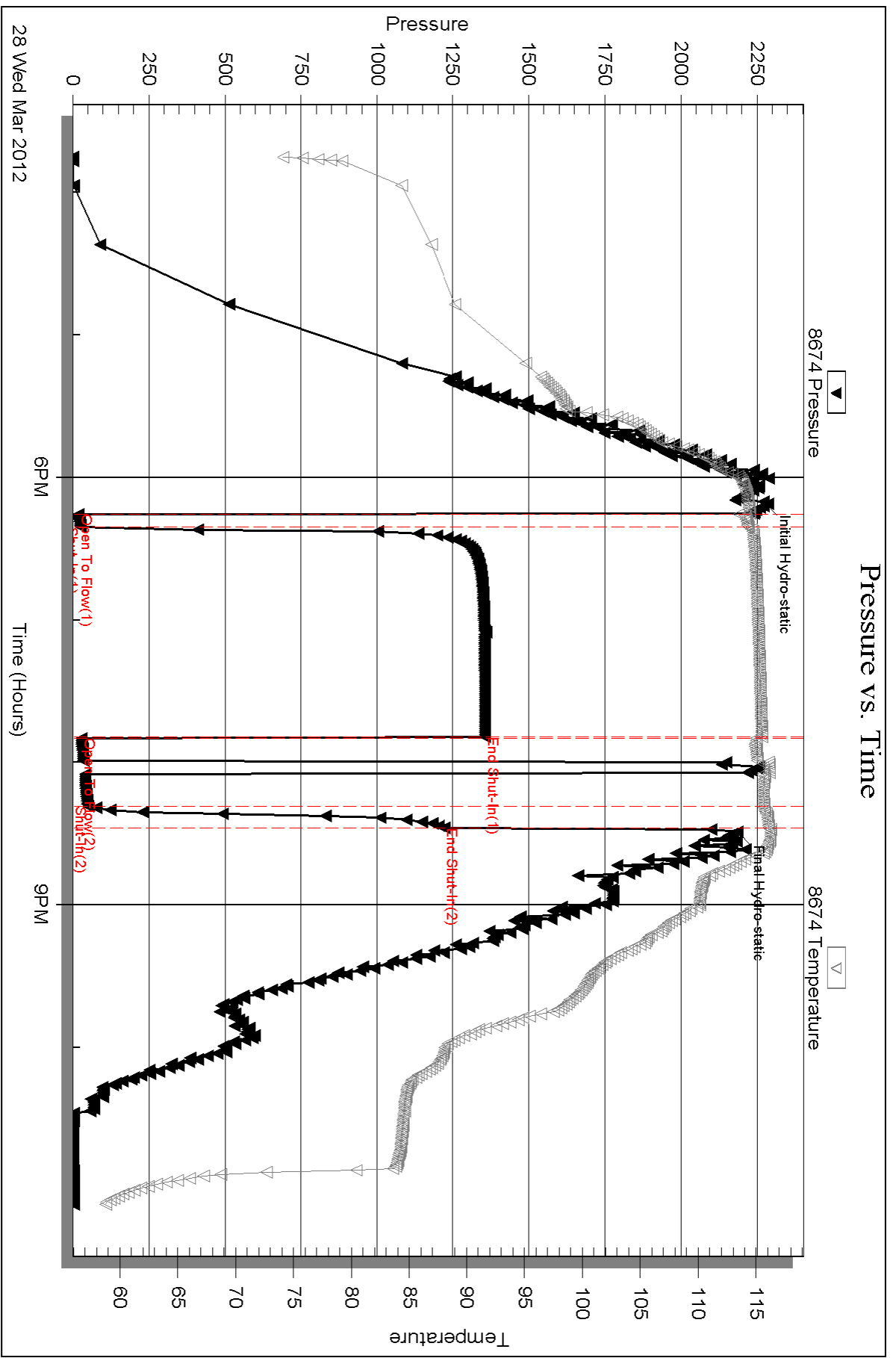
Total Length: 60.00 ft Total Volume: 0.295 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 8674

Inside Falcon Exp.

Martha G-1-35

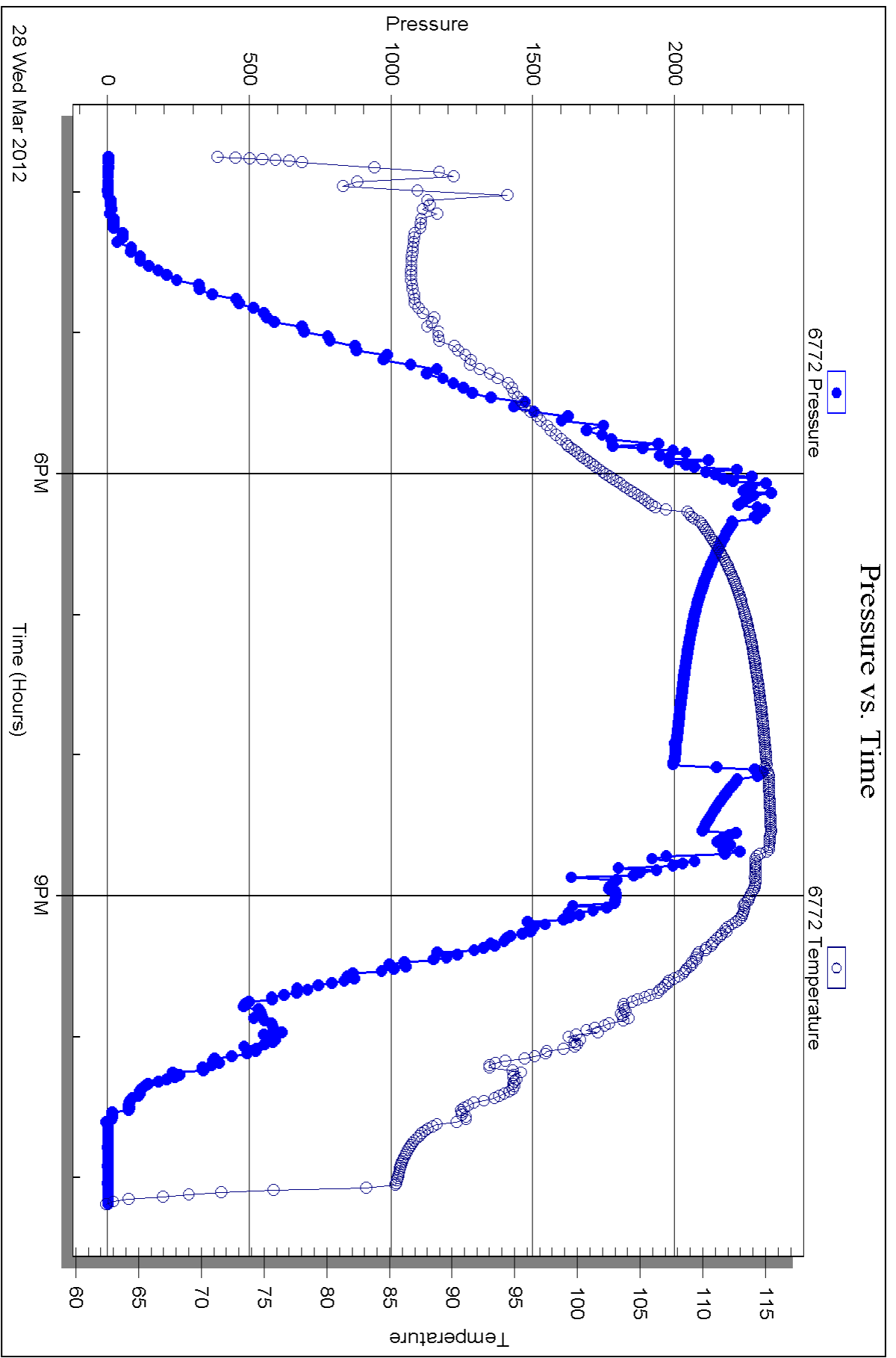
DST Test Number: 4



Triobite Testing, Inc

Ref. No: 41255

Printed: 2012.03.29 @ 16:18:52



Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 05, 2012

CYNDE WOLF
Falcon Exploration, Inc.
125 N MARKET STE 1252
WICHITA, KS 67202-1719

Re: ACO1
API 15-081-21976-00-00
MARTHA GARETSON 1-35(SE)
SE/4 Sec.35-27S-31W
Haskell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
CYNDE WOLF

OPERATOR

Company: Falcon Exploration, Inc.
 Address: 125 N. Market
 Suite 1252
 Wichita, KS 67202
 Contact Geologist: Brian Fisher
 Contact Phone Nbr: 316-262-1378
 Well Name: Martha Garetson #1-35 (SE)
 Location: Sec. 35 - T27S - R31W
 Pool: API: #15-081-21976--0000
 State: Kansas Field: Wildcat
 Country: USA

Scale 1:240 Imperial

Well Name: Martha Garetson #1-35 (SE)
 Surface Location: Sec. 35 - T27S - R31W
 Bottom Location: API: #15-081-21976--0000
 License Number: 5316
 Spud Date: 3/15/2012 Time: 11:25
 Region: Haskell County
 Drilling Completed: 3/28/2012 Time: 04:10
 Surface Coordinates: 1840' FSL & 330' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 2839.00ft
 K.B. Elevation: 2850.00ft To: 5381.00ft
 Logged Interval: 2660.00ft
 Total Depth: 5381.00ft
 Formation: Mississippian
 Drilling Fluid Type: Chemical/Fresh Water Gel

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: Latitude:
 N/S Co-ord: 1840' FSL
 E/W Co-ord: 330' FEL

LOGGED BY

Keith Reavis
Consulting Geologist

Company: Keith Reavis, Inc.
 Address: 3420 22nd Street
 Great Bend, KS 67530
 Phone Nbr: 620-617-4091
 Logged By: KLG #136 Name: Keith Reavis

CONTRACTOR

Contractor: Sterling Drilling Company
 Rig #: 2
 Rig Type: mud rotary
 Spud Date: 3/15/2012 Time: 11:25
 TD Date: 3/28/2012 Time: 04:10
 Rig Release: Time:

ELEVATIONS

K.B. Elevation: 2850.00ft Ground Elevation: 2839.00ft
 K.B. to Ground: 11.00ft

NOTES

A Tooke Daq gas detection system owned by Sterling Drilling Company was employed on this well and drill time and gas data curves were imported into this report.

Due to negative drill stem tests, sample and electrical log evaluation, it was determined that the Martha Garetson #1-35 would be non-commercial and should be plugged and abandoned as a dry test.

The samples were saved and will be available for review at the Kansas Geological Survey Well Sample Library located in Wichita, KS.

Respectfully submitted
 Keith Reavis


Falcon Exploration, Inc
daily drilling report

DATE	7:00 AM DEPTH	REMARKS
03/19/2012	2743	Geologist Keith Reavis on location @ 0430 hrs, 2653 ft., drilling ahead permian and Chase Group, Fort Riley, Cottonwood
03/20/2012	3364	drilling ahead, Neva, Foraker, Stotler, Tarkio, Bern
03/21/2012	3920	drilling ahead, Topeka, Lecompton, Heebner, Douglas, Lansing
03/22/2012	4429	drilling ahead, LKC, show in upper and lower J zone, no show in Swope, short trip, TOH and straddle upper and lower J with DST #1
03/23/2012	4585	conducting DST #1, complete DST #1, successful test, TIH w/bit, resume drilling LKC
03/24/2012	4772	drilling ahead, Marmaton, Pawnee, Cherokee
03/25/2012	4974	show gas kicks in Cherokee warrant DST, TOH w/bit and in w/tools, conduct DST #2, successful test, TIH with bit, resume drilling
03/26/2012	5115	drilling ahead, Morrow, Mississippian Chester and St. Gen
03/27/2012	5317	drilling ahead, Mississippian St. Lo, run DST #3, successful test back in hole w/bit, resume drilling
03/28/2012	5381	rathole ahead to TD @ 5381 ft @ 0410 hrs, TOH for logs, conduct logging operations, determined that lower Lans. J needs straddle test, run in with tools for DST #4, successful test, geologist released 2100 hrs

well comparison sheet

DRILLING WELL					COMPARISON WELL			
Martha Garetson #1-35					Garetson Bros. #1-36			
1840' FSL & 330' FEL					1680' FNL & 2310' FEL			
Sec 35-T27S-R31W					Sec 36-T27S-R31W			
2850 KB					2858 KB		Structural Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Chase	2686	164	2680	170	2684	174	-10	-4
Winfield	2764	86	2762	88	2767	91	-5	-3
Towanda	2802	48	2804	46	2808	50	-2	-4
Ft. Riley	2851	-1	2854	-4	2859	-1	0	-3
Neva	3182	-332	3178	-328	3186	-328	-4	0
Foraker	3293	-443	3292	-442	3303	-445	2	3
Stotler	3529	-679	3527	-677	3542	-684	5	7
Tarkio	3599	-749	3595	-745	3614	-756	7	11
Topeka	3789	-939	3788	-938	3808	-950	11	12
Heebner	4110	-1260	4105	-1255	4131	-1273	13	18
Lansing	4200	-1350	4197	-1347	4229	-1371	21	24
Stark Sh.	4559	-1709	4556	-1706	4583	-1725	16	19
Marmaton	4701	-1851	4704	-1854	4728	-1870	19	16
Pawnee	4792	-1942	4792	-1942	4821	-1963	21	21
Cherokee	4837	-1987	4834	-1984	4863	-2005	18	21
Morrow	5030	-2180	5029	-2179	5068	-2210	30	31
Mississippi	5094	-2244	5092	-2242	5124	-2266	22	24
St. Gen	5161	-2311	5163	-2313	5186	-2328	17	15
St. Lo Por	5272	-2422	5272	-2422	5289	-2431	9	9
Total Depth	5381	-2531	5381	-2531	5552	-2694	163	163

DST #1



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Falcon Exp. **35/27/31**
 125 N Market Wichita Ks 67202-1719
Martha G 1-35
 Job Ticket: 41252 **DST# 1**
 ATTN: Keith Reavis Test Start: 2012.03.23 @ 01:30:00

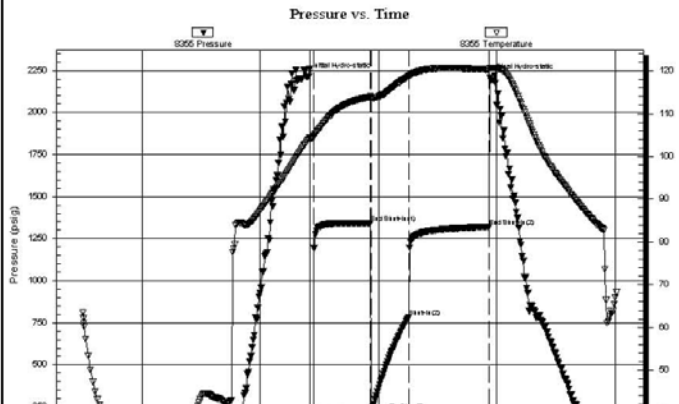
GENERAL INFORMATION:

Formation: **Lansing J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 07:16:15
 Time Test Ended: 15:03:15
 Test Type: Conventional Straddle (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Interval: **4496.00 ft (KB) To 4553.00 ft (KB) (TVD)**
 Reference Elevations: 2850.00 ft (KB)
 Total Depth: 4585.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches-Hole Condition: Fair
 KB to GR/CF: 2839.00 ft (CF)
 11.00 ft

Serial #: 8355 Outside

Press@RunDepth: 780.51 psig @ 4531.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.03.23 End Date: 2012.03.23 Last Calib.: 2012.03.23
 Start Time: 01:30:05 End Time: 15:03:15 Time On Btm: 2012.03.23 @ 07:09:45
 Time Off Btm: 2012.03.23 @ 11:49:45

TEST COMMENT: IF- Strong blow BOB 3min.
 IS- No blow back
 FF- Strong blow BOB 3min.
 FS- Weak blow back




PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2213.72	103.27	Initial Hydro-static
7	95.50	104.08	Open To Flow (1)
12	195.60	104.48	Shut-In(1)
98	1341.67	113.96	End Shut-In(1)
100	225.20	113.74	Open To Flow(2)
156	780.51	118.69	Shut-In(2)
279	1319.09	120.35	End Shut-In(2)
280	2210.08	120.70	Final Hydro-static

Recovery			Gas Rates		
Length (ft)	Description	Volume (bbl)	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
0.00	870' GIP	0.00			
124.00	100% oil	0.61			
620.00	5% gas 5% oil 5% mud 85% water	7.55			
930.00	100% water	13.05			

TriLOBITE TESTING, Inc Ref. No: 41252 Printed: 2012.03.23 @ 13:34:05

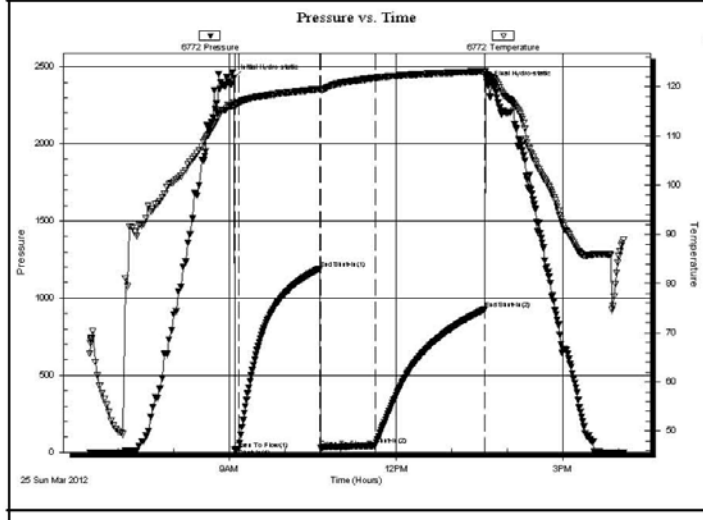
DST #2

	DRILL STEM TEST REPORT	
	Falcon Exp.	35/27/31
	125 N Market Wichita Ks 67202-1719	Martha G 1-35
ATTN: Keith R	Job Ticket: 41253	DST# 2
	Test Start: 2012.03.25 @ 06:30:00	

GENERAL INFORMATION:
 Formation: **Cherokee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:06:00
 Time Test Ended: 16:05:15
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Interval: **4932.00 ft (KB) To 4974.00 ft (KB) (TVD)**
 Total Depth: 4974.00 ft (KB) (TVD)
 Reference Elevations: 2850.00 ft (KB)
 2839.00 ft (CF)
 Hole Diameter: 7.88 inches-Hole Condition: Fair
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
 Press@RunDepth: 47.61 psig @ 4934.00 ft (KB)
 Start Date: 2012.03.25 End Date: 2012.03.25
 Start Time: 06:30:05 End Time: 16:05:15
 Capacity: 8000.00 psig
 Last Calib.: 2012.03.25
 Time On Btm: 2012.03.25 @ 09:05:00
 Time Off Btm: 2012.03.25 @ 13:38:45

TEST COMMENT: IF- Strong blow BOB 3min.
 IS- No blow back
 FF- Strong blow BOB 3min.
 FS- No blow back




PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2425.95	116.82	Initial Hydro-static
1	18.96	116.34	Open To Flow (1)
6	23.21	116.74	Shut-In(1)
93	1190.63	119.51	End Shut-In(1)
94	27.74	119.24	Open To Flow (2)
153	47.61	121.78	Shut-In(2)
270	925.92	123.10	End Shut-In(2)
274	2382.50	122.26	Final Hydro-static

Recovery			Gas Rates		
Length (ft)	Description	Volume (bbl)	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
0.00	2000' GIP	0.00			
60.00	100% mud	0.30			

TriLOBITE TESTING, Inc Ref. No: 41253 Printed: 2012.03.25 @ 21:37:54

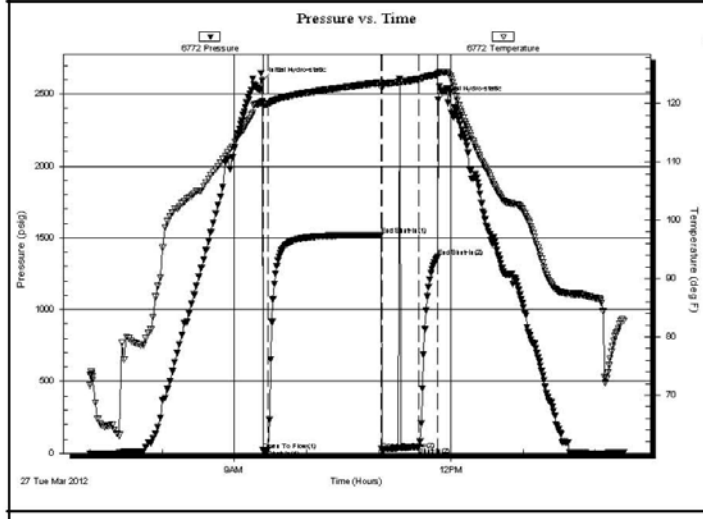
DST #3

	DRILL STEM TEST REPORT	
	Falcon Exp.	35/27/31
	125 N Market Wichita Ks 67202-1719	Martha G 1-35
ATTN: Keith R	Job Ticket: 41254	DST# 3
	Test Start: 2012.03.27 @ 07:00:00	

GENERAL INFORMATION:
 Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 09:23:45
 Time Test Ended: 14:24:00
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Interval: **5266.00 ft (KB) To 5317.00 ft (KB) (TVD)**
 Total Depth: 5317.00 ft (KB) (TVD)
 Reference Elevations: 2850.00 ft (KB)
 2839.00 ft (CF)
 Hole Diameter: 7.88 inches-Hole Condition: Fair
 KB to GR/CF: 11.00 ft

Serial #: 6772 Outside
 Press@RunDepth: 45.88 psig @ 5269.00 ft (KB)
 Start Date: 2012.03.27 End Date: 2012.03.27
 Start Time: 07:00:05 End Time: 14:23:59
 Capacity: 8000.00 psig
 Last Calib.: 2012.03.27
 Time On Btm: 2012.03.27 @ 09:23:15
 Time Off Btm: 2012.03.27 @ 11:49:15

TEST COMMENT: IF- Weak surface blow.
 IS- No blow back
 FF- No blow, flushed tool, No blow.
 FS- No blow back

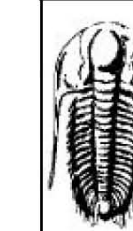


PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2593.77	120.31	Initial Hydro-static
1	21.00	119.82	Open To Flow (1)
5	24.33	119.95	Shut-In(1)
99	1520.46	123.59	End Shut-In(1)
99	27.16	122.68	Open To Flow (2)
130	45.88	124.19	Shut-In(2)
146	1367.01	124.97	End Shut-In(2)
146	2460.49	125.19	Final Hydro-static

Recovery			Gas Rates		
Length (ft)	Description	Volume (bbl)	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
10.00	100% Mud	0.05			

TriLOBITE TESTING, Inc Ref. No: 41254 Printed: 2012.03.28 @ 07:39:59

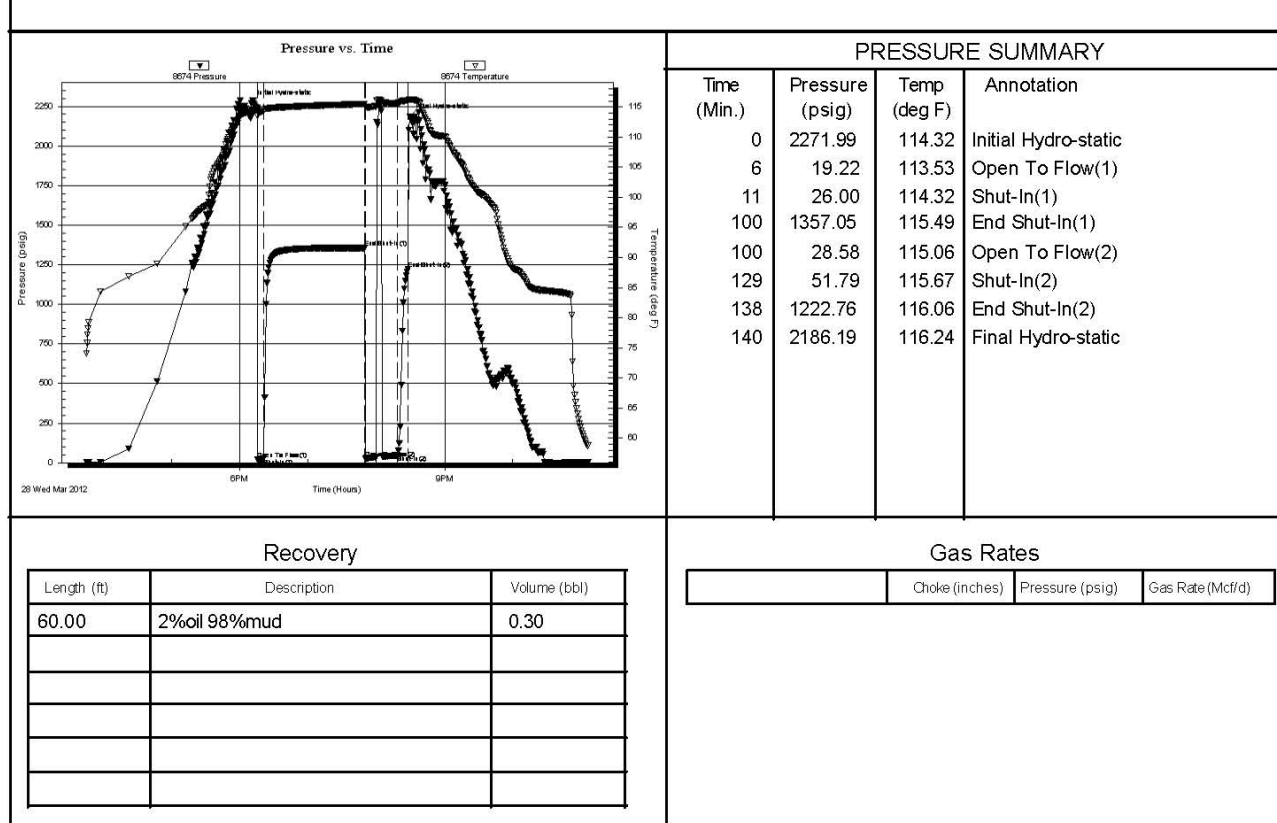
DST #4

	DRILL STEM TEST REPORT	
	Falcon Exp.	35/27/31
	125 N Market Wichita Ks 67202-1719	Martha G 1-35
ATTN: Keith R	Job Ticket: 41255	DST# 4
	Test Start: 2012.03.28 @ 15:45:00	

GENERAL INFORMATION:
 Formation: **LSG J**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 18:15:30
 Time Test Ended: 23:06:09
 Test Type: Conventional Straddle (Initial)
 Tester: Harley Davidson
 Unit No: 58
 Interval: **4520.00 ft (KB) To 4546.00 ft (KB) (TVD)**
 Total Depth: 5381.00 ft (KB) (TVD)
 Reference Elevations: 2850.00 ft (KB)
 2839.00 ft (CF)
 Hole Diameter: 7.88 inches-Hole Condition: Fair
 KB to GR/CF: 11.00 ft

Serial #: 8674
 Press@RunDepth: 51.79 psig @ ft (KB)
 Start Date: 2012.03.28 End Date: 2012.03.28
 Start Time: 15:45:05 End Time: 23:06:10
 Capacity: 8000.00 psig
 Last Calib.: 2012.03.28
 Time On Btm: 2012.03.28 @ 18:10:10
 Time Off Btm: 2012.03.28 @ 20:29:20

TEST COMMENT: IF- Weak surface blow.
 IS- No blow back.
 FF- No blow.
 FS- No blow back.



Length (ft)	Description	Volume (bbl)
60.00	2%oil 98%mud	0.30

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 41255

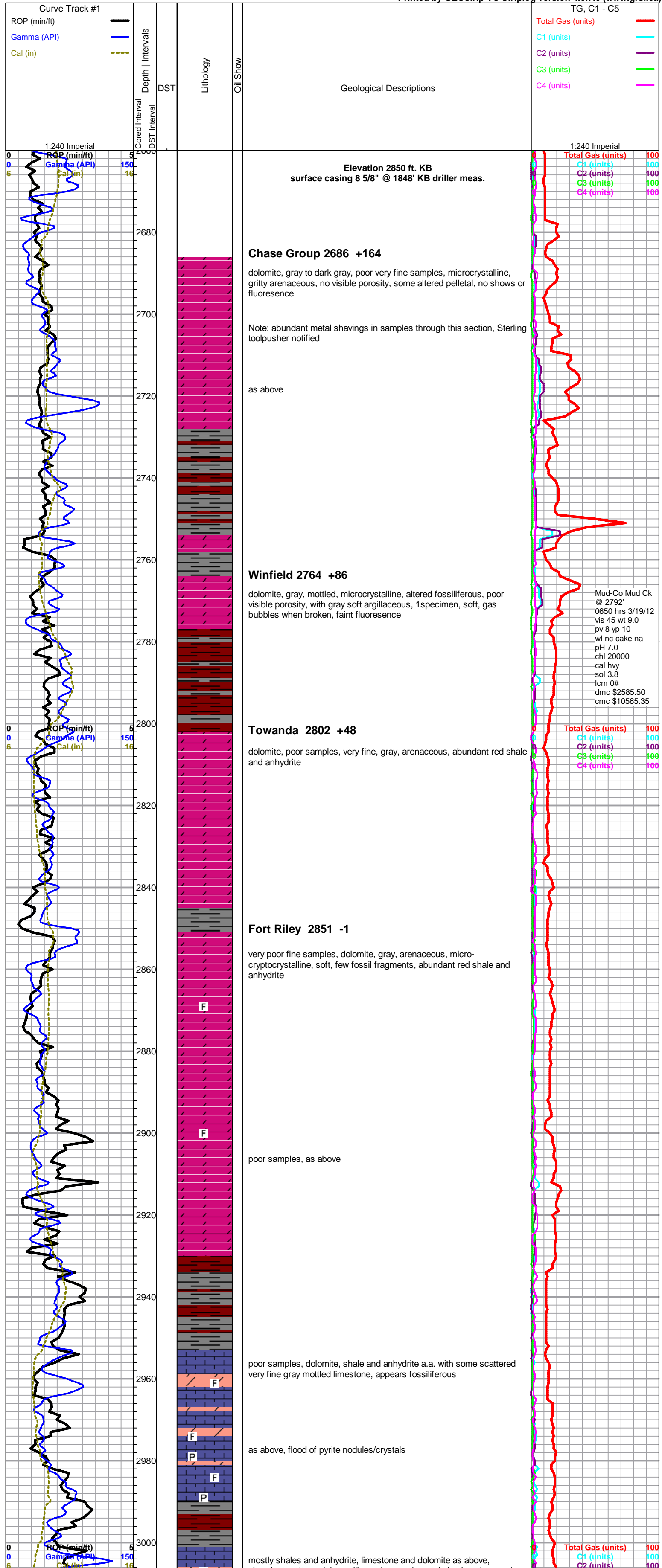
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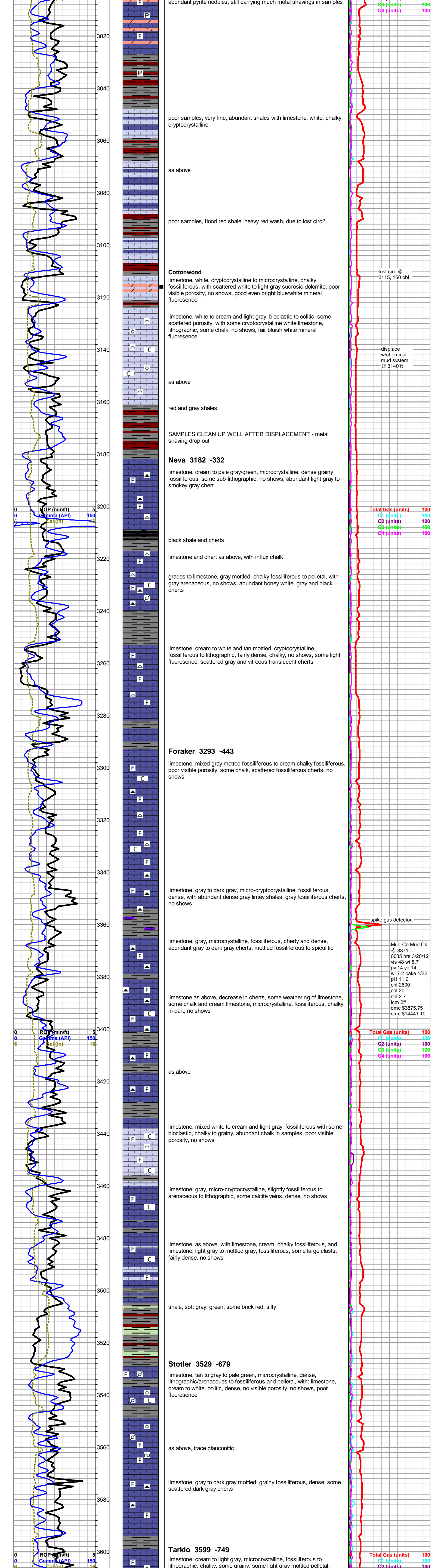
Dolprim	Lmst fw<7	shale, gry	Ss
Dolsec	Lmst fw>7	Carbon Sh	shale, red
sdymst	shale, grn	shale, red	

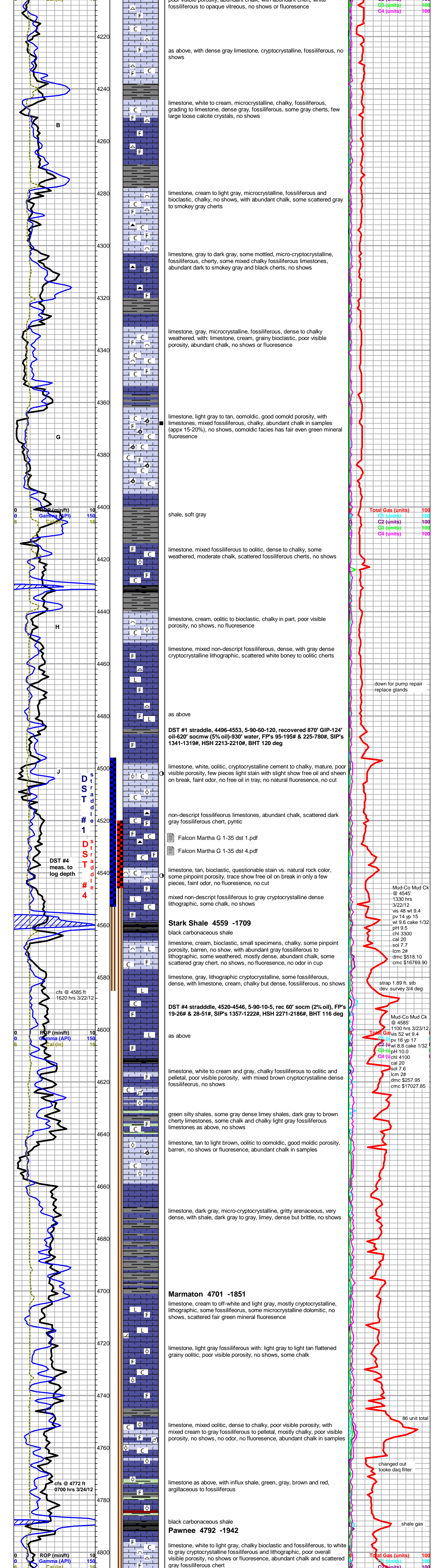
MINERAL ▲ Chert, dark ▲ Dolomitic ∩ Glaucanite P Pyrite △ Chert White	FOSSIL ∩ Bioclastic or Fragmental ∩ Coral F Fossils < 20% ∩ Oolite ∩ Pellets ∩ Oomoldic	STRINGER ■ Limestone ■ Sandstone ■ Siltstone ■ Shale ■ green shale ■ red shale ■ carb shale	TEXTURE C Chalky L Lithogr
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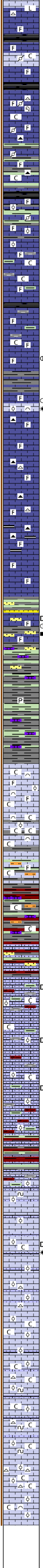
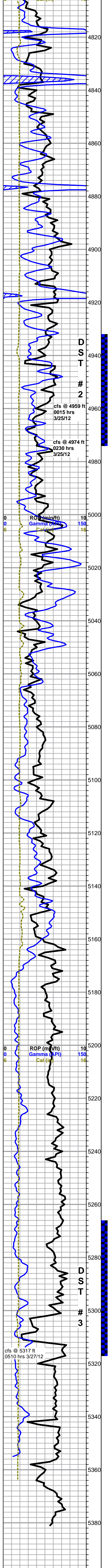
MISC DR Daily Report Digital Photo Document Folder Link Vertical Log File Horizontal Log File Core Log File Drill Cuttings Rpt	DST ■ DST Int ■ DST alt ■ Core ■ tail pipe
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shale, black carbonaceous

limestone, gray, microcrystalline, fossiliferous to pelletal, grainy, chalky, some tan/brown cherty cryptocrystalline, fossiliferous, no shows

Cherokee 4837 -1987
shale, black carbonaceous

limestones, mixed gray, fossiliferous to pelletal, chalky and grainy, mixed fossiliferous cherts, sharp, fresh, some large bryozoan and coral fan frags, some mixed shales

grading to limestone, dark gray, dense crypto-microcrystalline, fossiliferous, with cream to light gray, chalky fossiliferous to pelletal, marked increase in shales, cherts as above

shale black carbonaceous

limestone, brown to tan, oolitic to pelletal and fossiliferous, dense to sub-chalky, with limestone, gray, cryptocrystalline, dense lithographic, trace pyritic, still abundant shales, mixed

limestones, mixed non-descript fossiliferous, mostly gray, some fairly chalky, decreasing shales, no shows

limestone, mostly gray chalky to grainy fossiliferous, with mixed tan to brown fossiliferous, some chalky/weathered

limestone, brown to gray, crypto-microcrystalline, fossiliferous, some large clasts and crystals, some fair pinpoint porosity, trace solution vugs, spotty to fair staining, slight to fair show free oil on break, faint fluorescence, no cut, fleeting odor in wet cup, light fluorescence, good bright white streaming cut

Falcon Martha G 1-35 dst 2.pdf

60 min cfs - few small pieces light brown oolitic/bioclastic, questionable light brown stain, gas bubbles and oil film on break, faint fluorescence, no cut, fleeting odor - some limestone as at 4940 in 4970 sample, no odor in wet cup

limestone, gray to light brown, mixed xln, fossiliferous, with light gray limestone, chalky fossiliferous to pelletal, poor porosity, limestone, cryptocrystalline dense but chalky, sl. fossiliferous, some calcite seams, bright green mineral fluorescence no cut - no noticable shows in samples or odor in wet cup, some scattered cherts

limestone, mixed gray to cream and brown, mixed crystalline to arenaceous, dense, abundant mixed chert

DST #2, 4932-4974, 5-90-60-120, recovered 2000' GIP & 60 ft mud, FP's 18-23# & 27-47#, SIP's 1190-925#, HSH 2425-2382#, BHT 123 deg

limestone as above, increasing brown mixed crystalline lithographic to fossiliferous, cherty, dense, influx dark gray to black cherts, black shale and black dense limey/calcareous shales, no shows or fluorescence

limestone, light gray, microcrystalline, fossiliferous, chalky in part, with limestone, brown to tan, cherty cryptocrystalline, fossiliferous, some secondary calcite crystals, trace small vugs, no shows or fluorescence - 5040 sample, flood dark gray and brown dense cherty, fossiliferous limestones

Morrow 5030 -2192
light gray to light green, soft, slightly pyritic shales

5060 sample - sandstone, quartz, fine grained, poorly sorted, glauconitic, barren, some shale loaded with sandstone a.a., dark brown stain, some limestone inclusions, no free oil, asphalt loaded, no odor, or fluorescence, slow medium cut with halo, limestones, dark gray and brown, dense, very fossiliferous, large clasts, some sandy, no show

5070 sample - light gray to light green waxy shales, some scattered sand a.a., limestone, mixed cream to gray to brown, fine specimens, chalky in part, fossiliferous, some interclast porosity, scattered light brown stain, one specimen with trace heavy free oil and gas bubbles, faint fluorescence with fair streaming cut - no odor in wet samples

a.a., some pyrite - limestone and sand drops out

shales, green to gray, soft to dense waxy, some coal/asphalt seams, with limestone, light gray to gray green, smooth compact lithographic to arenaceous lithographic

Mississippian Chester 5094 -2244

limestone, gray to blue/gray and cream, oolitic and bioclastic, some large clasts, dense to heavily weathered and chalky poor visible porosity, no shows or fluorescence, abundant chalk

limestone, as above with flood chalk (appx 20-30%) and light gray/green smooth compact lithographic limestone, soft to dense, pale gray/green limey shale and light green silty/sandy shale, no shows or fluorescence

a.a. some green silty shales and dark green dense siltstone, some dark green limestone

flood shales, abundant brick red, samples wash red, some silty to sandy, siltstone a.a., with abundant tan cryptocrystalline limestone, fossiliferous, dense, some other mixed limestone, abundant chalk

St Gen. 5161 -2311
shales as above, with limestone, gray, very sandy, , chalky and gray very fine grain sandstone, shaley-chalky, no shows

limestone, white to light gray, sandy to very sandy, micro-oolitic, chalky in part, fairly friable, poor visible porosity, barren to spotty to saturated brown to dark brown dead staining, trace scaley film on break, no odor, no fluorescence, decreasing shales

limestone as above, progressively decreasing staining, still carrying some shales as above

as above

5240 and 50 samples, flood shales, gray, green, maroon-brick red and maroon/green mottled, appx 70% of sample in 5250 sample

5260, a.a. limestone is barren, couple pieces white oolitic with slightly larger mature oolites, slightly sandy, chalky, barren

St. Louis 5247 -2397

limestone, cream to light gray, trace pale green, flattened to sub-mature oolitic, slightly sandy, chalky and glauconitic in part, poor visible porosity, no show or fluorescence (shales drop out 5270 sample)

limestone a.a., with limestone, cream, mature to flattened oolitic, chalky, sandy in part, poor visible porosity, glauconitic, no show with very faint overall fluorescence

limestone as above, with some light gray dense flattened oolitic, some scattered inter-oolite dissolution with black to brown glauconitic stain, no show oil, few gas bubbles on break, overall poor porosity, no odor, very faint fluorescence, no cut, abundant chalk

limestone, cream to light gray, micro to fine oolitic, mostly flattened, sandy in part, dense to chalky, no show, with: chert, light gray translucent fossiliferous

Falcon Martha G 1-35 dst 3.pdf

limestone, cream to light gray, mature cherty, no visible porosity, no shows, very faint even fluorescence, some loose oolites, no odor, no cut, moderate chalk in samples

limestone, light gray, mature to flattened oolitic, dense, grainy, slightly glauconitic, poor visible porosity, with limestone, cream to white, mature very chalky oolitic, slightly glauconitic, no visible porosity, scattered light gray sandy limestone, no shows or fluorescence, abundant chalk, some scattered chert

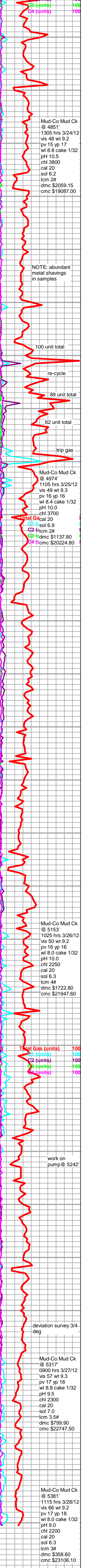
DST #3, 5266-5317, 5-90-10-10, recovered 10 ft. mud, FP's 21-24# & 27-45#, SIP's 1520-1367#, HSH 2594-2460#, BHT 125 deg

as above

limestone, light gray to white, oolitic, mature, chalky, no visible porosity, no show or fluorescence, abundant chalk, abundant gray fossiliferous chert

limestone, light gray, mature to flattened oolitic, dense, slightly glauconitic, with limestone, cream to white, oolitic to bioclastic, chalky, no visible porosity, scattered light gray sandy limestone, no shows or fluorescence, abundant chalk

Rotary TD 5381 ft. @ 0410 hrs 3/28/12
Log Tech TD 5381 ft.
complete logging operations @ 1445 hrs 3/28/12



ALLIED CEMENTING CO., LLC. 038046

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>03-17-12</u>	SEC. <u>35</u>	TWP. <u>27S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Garretson</u>	WELL # <u>1-35</u>	LOCATION			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Sterling # OWNER Falcon Expl.
TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 1883'
CASING SIZE 8 5/8 24" DEPTH 1883
TUBING SIZE _____ DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX 1000 # MINIMUM _____
MEAS. LINE _____ SHOE JOINT 39.25'
CEMENT LEFT IN CSG. 39'
PERFS. _____
DISPLACEMENT 1/16 Bbls Fresh H₂O

CEMENT
AMOUNT ORDERED 675x65:35:6%gel + 3%cc + 1/4" Floseal @ 150sx class A + 3%cc + 2%gel

EQUIPMENT
PUMP TRUCK CEMENTER D. Felis - F. Woods
470-484 HELPER J. Rea Fern
BULK TRUCK
472-467 DRIVER L. Beza
BULK TRUCK
456-19B DRIVER Angel

COMMON	150	@	16.25	2437.50
POZMIX		@		
GEL	3	@	21.25	63.75
CHLORIDE	27	@	58.20	1571.40
ASC		@		
Light Weight	675	@	15.00	10125.00
Floseal	169	@	2.70	456.30
Sugar	50	@	1.70	85.00
HANDLING	855	@	2.25	1923.75
MILEAGE				4702.50
TOTAL				21365.20

REMARKS:
Pipe on Bttm, Break Line, Pump Spacers, Mix 675x
Light weight Cement, Mix 150x tail Cement, Stop
Pump Release Plug, Start Disp. of Fresh H₂O, Wash
upon Plug, See Steady increase in PSI, Slowly
Remove Plug at 116 Bbls total Disp. Release
PSI, Float did hold, Cement did Cure.

SERVICE

DEPTH OF JOB	1883'			
PUMP TRUCK CHARGE			1925.00	
EXTRA FOOTAGE		@		
MILEAGE	100	@	7.00	
MANIFOLD head rental		@	2.00	
Light Vehicle	100	@	4.00	
TOTAL				3225.00

CHARGE TO: Falcon Expl.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-Guide Shoe	@ 404.00	404.00
1-AFU insert	@ 238.00	238.00
1-TRP	@ 101.00	101.00
* 3-centralizers	@ 67.00	201.00
3-Cement Baskets	@ 314.00	942.00
TOTAL		1886.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
TOTAL CHARGES \$26476.20
DISCOUNT \$19857.15 IF PAID IN 30 DAYS

PRINTED NAME Leow Kechw
SIGNATURE Leow Kechw

Bid

ALLIED OIL & GAS SERVICES, LLC 053376

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS.

DATE <u>3-29-12</u>	SEC. <u>35</u>	TWP. <u>27c</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Martha Coateson</u>		WELL # <u>1-35</u>		LOCATION <u>Ver. Coop land KS.</u>		COUNTY <u>Haskell</u>	STATE <u>KS.</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <u>Sterling #2</u>	OWNER _____
TYPE OF JOB <u>PTA</u>	CEMENT _____
HOLE SIZE <u>7 7/8</u> T.D. _____	AMOUNT ORDERED <u>200^{SK} 60/40/14'</u>
CASING SIZE <u>8 5/8</u> DEPTH <u>1840</u>	<u>g-d</u>
TUBING SIZE _____ DEPTH _____	COMMON _____ @ _____
DRILL PIPE <u>4 1/2</u> DEPTH <u>1860</u>	POZMIX _____ @ _____
TOOL _____ DEPTH _____	GEL _____ @ _____
PRES. MAX _____ MINIMUM _____	CHLORIDE _____ @ _____
MEAS. LINE _____ SHOE JOINT _____	ASC _____ @ _____
CEMENT LEFT IN CSG. _____	<u>Light Weight 200 @ 14.50 2900.00</u>
PERFS. _____	_____ @ _____
DISPLACEMENT _____	_____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

#531-541 HELPER Kenny + Jeremiah

BULK TRUCK

#457-251 DRIVER Ruben C.

BULK TRUCK

_____ DRIVER _____

HANDLING <u>200</u> @ <u>2.25</u>	<u>450.00</u>
MILEAGE _____	<u>1100.00</u>
TOTAL <u>4450.00</u>	

REMARKS:

1st @ 1860ft = 50^{SK}

2nd @ 900ft = 40^{SK}

3rd @ 540ft = 40^{SK}

4th @ 60ft = 20^{SK}

Rate = 30^{SK}

Misc 20^{SK}

THANK YOU!!!

SERVICE

DEPTH OF JOB _____	PUMP TRUCK CHARGE _____	<u>1250.00</u>
EXTRA FOOTAGE _____ @ _____	MILEAGE <u>100</u> @ <u>7.00</u>	<u>700.00</u>
MANIFOLD _____ @ _____	<u>100</u> @ <u>4.00</u>	<u>400.00</u>
		TOTAL <u>2350.00</u>

CHARGE TO: FALCON EXP.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____	<u>N/A</u>
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
_____ @ _____	_____
TOTAL <u>0</u>	

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME BRAD SHAWES

SIGNATURE [Signature]

SALES TAX (If Any) _____

TOTAL CHARGES \$6800.00

DISCOUNT \$5100.00 IF PAID IN 30 DAYS