

Confidentiality Requested:

Yes No

# Kansas Corporation Commission Oil & Gas Conservation Division

1086416

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:	SecTwpS. R		
Address 2:	Feet from		
City: State: Zip:+	Feet from _ East / _ West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()	□NE □NW □SE □SW		
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:		
□ Oil □ WSW □ SHOW   □ Gas □ D&A □ ENHR □ SIGW   □ OG □ GSW □ Temp. Abd.   □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.):    If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to ENHR Conv. to SWD  Plug Back Conv. to GSW Conv. to Producer  Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:		
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:		
GSW Permit #:	Lease Name: License #:		
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter         Sec.         Twp.         S. R.         East         West           County:         Permit #:		

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II III Approved by: Date:			

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitte						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	ronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
		1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ION RECORD Footage of Eac					cture, Shot, Cement			epth
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a $\square$	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			



Raymond Oil Company

18-20s-35w

P.O. Box 48788

**Brack 18 #1** 

Tester:

Reference Elevations:

Wichita KS, 67202-1822

Job Ticket: 45937 DST#: 1

ATTN: Max Lovely

Test Start: 2012.04.03 @ 16:20:00

Jace McKinney

## **GENERAL INFORMATION:**

Formation: Marmaton

Deviated: Whipstock: Test Type: Conventional Bottom Hole (Initial) No ft (KB)

Time Tool Opened: 19:31:45 Time Test Ended: 02:45:15

Interval:

Unit No:

4475.00 ft (KB) To 4594.00 ft (KB) (TVD) Total Depth: 4504.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair KB to GR/CF: Hole Diameter:

10.00 ft

3174.00 ft (KB)

3164.00 ft (CF)

Serial #: 8675 Inside

Press@RunDepth: 4476.00 ft (KB) 572.05 psig @ Capacity: 8000.00 psig

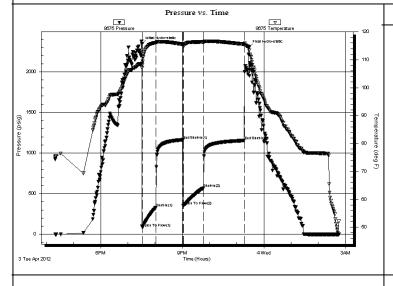
Start Date: 2012.04.03 End Date: 2012.04.04 Last Calib.: 2012.04.04 Start Time: 16:20:01 End Time: 2012.04.03 @ 19:31:15 02:45:15 Time On Btm: Time Off Btm: 2012.04.03 @ 23:26:45

TEST COMMENT: B.O.B. in 1 1/2 min.

Bled off for 5 min. B.O.B. in 48 min.

B.O.B. in 5 min.

Bled off for 5 min. B.O.B. in 25 min.



#### PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2344.65	108.72	Initial Hydro-static
1	85.98	108.11	Open To Flow (1)
31	331.26	116.11	Shut-In(1)
91	1163.81	115.53	End Shut-In(1)
91	355.25	115.14	Open To Flow (2)
136	572.05	116.36	Shut-In(2)
226	1154.76	115.57	End Shut-In(2)
236	2302.95	114.22	Final Hydro-static

#### Recovery

Length (ft)	Description	Volume (bbl)
0.00	1600 Feet Gas In Pipe	0.00
371.00	mcgo 20%M 30%G 50%O	1.82
846.00	gco 10%G 90%O	11.86
564.00	gco 40%G 60%O	7.91

#### Gas Rates

Choke (inches	Pressure (psig)	Gas Rate (Mcf/d)
---------------	-----------------	------------------

Trilobite Testing, Inc. Ref. No: 45937 Printed: 2012.04.04 @ 07:59:50



**FLUID SUMMARY** 

ppm

Raymond Oil Company

18-20s-35w

P.O. Box 48788

Brack 18 #1

Wichita KS, 67202-1822

Job Ticket: 45937 **DST#:1** 

Water Salinity:

ATTN: Max Lovely Test Start: 2012.04.03 @ 16:20:00

**Mud and Cushion Information** 

Mud Type: Gel Chem Cushion Type: Oil API: 31 deg API

Mud Weight: 9.00 lb/gal Cushion Length: ft
Viscosity: 55.00 sec/at Cushion Volume: bbl

Viscosity:55.00 sec/qtCushion Volume:bbWater Loss:8.79 in³Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 5000.00 ppm Filter Cake: 1.00 inches

## **Recovery Information**

#### Recovery Table

Length ft	Description	Volume bbl
0.00	1600 Feet Gas In Pipe	0.000
371.00	mcgo 20%M 30%G 50%O	1.825
846.00	gco 10%G 90%O	11.864
564.00	gco 40%G 60%O	7.911

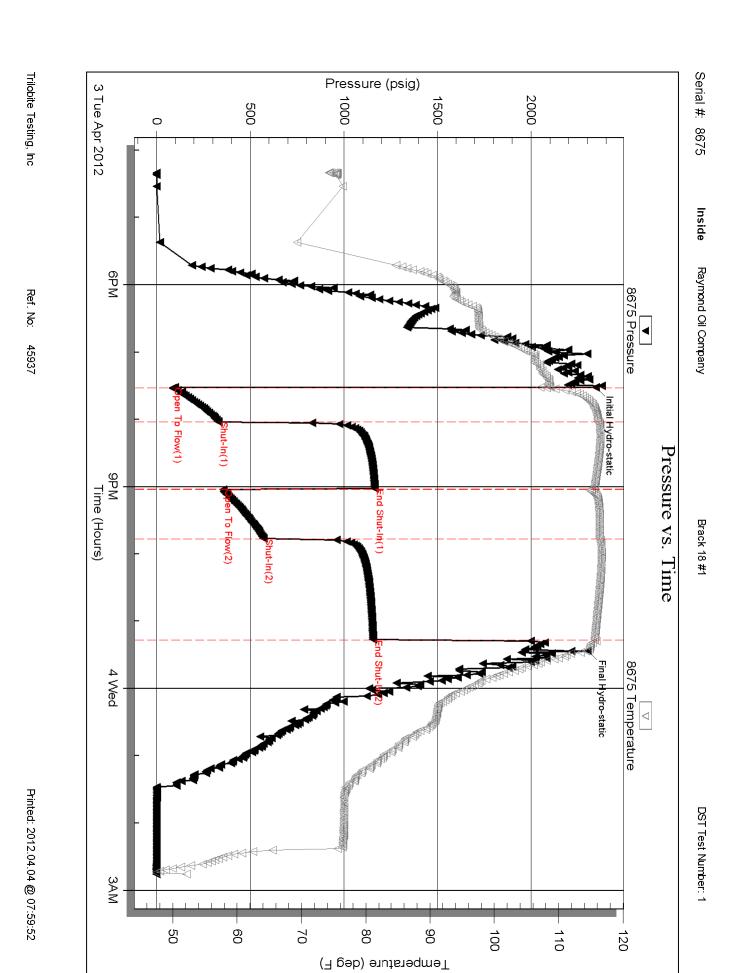
Total Length: 1781.00 ft Total Volume: 21.600 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: API: 30 @ 50 F = 31

Trilobite Testing, Inc Ref. No: 45937 Printed: 2012.04.04 @ 07:59:51





Raymond Oil Company

18-20s-35w

P.O. Box 48788

Brack 18 #1

Wichita KS, 67202-1822

Job Ticket: 45938 **DST#: 2** 

3164.00 ft (CF)

ATTN: Max Lovely Test Start: 2012.04.04 @ 18:00:00

**GENERAL INFORMATION:** 

Formation: Pawnee

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 20:26:45
Tester: Jace McKinney
Time Test Ended: 02:16:00
Unit No: 46

Interval: 4575.00 ft (KB) To 4610.00 ft (KB) (TVD) Reference Elevations: 3174.00 ft (KB)

Total Depth: 4610.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8675 Inside

Press@RunDepth: 57.47 psig @ 4576.00 ft (KB) Capacity: 8000.00 psig

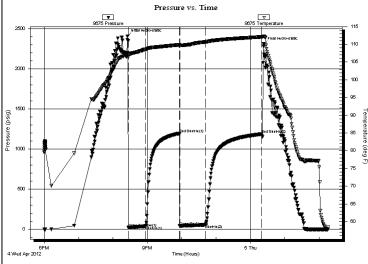
 Start Date:
 2012.04.04
 End Date:
 2012.04.05
 Last Calib.:
 2002.01.01

 Start Time:
 18:00:01
 End Time:
 02:16:00
 Time On Btm:
 2012.04.04 @ 20:25:30

 Time Off Btm:
 2012.04.05 @ 00:23:30

TEST COMMENT: Built to 1" blow

No return blow Weak surface blow No return blow



PRESSURE SUMMARY					
Time	Pressure	Temp	Annotation		
(Min.)	(psig)	(deg F)			
0	2409.72	107.47	Initial Hydro-static		
2	22.41	106.36	Open To Flow (1)		
32	38.15	108.56	Shut-In(1)		
91	1197.50	109.88	End Shut-In(1)		
91	41.84	109.45	Open To Flow (2)		
136	57.47	110.65	Shut-In(2)		
234	1188.79	112.09	End Shut-In(2)		
238	2311.22	112.21	Final Hydro-static		
	(Min.) 0 2 32 91 91 136 234	Time (Min.) Pressure (psig)  0 2409.72  2 22.41  32 38.15  91 1197.50  91 41.84  136 57.47  234 1188.79	Time (Min.) Pressure (psig) (deg F) 0 2409.72 107.47 2 22.41 106.36 32 38.15 108.56 91 1197.50 109.88 91 41.84 109.45 136 57.47 110.65 234 1188.79 112.09		

#### Recovery

Length (ft)	Description	Volume (bbl)		
15.00	100% Mud with few oil spots	0.07		
* Recovery from multiple tests				

Gas Rat	tes	
Choke (inches)	Pressure (nsig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc Ref. No: 45938 Printed: 2012.04.05 @ 08:28:56



**FLUID SUMMARY** 

Raymond Oil Company

18-20s-35w

P.O. Box 48788

Brack 18 #1

Serial #:

Wichita KS, 67202-1822

Job Ticket: 45938 **DST#: 2** 

ATTN: Max Lovely

Test Start: 2012.04.04 @ 18:00:00

#### **Mud and Cushion Information**

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 53.00 sec/qt Cushion Volume: bbl

7.99 in<sup>3</sup> Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 5600.00 ppm Filter Cake: 1.00 inches

#### **Recovery Information**

Water Loss:

## Recovery Table

Length ft	Description	Volume bbl
15.00	100% Mud with few oil spots	0.074

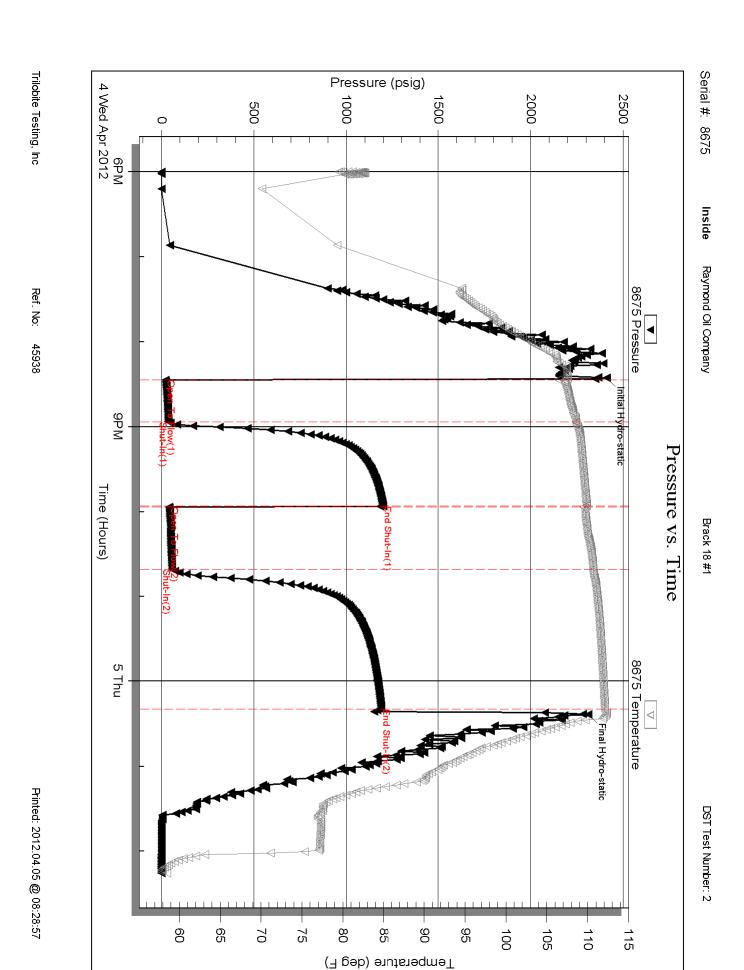
Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 45938 Printed: 2012.04.05 @ 08:28:57





Raymond Oil Company

18-20s-35w

P.O. Box 48788 Wichita KS, 67202-1822 **Brack 18 #1** 

Job Ticket: 45939 DST#: 3

ATTN: Max Lovely

Test Start: 2012.04.06 @ 03:20:00

## GENERAL INFORMATION:

Formation: Atoka

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:25:45 Time Test Ended: 12:15:00

4725.00 ft (KB) To 4777.00 ft (KB) (TVD)

Total Depth: 4777.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair Test Type: Conventional Bottom Hole (Reset)

Tester: Jace McKinney

Unit No:

3174.00 ft (KB)

Reference Elevations:

3164.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8675 Press@RunDepth:

Interval:

Start Date:

Start Time:

Inside

27.19 psig @ 2012.04.06

03:20:01

4726.00 ft (KB) End Date:

End Time:

2012.04.06

12:15:00

Capacity: Last Calib.: 8000.00 psig

Time On Btm:

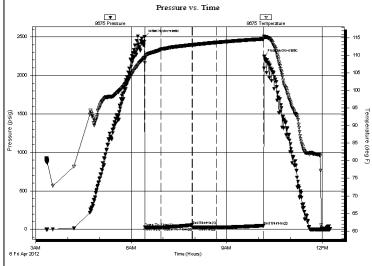
2002.01.02 2012.04.06 @ 06:25:30

Time Off Btm:

2012.04.06 @ 10:10:45

TEST COMMENT: Built to 1/4" blow

No return blow Weak surface blow No return blow



		' '	(LOSOI)	AL GOIVIIVIAITI
Ì	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2500.82	109.35	Initial Hydro-static
	1	30.95	107.86	Open To Flow (1)
	31	28.55	111.65	Shut-In(1)
1	89	58.12	112.95	End Shut-In(1)
	90	28.00	112.95	Open To Flow (2)
	135	27.19	113.62	Shut-In(2)
:	224	49.48	114.63	End Shut-In(2)
,	226	2245.78	115.19	Final Hydro-static

PRESSURE SUMMARY

#### Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02
* Recovery from mu	Itiple tests	

Gas Rat	es	
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc. Ref. No: 45939 Printed: 2012.04.06 @ 15:54:19



Raymond Oil Company

18-20s-35w

P.O. Box 48788

**Brack 18 #1** Wichita KS, 67202-1822

ATTN: Max Lovely

Job Ticket: 45939 DST#: 3

Test Start: 2012.04.06 @ 03:20:00

## **GENERAL INFORMATION:**

Formation: Atoka

Deviated: No Whipstock: Test Type: Conventional Bottom Hole (Reset) ft (KB)

Time Tool Opened: 06:25:45 Tester: Jace McKinney

Time Test Ended: 12:15:00 Unit No:

Interval: 4725.00 ft (KB) To 4777.00 ft (KB) (TVD) Reference Elevations: 3174.00 ft (KB)

Total Depth: 4777.00 ft (KB) (TVD) 3164.00 ft (CF)

Time

Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8650 Outside

Press@RunDepth: 4726.00 ft (KB) 8000.00 psig psig @ Capacity:

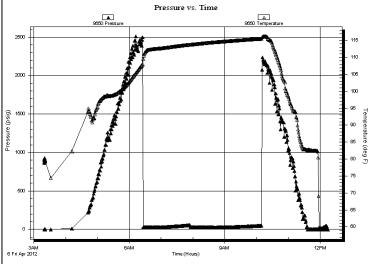
Start Date: 2012.04.06 End Date: 2012.04.06 Last Calib.: 2002.01.02

Start Time: 03:20:01 End Time: Time On Btm: 12:14:45

Time Off Btm:

TEST COMMENT: Built to 1/4" blow

No return blow Weak surface blow No return blow



	(Min.)	(psig)	(deg F)	
Temperature				
ire (dea E)				

PRESSURE SUMMARY

Pressure Temp Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
5.00	100% Mud	0.02
* Recovery from mul	tiple tests	

Gas Rates						
	Choke (inches)	Pressure (nsig)	Gas Rate (Mcf/d)			

Trilobite Testing, Inc. Ref. No: 45939 Printed: 2012.04.06 @ 15:54:19



**FLUID SUMMARY** 

Raymond Oil Company

18-20s-35w

P.O. Box 48788

Brack 18 #1

Serial #:

Wichita KS, 67202-1822

Job Ticket: 45939 **DST#: 3** 

ATTN: Max Lovely

Test Start: 2012.04.06 @ 03:20:00

#### **Mud and Cushion Information**

Mud Type:Gel ChemCushion Type:Oil A Pl:deg A PlMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Mud Weight: 9.00 lb/gal Cushion Length: ft
Viscosity: 59.00 sec/qt Cushion Volume: bbl

Water Loss: 9.59 in<sup>3</sup> Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 7300.00 ppm Filter Cake: 1.00 inches

#### **Recovery Information**

## Recovery Table

Length ft	Description	Volume bbl
5.00	100% Mud	0.025

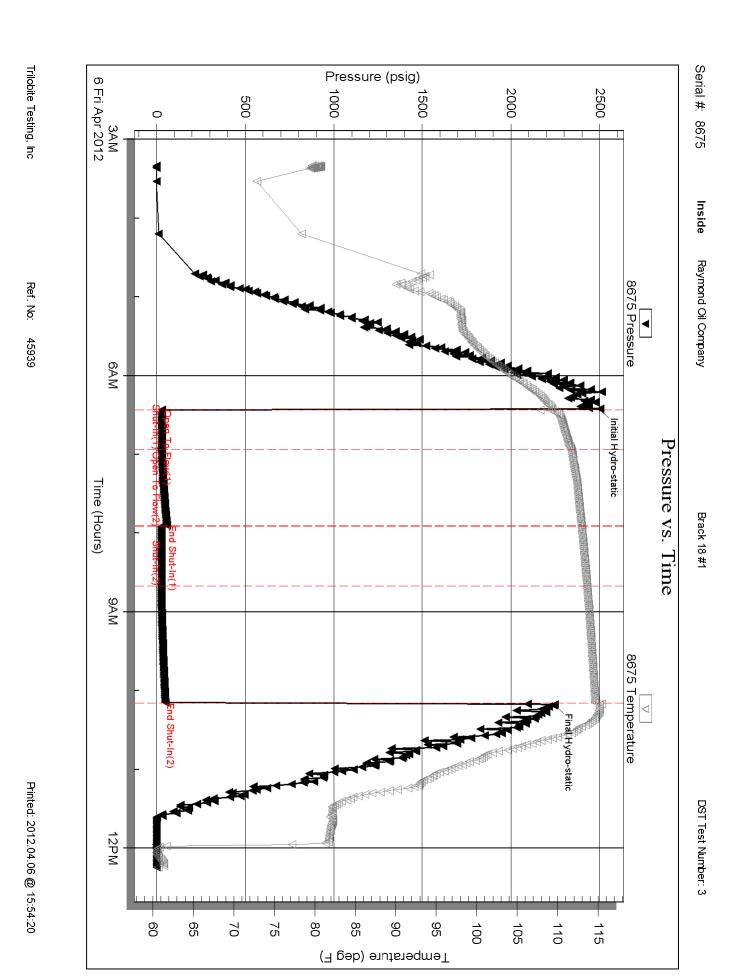
Total Length: 5.00 ft Total Volume: 0.025 bbl

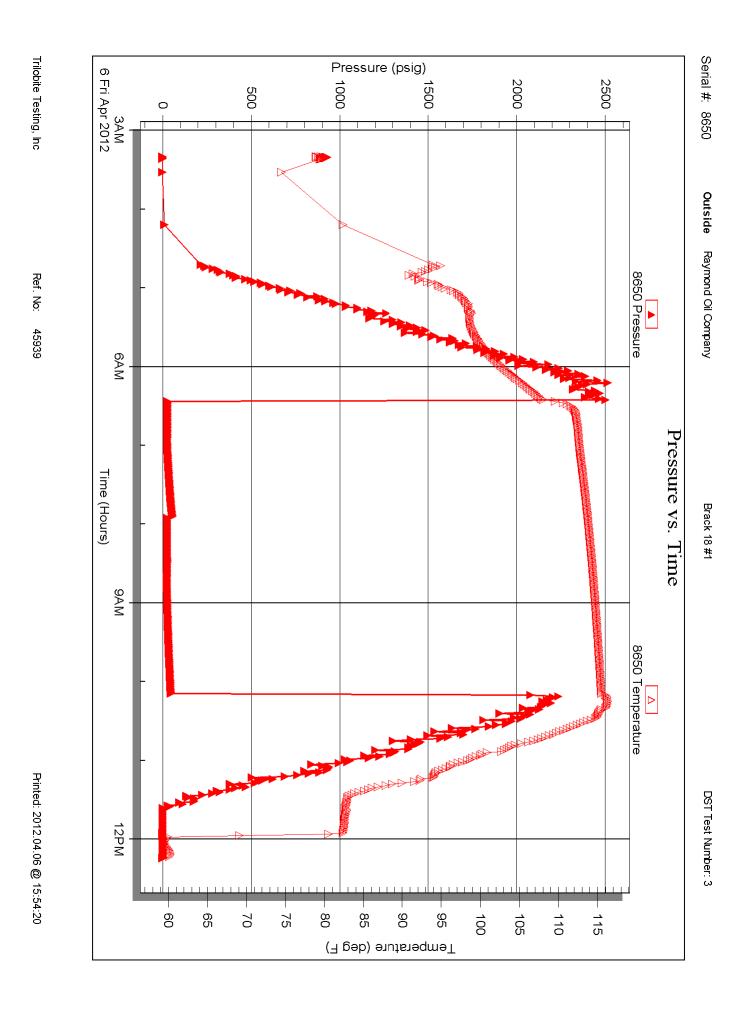
Num Fluid Samples: 0 Num Gas Bombs: 0

Laboratory Name: Laboratory Location:

Recovery Comments:

Trilobite Testing, Inc Ref. No: 45939 Printed: 2012.04.06 @ 15:54:20





# Max R. Lovely

# GEOLOGIST'S REFORT

DRILLING TIME AND SAMPLE LOG

respany Ra	Raymond Oil Co.								
Brack 18			OCEUTE A	KB 3174					
FIELD Wildcat									
	COATION NW SW NE SW								
40	10 ON OEW								
A P P P P P P P P P P P P P P P P P P P		KS			ients Art	et i			
COUNTY Wichita	STATE.		TANDERS OF THE PARTY OF THE PAR	From KB	n-AMERICAN SECTION OF THE SECTION OF THE SECTION OF	Carlone na			
CONTRACTOR H2#1			Mary Heron		ASTNO .				
seud <b>3-29-12</b>	COMP 4-7-	ንስፋሳ	5		%e 264'				
	- and American artists	Manager Service Action	umer a recommendan (fa 1)	FRODUCTION		er laki kirake ke			
870 5092	50	96	i d	ELECTRI	MICRO	1.75			
MUD UP 3435	TYPE MU	Chem	1						
The state of the s	COLUMN TO A STATE OF THE STATE	VIIGH	onto constant for the constant of the constant	COMP NI	<b>'</b> D	· · · · · · · · · · · ·			
FORMA	TION TOPS	aND STAU	CTURAL	POSITION					
FORMATION	361372E 7.09	ELEGRATIC 100 YG2	SUB-SEA DATUM	STRUC	WWW. 20317	ON			
B/Anhydrite				1		*,			
Stotler		3570	-346	-347		110 - 150 W. H			
Heebner	3940	3942	-768	-769					
Lansing	3992	3994 4294	-820	-820 -1130					
Stark Marmaton	4293 4484	4478	-1120 -1304	-1312					
FI Scott	4822	4618	-1444	-1454					
Johnson	4692	4697	-1523	-1527					
Atoka	4740	4743	-1569	-1574					
Morrow SH	4836	4830	-1656	-1670					
St Genevieve	4913	4916	-1742	-1741	i				
	annes anno 1911 anno	#86 a	4888						
St Louis	5005	5004	-1830	-1840					
	annes anno 1911 anno	5004	-1830	-1840					
St Louis	5005	stavan fra da no va strutana			THE SHOP A CASE THE CO.				
S1 Louis	5005 REFERENCE	WELLS FOR							
St Louis	5005 REFERENCE	WELLS FOR							

						3200 3200		
REMARKE	OIL SHOWS	SNOLLS	LE DEBOR			FLOG		ageu pockara 4 EDOL IE IM MINIC
etimolo0	LANS	) aratilao	prolesmil	48 4100	Sicrit	Sandrivens	1102	eintyink
	7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	♥   0   0   1   0   0   0   0   0   0   0		NEO.				
The state of the s	Annual Section 19	one and a mention than an all and a second a	an not maket subjected have a sur-	CONTRACTOR STORY	in Carre Beginning in Libertury Carrian a	n alternet i seconomica i seconomica. Seconomica i seconomica i secono	entrekentiken kulongsi (Lenta) en sisuletin kulonika kulon k	orden de la comenzación de la
(all ruang)		7/11/		A COMPANY OF THE STREET			-	
	ar meritarija nastarak him		CONTRACTOR OF THE PART OF THE PART OF		To propose y any amounts are			
	organ adaptivation religion to the contract of	DUCTION						
SINH O	1 81	DOJ 8 1#	341 3	BSAYD 7	LOTAMA	AM 3HT	N/ 15	J ANILIS

DRILLING TIME IN PER FO Rate of Penetration	KOT T					SKOKS TIO	
the state of the s	30" 35"	DEPIH		SUMPLE DE	SCRETIONS	S	in the control of the
					ak i jirak waka ka	CONTRACTOR AND	
		4			ndy t and h t a of the total discountries desirably first a desirably regularized	A CO EXA.	
		The reserved in the control of the c			inn Salasa ( <mark>Indik ja - e</mark> seri di Milita hajin ( Albanderskiro <b>a</b> h		
						THE THE PROPERTY OF THE	
		c DEV 3/4°		con diun i indravano finavista del cintrato e	unitaria (h. 1828) e 18 - e - e Albertologia (h. 1828) e 18 Albertologia (h. 1828)	The Carlotter of the Ca	
				and the second and th	agally a, and become to consider our subject on a final or of the part of the designation of the consideration of	Tal value of the second	
		And The Same And T		Andrew Street St	. Whitepappe is \$1,000 to the sale. Some \$100 Mills of the sale of		
					e and down county is not closed, a second condition of condition of the department o		19 min 19
•		Mary State S			en e		
		3300		As over the state of	ang kitapa kanan arabat at makapanya <b>kana kanaka 1914</b>	The state of the s	And the state of t
					nggila and —this is the time to the action of the emphasional of the complete sounds.	To the first of th	Name of the last o
		C Geographics (see appendix)		Angeles de la companya del companya del companya de la companya de	all and the Country on the section of the country like the sec	THE STATE CASE OF THE STATE OF	Section of the sectio
				100	galagan radi ribira (1944) di eribib te indi ribibane a radiole	The state of the s	A Comment
				The second secon	and the second s	and the analysis of the	And the second s
and the second s			A STATE OF S	THE CONTRACTOR OF THE CONTRACT	ada Tudik Wasin din kana 1867 a dan 1889 didik Matala Madalasin Andrews Andrews		The Agency Street of the Stree

E .	1	8		
7	125			
新聞				
	Supplies and the supplies of t	www.tu-stateselectroposterus.com		
10 P. F.		[		
CONT.	200			
-	Companies at the state of the s	- engles conserve in g		
	C 3144			
420	Design			
	The processing of processing states of the contract of the con			
S.D.	STOCK TO STO	j j		
E S	g jarus sassataka sakakana mutu shakasakara isi suuri bara sa jarus jarkanad sakarana. Yanar ike najum a ni sa rakata	er i den indisant fantste de state en in de state en indisant fantste en indisant fantste en indisant fantste		
		1		
- The state of the				
15 mg/s	il de la companya de	1		•
	9			
Sec.	* 15 m	5	0010	┠╢╫╢┼┼┦┦┦┼┧┆┼┼┼┼
Supplemental Control of the Control	A major also in nothing a horizontal tradition of a major in that is a traditional constraint of malor and constraint of the analysis of the a	to a community of the book of the property of the property of the community of the communit	3700	
Table 1	- F. S. J. S.			
	- CAC-18-1	1		
1000	Hage als regard transporter in another de most proposition in the regarder region of the second region of the residence of th			
1500	No Constant			
a a said	PR-0225	1		
e e e e e e e e e e e e e e e e e e e	\$ rail of approximation and approximation of the process could be a strictly and the country of			
1				34444
179	18. 19.			
· ·				╟╫╬╬╬╬╃┼╇╃┼╬╇╬┾┼┼
		· · · · · · · · · · · · · · · · · · ·		
70		J		
	The improves received a second of the contract			
K.		-		
9	C STATE	÷		
	Communication of the state of the communication of	and the second		
	<b>27</b>			
		1		
	Annual acceptance production and report production of the control or the control of the control			
	RA as	]E		
(C)	*			
· vanue	TO The black of the property of the transfer of the contraction of th			
3.00		[ <del></del> ]		
The state of the s	. 7.0284.5			
	Section to the complete control of the company of the control of t			
199		ŧ		1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 + 1 +
	4			
	T. S. Sandaring Brown Constitution of the sandarine constitution of constitution and a sandaring state in the State of States and St			
	9			<b>}</b>
Service of the servic	- T			
	Annual Paragraphic Language Commission of the Co		ስስስስ	
	9	· · · · · · · · · · · · · · · · · · ·	3600	
	100			
	Lie G	4		
- 2	The second secon	A second of the partial of the parti		
7	2 OC			
য় প্রস্তু	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;			
	The makes as a sequence or the particular scales and the second of the second scales and the second scales are the second scales and the second scales are the second scales and the second scales are the scales are the second scales are the se	The state of the s		
Q T		¥ E		\$\frac{1}{4} \frac{1}{4} \frac
. Constitution of the cons	M.			
7000	Enters and Parliagues (Blown instruments) (Sympholic material artifacts) (Williams and Sympholic and	and francisco and		
76				
	(Carried and Carried and Carri			

<u> </u>			+++++	1111111		
5		144	HITT			Company of the state of the sta
1			4-4-4-4-4	-    -    -		<b>)</b>
		-++++	+ <b>  +   +   +   +   +   +   +   +   +  </b>	-++++-1+++11		
	TT			141111		§
-	++			十十十十十十章		and the contraction of the contr
		Litit	TITLE			
2-1-1			1-1-1-1	1141414		*
]			tititit	1月1世間		
5						THE CASE OF A SHARP IN SECURITY OF THE PROPERTY OF THE PROPERT
1			1-1-1-1-1			1
J -	1-1-1-1	1-1-1	+++++	TO HITE		
A residence of the		arrana arran arran	المراجع دولها ووليا			AND AN ARTHUR STATE OF THE STAT
6	++++			1-1-11-11		\$
<b>}</b>	+-++	1111	17111			
	44			13-14-111-11		
		والمراسلية	1	计计计计计		The second of th
1-1-		Thu				
						1
4			tititi			Market to Aphi at the later and the second of the second o
5			HIIII	41141111		\$
<b>S</b>	+	1-1-1-1-1	1-1-1-1			
<b>*</b>	++++		111111	11111111		3
	TILLI	TITI				The state of the s
4-1-	1-1-1-1	-+++-	+{+}+	++++++		}
<b>*</b>	+	1111	Lititt	111111111		all one and all of the control of th
		TITI	THE PARTY	HHHH		Secretary Systems (Secretary Secretary Secreta
+		++++	+	+++++		
+++	++++	HH	+++++			
					ባፖስስ	
stant make	and the same of the same of	capital properties	of special solution		3700	THE R. S. MARKET STORM STREET, MADE WITH THE PARTY OF THE PROPERTY OF THE PROPERTY OF THE PARTY
i-1-	++++	1111	titlili		0.00	
				THIMIN		
>			+ ++++	+++++++++		
)		TTTT	Hilliti			Property of program are the control produce to be the property of the control produce of th
5		III				
	+	++++	1 1111			ļ j
1-1-1-						And the same and the same
>						The state of the s
1			1++++	计计划计算		g
		LILL				A second
						The second state of the second
*	+	the first	Tititi	计计划计划		\$
						grant and annual confidence
<b>&gt;</b>		++++	1-1-1-1	士 损 ic		ž.
Anne   182   182	+	-		dininiii.		The control of the state of the control of the cont
)						
>	1-1-1-1	+++-	++++	CTT TITTO		
	1111					iner , makes a rate, a rain
		FITT				The second angular at a back and a second an
J	1-1-1-1	+1+++	+1-+-			1
			PHTHI			
4-1-	+-+	forfafalask	4			The make with the control of the con
	+++-	++++	+ [+++++	111111		
		TILL	ЦШП	THIM		
+	++++	++++	+++++	<del>┤</del> ┼┼┼ <b>┼┼┼┼</b> ╢		
+++		<b>-</b>	TITT	11111111C		The control of the co
		1111	HIII	111111111		
7		1-1-1-1-1	+++++			
5		Ititi				The second section of the section of the second section of the section of the second section of the sect
DIL			11111	11111111		man of horizontal and of
1		++++	1-	++++++		
>	1-1-1-1	1111	ttttt			Section 1 and 1 an
111			THIL			A and a resonant regard of the contract of the
4-1-						The contract of the contract o
<b>J</b>	+	4.4.4.4	-1++++	<del>                                    </del>		
		1111	TITLE		0000	
	entragara	afe-free free	to be be a find of	44444	3800	The second second of the second secon
>	+		tittiti	4111111	-4-4	\$ · · · · · ·
				9		
1-1-	++++	++++	+ +++	HHH		Ž
-	-			manine of the best of the com-	THE RESERVE OF THE PARTY OF THE	

HED'NO APPRINS 318-2668 PANSING LSIGEY, VEXTUM, DNS, HRD. LS.WHT, CRM, BUFF, FXTM, U FOSS MHED PXTLN ONS 79L- ahbe ZH'BIK' ALHIN HEEBNER TXT, FRIABLE, NS LS, TAN, CRM, WHT, FXTLY, DEN 34.

MUDCHECK VISSZ WT9.0 FLT8.8

BIT TRIP

c Dev %,	L. L.S., TAN, CRM, WHT, FXTLN, SOFT, CHLKY, GB, NS L. L
HEEBNER 3940 -766	SH, BLK, VTHIN  LS, WHY, CRM, VF XTLN, DNS, MHRD, PXTLN g, NS  LS, WH+, CRM, BUFF, F XTLN, U FOS, LG XTLS W/N, BRTTL, NS
LAWSING 3992-818 4000	LS.GRY, VFXTLN, DNS, HRD, SCT LG FOSS, TITEINS  LS. WH+, LT GRY, VFXTLN, DNS, HRD, NO APPPINS
C C C C C C C C C C C C C C C C C C C	LS, WHT, BUEF, VEXTLN, V HRD, VFOSS + OOL, W CMT'D, TITE, NS  LS, GRY, EXTLN, CONGL, M HRD, TO SOFT, NO APPA, NS  SH, GRY, BLK  CHT, WHT  A A  LS, CRM, WHT, FXTW, MHRD, FOSS, PXTLN &, NS

BIT TRI

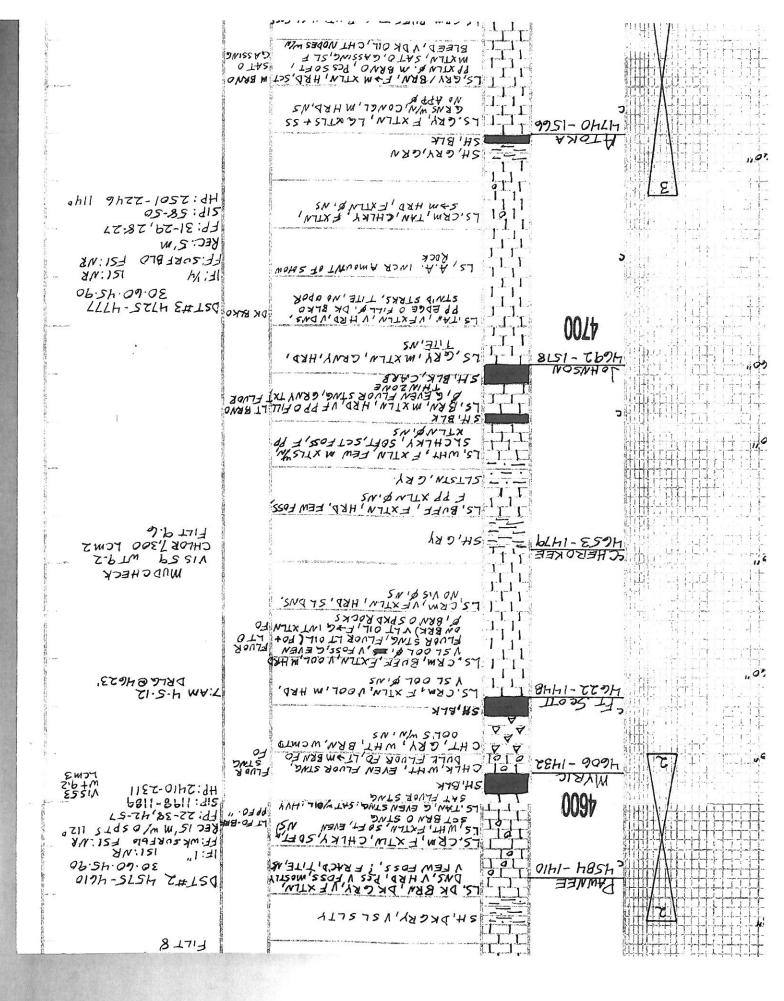
MUE VIS 52 CHLOR : FILT 8.8

7:AM 4-DRLG

74	" WET, NITX HEIDARD , THW , 2.	7j-L,	19	8801-292	上川	441		1.1.	111	1-1-	1.1
STREET,	The contest of the second of t	<u>'L</u>	1.5	,081	11	1	1	+++	+-	+	++
Capacity	5.5 %			,001,		$\prod$	H	FIF	FF	1	II
S. SPANS	C.	V	L				1	111	Hi	1-1-	İİ
S	The contract of the contract of the second of the contract of		1		3	+41	+++	+++	1-1-	-	++-
	1		-1-8		II.	M.	11		1	-	Table park
金銭で		TI	1.4		H	#1	+++	HH	1		
<b>竹</b> 架 調整		101	L		IJ.	#1.	H		(11		
124.00	LS, AA., INCR GRY FOSS, ATY	- Tank terminal			7	ith	1	1-1-1	1		
TAPE	VEA NAS ASMINANT	IA	T		177	111	11		+ -	11-	
Phous	5 # 47 1.00				1	111	其			ļ.,	
	Spanish depression for contest, under spate 1 — and are 4 Aut 2 At 2 — supers from the spanish and approximate the spanish of				1	H	1	1		A11-	
Petenth	SITAN BRNIVEXTLN, DNS, HRDITITE, NS	1-1-1	1.			H	1-1-				
die die	SITAN / BRN, VF XTLN, DNS.		La		111	111	til	打世	11		
900	and a particularly depends and another program the following the contract the specific and	الموجاب	1		911	1	daje.				
Calculation	T-drag gr	10	1		31.1	H	III	113	11		
Herane	51 1 55 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5		CĴ.		\$1 t	il.	1		1		
CHEE	SLCHLKY EXTLUDING SOFT	1.1	L		_144	111	4				
a company	SIBUFF, MXTLN, "GRNY' SOFT	10			1		11	1111	13.7		
7 編 起台	278243		1	PC01- 800	17	HH	111	1-1-			
1974 P	But assessed the context the context is not interest to the section of the sectio	£.17		4500	III)	III.			200	wer . o	1
NACO NACO NACO NACO NACO NACO NACO NACO	SN'ALIL'SSO JON	江山		UVUV	, #	計	#	LH	+1		
900	LS ITAN, BRN, VEXTLN, HRD, DNS NO FOSS, TITE, NS		L	MANCIE	H	111	H		-1-1-1		11
100 A	the commentation of the sequence of the control of	01			世	Ш	tit		出		
200		1-1-1-					1		-1-1		-11
Control		101	-		III.		Пį		丰口		1
200.6	YZ'CKW'CHTKK'ZOELYZ	1817	1		3	+++	$\mathbb{H}$	+++	-1-1-1		++
P. Ca					C	III		山道	11		甘
					壯	##	1		-		+
1-12 mm	LS, A.A., INCR FOSS		T		11		$\Pi$	11	+		Ц
	And the second s	TIT			Str	111	+		1		++
R.	i i		13			+++		1	+1+		1
	V FEW FOSS, NO APPR, NS		1 8			11			11	11	
#10.4 CH27	LS.CRM, FXTLM, HRD, DNS, V FEW FOSS, NO APP &, NJ								1-1-2	-	- 1
C. 200	76	1-1-1-	TÎ		111	-11-			1-1-1	11	
HERRORA	196		1		21	HI		11	4-1-1		-
Economic	Color opposition to the color of the deposition of the color of the co	ELTE			1			we introdu		90 90 F	-
15998	Condens	11-1	1_2		כ	41		1-1-		11	11
# 50°	ERTIL, VOOM, G. G. NS WIN,	: 1 L	L		Pit	III.		红	111	1	11
	The second of th	17.4	1		313	11-	-	11		-	
ğ	LS. TAN, FXTLN, HRD, FOSS, P. P. MUCHO PYR, NS		1-8			17	1			77	H
	- 101. 11 - 11 - 11 - 11	101				131	11	FIT	1-1-1	4-4-	11
Page 1	The state of the s	10			Sin.	H	-		11	-	计
74.5	Mr. CT	101	1 - 1		100		-		1.67	4	TI
	a.c.	0 0			STIT	11			FIT	11	11:
and the second	Egyment Resident of Editional to 40 m planes (and of the annual of the annual and peak projects to peak projects to the annual and the annual and annual ann	0 0			1	#	计	11-	11	1+	-
(Seption)	-	0 10	2			117	-1-1-1		1	H.	H
A Marie	VARI SHAPE DOLS, AS	10			1	111	##	井士	1.1.1	#	11
	VARI SHAPE DOLS, NS	i e			1	11	计	+++	1		+
		10					1	11		11	耳
Managar	**	0 0					世	址	吐止	11	廿
超 对	THE STATE OF THE PROPERTY OF THE PROPERTY OF THE STATE OF	0 0	Laz d	4100		++	1	-	de la constante	Julo	-
700	n n	10]	- 1	UUPI	III		井	111	III	11	井
T.C.	1975	0 0			1	1	++-	+++		++	+-
STATE OF THE PROPERTY OF THE P	entillentiation in elegability and in \$4,000 or \$50,000 conduction to the conduction of the property of the conduction o	0 9				H	III.	HI		11	耳
RLINGE	C HALK , WET	0 7			3	##	+++	1+++	chh	++-	11
		10	1	1			ij	111		+-	
\$1000	The state of the conflict of the control of the con	111	j		Titt		11	出出		1+.	++-
Second Second	14	11	1.4			1		117	1-1-	1.4	1
<b>20</b> 86-5.	LS, CRM, TAN, BRN, EXTLN, MHRD, FOSS, PXTLN PINS	, 1, 1			1	tit	1	坩坩		11	1
<b>克</b>	TO CEM TAN PRO TOWN	1	U		A CONTRACTOR OF THE PARTY OF TH	+++	1-1-1-	114	1-1-		-
**Lagr		1 , 1,			To the		47-4	HH		11.	1
		ב'ב'	1 - K				1-1-	111		1-1-	-
**	To the second se		ı K		4. 1	1 : .	1 . 1	1777	173	. 1	1

			LS. TAN, FXTLN, HRD, FOSS, PB, mucho PYR, NS
			I I LS, BUFF, FXTLN, M XTLS WIN, BRTTL, VOOM, G. Ø. NS I I I I I I I I
	¢ #\$ 45		LS,CRM, FXTLN, HRD, DNS, V FEW FOSS, NO APPB, NS  LLL LS,AA., INCR FOSS
		c	LILL LS.CRM, CHLKY, SOFT, NS
		muncie 4200	for an above to the state of th
		H203 -10:	10 LS BUFF, MXTLN, "GRNY, SOF
			LL LS TAN / BRN. VF XTLN, DNS, HRD TITE, NS
		<b>c</b>	LAI LS,AA., INCR GRY FOSS, ATY
		180	TITAL TITAL TO PAGISH YTIN F >M
		H262 - 10	TTT XTEN, SLOOM, MEMT'S, PAGE
	GFS-45"	<u>STARK</u> 4293 -11	LILLS, CRM, RVEF, FXTLN, VOOM, SCT OOL'S W/N, W CMT'D OOLS, NS  LILLS, CRM, FXTLN, HRD, SL VUG &
3		4300 c	19 TILS, WHT, GRY TINT, YEXTIN, LIL DNS, BRTTL, TITE, NS
131			

			12	и	11111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SI-H-H MA:T	ji B	24, 6 हप	===		
C. 1.79				W 47 T	
FILT 8.8 LCM3		\$5, WOO N/M		DEN 2%	
	,	LS. WHY, FXTU, LT OFLM COM		0097	
H.PTW 22 214	15542	LS. WHT. FXTLN, LT OFILM COM			
TO HOUNG	Š	GINT XTLN O FILLGSY LE O'SELL FOSS		3	
E CONTRACTOR DE	ONYS W	ICH WAS INDONACIONA DIT		0.01 10.66	
CIRCEHU84	PLEED O	1		NOTAMAAM 0181- 4844	$A \rightarrow A$
21 8 77 1.1.2			0 10	1 Z 11. 0 . M.	
	PHEDOR	Addot 1 MT age 12 x 111.2	1,1		
Construction of the second of			,'T ,'T.	5 1	
9-			rr		
ALCON.		100 M	1, 5		
HP: 2345-2303			11.0	7	
5511-4911 id 5		EN. 6: 1550-1 A	Lrit	1 C 1 1	
FP: 86-331, 355-572		LS, CRM, WHT, FXTLN, HRD,		-	
IdVol2		CONTRACTOR PROGRAMMENT CONTRACTOR PROPRIESTOR PROGRAMMENT CONTRACTOR CONTRACT		HLCI-8HHH	I had no special and a second
TOTAL 1781 FLUID, 116"		TEMPLE CONTRACTOR OF THE CONTR	Q Q	BKC	
11 MCG 0 30% 6 50%		CHT, BEN, WHI, GRY, POS REXA			
0109'910H OJY H95		CHT, BEN, WHT, GRY, POS REXTLY	PV		
REC: 1660' GIP		5/V			<u> </u>
FF: 808 5" FSI: 808 25"		LS. BRN, FXTLN, SCT DK 0015 W/N, HRD, W CMTD, NO APP		5	
1F: BOB :121 "XI BOB :31		2100 16 TOO WITH J. 188.24			
06:5h:09:08 h05h-5LHH 1#150	1			7	
HO211 - 22/11 1# 130		Section of the sectio		Cymredian Company	
240RT . 26				S. Carlos	
804RD 4556.02		The second of the second opposite which about a second object the second of the second opposite to the second oppo		on the state of th	
STRAP HSSS.83	ACT CAN	N N			
	d and a second	A.A		4	
To the second se	No.	Programma - Student and Policy of the Control of th	Lart	§ 00th :	
24 25	H-100	N. A. C.	Lit	1	
	8			-14	
8	700	And the content of the Content of th			
1000		DE MIX		+	
TOTAL TOTAL	E1 12 12 12 12 12 12 12 12 12 12 12 12 12	The same tighter than author photocompose is and same time tight with a state of the same tight with a same tight.			
	Business and a second	.A.A		n d	期期的抽料和自己
1. 100 mg	200	24. A A		7. 7	
No.	den	The second secon	Lal		
00 F3 T	2 mag	<b>S</b>		- 1	
	CONTRACT.	5 9 4			
9	and an artist of the second			-1	
No. Care	and and	.A.A		_	
160	Paragraph (	Contraction to the contract of			
D-DRIA		W			
70. 10	H				
Y	N. Carlotte	1			
interest	E-10-25-00	S.CRM, WHT, BUFF, G.RY TWT. VFXTLN, DNS, HRD, TITE,NS			
7 7	000	S.CRM, WHT, BUFF, GRY TNT.		<u> </u>	
300	C. 100	Production		1-1	
ran ea	F-100			<b>[</b>	
Edw.	Distriction of the control of the co	A, A		rį	
(S)(S)	Carp.		įl1.	f g	出出。一个一个一个一个



\$ cfs 40"	7644 1110	V SL OOL Ø, NS   LS. CRM, BUFF, FXTLN, V OUL, M HRD   V SL OOL Ø, S, V FOSS, G EVEN FLUOR   FLUOR STNG, FLVOR LT OIL (FO+ LTO   ON BRK) V LT OIL, F-+G INT XTLN FO   BRN O SPKD ROCKS   LS. CRM, V FXTLN, HRD, SL DNS,   NO VIS Ø, NS	Mu 15 5°
CFS 40"	CHEROKEE HGS3-1479	SH, GRY  SH, GRY  FI  LS, BUFF, FXTLN, HRD, FEW FOSS, F PP XTLN Ø, NS  SLTSTN, GRY	LOR I
\$- CFS 60"	JOHNSON 4692-1518	SLCHLKY, SOFT, SCT FOS, F PP  SLCHLKY, SOFT, SCT FOS, F PP  XTLNØ, NS  SH, BLK  LS, BRN, MXTLN, HRD, VF PP O FILL LT BRNO  P, GEVEN FLUOR STNG, GRNY TXT FLUOR  THIN ZONE  SH, BLK, CARB  LS, GRY, MXTLN, GRNY, HRD,  TITE, NS	
	4700	REC FP. LS, CRM, TAN, CHLKY, FXTLN, SIP	
C = S u o"	ATOKA 4740-1566 c	SH, GRY, GRN SH, BLK	
3 2 2 2 3 4 3		BLEED, V DK OIL, CHT NODES WIN  LS.CRM, BUFF, TAN, PXTLN, SL FOSS,  HRD, DNS, NS	rm H
	4800	SH, GRY, V SNDY, SL CARB  SS, LG CLR QTZ GRNS, Pes SL ORNG CMT, P CMT'D & UNCONSOL,  SUBRNDGRNS, NS  SH, ORNG, BURG, BLK  SS, WHT, BRN MIN SPK'D, VF GRNS,  HRD, W CMT'D, W SORT, TITE	MI VIS CHL FILT
crs co"	•	SS. UNCONSOL, CLRGRNS, LG GRNS, SUBANG + SUB RND, Des ORNG TNT, OPALES CHT GRNS	то #. Римр

FOSSI Pes IV HRA, WEMT'D 0065 1 1281- 5009 TS' CKW' WOSLTY FXTLM, FEW 51007 15 GRNS, Pes WCMT'D, C. Ø'NS SIZE CRNS, SCT UNCONSOL SS, WHTCMT, CLECENS, VARI BRILL FXTLNBINS LS.WHT, CRM, FXTLN, S+M HRD LS, GRN/BRN, CONGL, W BE-MXTLN Pes SCT FOS PXTLN A SHIVARI COLOR LS, TAN, BRN, VEXTLM, HRD, DWS PET1 - 51PH ST. GEN. CINT CRNLR PINS, SMELLS WET SS BRN F GRNS, SOFT, CLR GRNS 0067 SH'NYKI COTEK W 50 KT, F CMT'D, G, INT G RWS, W 50 KT, F CMT'D, G, INT G RWS, B, NS 718'H5 MINDS HING OF LINE CEPTOCIFY DOWN 778'H5 2991-988h SH'CKY'BIT MORROW SH WCMTIP, HRL, TITE, NS W SORT, S+M HRV, CPINS SS, TAN CMT, WHT GRUS, FLRINS,

SNIZLIL

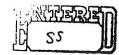
P&FC @ HdC2, 1:4w H-1-17

SOOK SAM PLES

	SH, VARICOLOR	
4900 ST. GEN.	SS BRN, FGRNS, SOFT, CLK GRNS GINT GRNLR Ø, NS, SMELLS WET	
4913 - 1739	SCT SML FOSS, TITE, NS  SCHOOL COLOR	
D	T=T=     LS, LT TAN, WHT, GRN/BRN,   MXTLN, Pes SCT FOSS, PXTLN/	
	LILLS, GRN/BRN, CONGL, W RE-	
	LS, WHT, CRM, FXTLN, S>M HRD, BRTTL, FXTLN & NS	
<b>c</b>		AM 4-7- DRLC
c ENNA	SS, WHTCMT, CLRGRNS, VARI  SIZE GRNS, SCT UNCANSOL  GRNS, PCS WCMT'D, G Ø.NS	
5000 ST. LOUIS 5005 -1831	The state of the s	
	I LS, WHT, MXTLN, SCT LG XTLS //N I MHRD > VHRD, SL XTLN Ø, NS	
	LILLS.GRY, VFXTLN, V HRD+DAS FEW SCT SML FOSS, TITE, NS	mud Vis 53
	FLOOD	CHLDR GI
	LS, WHT, VEXTLN, DOL, MHRD, FW CMT'P OOLS, ? P, NS	
	I < CRM FXTLN.CRUMBLY < DE+	

LS, BUF B, FXILM, VOOL, SL FOSS GSCT FOSS Y, BRTTL, PCMTD Sct Foss, N'S LS, AA, MXTLM





TICKET NUMBER FOREMAN Lelly Gabe
ORT Walt Dinkel

FIELD TICKET & TREATMENT REPORT

DATE	or 800-467-8676		L NAME & NUN	CEMEN	SECTION	TOWNSHIP	RANGE	K5
340.00 Marie 100.000							600 E-2000	COUNTY
CUSTOMER	7158	Brack	718	T	18	120	356	withite
C C	2 aymons	1:01		Scotteis	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS		•	5-0 PM	399	M: 1055	THOOK W	DINVER
				528	wes F			
CITY		STATE	ZIP CODE	NFW	460			
				into	-100	COLAD	<u> </u>	
OB TYPE PC	AA-DV	HOLE SIZE	77/2	 HOLE DEPTH	FASH	CASING SIZE & V	VEIGHT 41 1/2	10 c#
							OTHER DU	
		SI URRY VOI		WATER gal/s	· k	CEMENT LEFT in	CASING 4/7	/
	80/2					RATE	CASING 42	
+0 F 70 44	M:	2010	F 90 -	OK OF ON	71.5	el + 290ge	LIP +DC	rchie
- 50 W		1	DISCO	CHOPOZ	FALLS.	THE A COSE	1, Slear	PUMPSE
and sade	1300	149,415	PIACED	W TEN		open Du	z mua jo	20-, 114
N J N N Z Z	2004	TE IMASE	0 X 1.633	WIE T	DET NEID	open DU	100 got	CITCHIC
1011	SUSKS R	H 20512	E WH W	TXOG A	WAK ?	0140 702	8 loge 1	14 -16.
05 hea	out pu	WE SHINE	S Pele	csed VII	ig a dis	placed wi-	FN PP	1, water
bu Tit	+ pressur	e Plugia	suge y G	1500	release	a Dressur	e, that,	held.
· Age &	a own	, combe a	lizers	and T-	1,3,5,	d pressur	2	
395KC40	n 69, D	stool to	b9 40		20 200		S/Manie	Sou
ENEMO	id citcula	ite					Tally of a	new
ACCOUNT CODE	QUANITY	or UNITS	D	ESCRIPTION of	SERVICES or PF	RODUCT	UNIT PRICE	TOTAL
5401C	i	W	PUMP CHAR	GF			302000	302000
5406	60		MILEAGE	<u> </u>			500	30000
1131	22 <i>5</i>	(V)		Par D	-150% -666		15 B	339750
			1-01/15	702 5	othom stag	<u> </u>		277/
113)	<u> 1505</u>	# 5	II	202 10	क्र रस्ववर्	W		6795°C
1111	795	**************************************	salt				•45	
MEB	3096		Benton				.25	שעדר
167	113#		F10-50	<del>-61</del>			783	31866
5407A	29.03	<u> </u>	Ton M	ilegged	delivery		167	2908 80
4161			4/2,	4 Fu Fba	ts noe		34200	34200
41129	7		40000	Central			41600	32200
4103	1			Desket			26100	2610
4283	1		1 12	7, 020	/ latch do	13.70	38500	385000
7207			1/23	V (CC) W)	THERODI	DY	2000	2030
					*	1.8 11 11 11 11 11		
								22,64671
						ZIN MON	160	226467
			<del>                                     </del>			THE STATE OF THE S		10 1000
				2.1002/			<u>ک</u>	20,382
			1	248876			SALES TAX	1226.4
ıvin 3737		11 .					ESTIMATED	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	man M	///					ESTIMATED TOTAL	21608.4

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 03, 2012

Ted McHenry Raymond Oil Company, Inc. PO BOX 48788 WICHITA, KS 67202-1822

Re: ACO1 API 15-203-20175-00-00 Brack 18 1 SW/4 Sec.18-20S-35W Wichita County, Kansas

# **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Ted McHenry