Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1086830

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32686
Name: Reilly Oil Company, Inc.
Address 1: PO BOX 277
Address 2:
City: WAKEENEY State: KS Zip: 67672 + 0277
Contact Person: DUSTY RHOADES
Phone: (785) 743-6774
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: CLAYTON ERICKSON
Purchaser: COFFEYVILLE RESOURCES CRUDE

Designate Type of Completion:

☑ New Well ☐ Re-Entry ☐ Workover

☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

5/3/2012	5/11/2012	5/12/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-195-22782-00-00
Spot Description:
SW NW NE NW Sec. 7 Twp. 11 S. R. 24 ☐ East ☑ West
657 Feet from ☑ North / ☐ South Line of Section
1540 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Trego
Lease Name: WENDY Well #: 1-7
Field Name:
Producing Formation: LANCING - KANSAS CITY
Elevation: Ground: 2343 Kelly Bushing: 2348
Total Vertical Depth: 4326 Plug Back Total Depth: 4066
Amount of Surface Pipe Set and Cemented at: 222 Feet
Multiple Stage Cementing Collar Used? ☑ Yes ☐ No
If yes, show depth set: 1977 Feet
If Alternate II completion, cement circulated from: 1977
feet depth to: 0 w/ 575 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 19000 ppm Fluid volume: 1400 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 07/11/2012
☑ **Confidential Release Date:** 07/11/2014
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** NAOMI JAMES **Date:** 07/12/2012

[redacted] 1086830

Operator Name: Reilly Oil Company, Inc. Lease Name: WENDY Well #: 1-7

Sec. 7 Twp. 11 S. R. 24 ☐ East ☑ West County: Trego

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

NEUTRON / DENSITY
DUAL INDUCTION
MICRO / SONIC

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

ATTACHED COPY

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	3872' - 3877'	300 GALLONS 15% MCA.	3872' - 3877'
	3872' - 3877'	1500 GALLONS 15% NE.	

TUBING RECORD: Size: 2 7/8 Set At: 3910' Packer At: NONE Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 7/1/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	80		0		33

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
3872 / 3877'

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED
OIL & GAS SERVICES, LLC

PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Entered

INVOICE

Invoice Number: 131158
Invoice Date: May 11, 2012
Page: 1

1967 2012 45 YEARS

Bill To:

Reilly Oil Company, Inc.
P O Box 277
Wakeeney, KS 67672-0277

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Reilly	Wendy #1-7	Net 30 Days	
Job Location	**Camp Location**	**Service Date**	**Due Date**
KS2-02	Oakley	May 11, 2012	6/10/12

Quantity	Item	Description	Unit Price	Amount
3.00	MAT	Gel	21.25	63.75
175.00	MAT	ASC	19.00	3,325.00
16.00	MAT	Salt	23.95	383.20
400.00	MAT	ALW	14.50	5,800.00
100.00	MAT	FloSeal	2.70	270.00
500.00	MAT	WFR-II	1.27	635.00
612.02	SER	Cubic Feet	2.10	1,285.24
1,432.83	SER	Ton Miles	2.35	3,367.04
1.00	SER	Production 2 Stage	2,405.00	2,405.00
54.00	SER	Heavy Vehicle Milleage	7.00	378.00
1.00	SER	Manifold Head Rental	200.00	200.00
54.00	SER	Light Vehicle Mileage	4.00	216.00
40.00	EQP	5 1/2 Reciprocating Scratchers	46.00	1,840.00
1.00	EQP	5 1/2 DV Tool	4,921.00	4,921.00
3.00	EQP	5 1/2 Baskets	337.00	1,011.00
11.00	EQP	5 1/2 Centralizers	49.00	539.00
1.00	EQP	5 1/2 Float Shoe	349.00	349.00
1.00	EQP	5 1/2 Latch Down	277.00	277.00

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

$ 7433.57

ONLY IF PAID ON OR BEFORE

Jun 5, 2012

Subtotal	27,265.23
Sales Tax	1,320.15
Total Invoice Amount	28,585.38
Payment/Credit Applied	
TOTAL	**28,585.38**

ALLIED CEMENTING CO., LLC. 035390

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS 5/12

DATE 5/11/12	SEC. 2	TWP. 11	RANGE 24	CALLED OUT	ON LOCATION	JOB START 6:00 am	JOB FINISH 7:30 Am
LEASE Wendle	WELL # 1-7		LOCATION Vola Rd N to Rd F 1/2 W N TO Rd B 3/8 E N into			COUNTY Trego	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR WW 6
TYPE OF JOB Production "2 Stage"
HOLE SIZE 7 7/8 T.D.
CASING SIZE 5 1/2 15# DEPTH 4069
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DV DEPTH 1977.42
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT 42.19
CEMENT LEFT IN CSG. 42.19
PERFS.
DISPLACEMENT H2O 65 - Rig Mud
EQUIPMENT Top -

PUMP TRUCK CEMENTER Alan
422 HELPER Wayne
BULK TRUCK
347 DRIVER Steve
BULK TRUCK
396 DRIVER Adam

OWNER Same

CEMENT
AMOUNT ORDERED 175 SKs ASC 10% Salt 2% gel, 400 SKs ALW 1/4 # Flo Seal

COMMON	@		
POZMIX	@		
GEL 3	@	21.25	63.75
CHLORIDE	@		
ASC 175 SKs	@	19.00	3325.00
Salt 16 SKs	@	23.85	382.20
	@		
ALW - 400 SKs	@	14.50	5800.00
Flo Seal 100 lb	@	2.20	220.00
	@		
	@		
WFR II 500 gal	@	1.27	635.00
	@		
HANDLING 612.017 cf	@	2.10 cf	1285.24
MILEAGE 25 / Ton / mile = 26.533 Ton			3367.04
		TOTAL	15129.23

SERVICE

DEPTH OF JOB			4069'
PUMP TRUCK CHARGE			2405.00
EXTRA FOOTAGE	@		
MILEAGE 54 miles	@	7.00	378.00
MANIFOLD Head	@		200.00
Lite Vehicle 54 miles	@	4.00	216.00
	@		
		TOTAL	3199.00

REMARKS:

Ran Csg, Circulate, Mix 12 BBL WFR II, 10 BBL H2O spacer, Mix 175 SKs ASC 10% Salt 2% gel, Wash up, w/ 45 BBL H2O & 56 BBL Rig Mud, Start Disp. @ 6 PM, 500 PSI w/ 21 BBL out gradual increase to 1100 PSI, Land Plug @ 2200 PSI, Open Tool @ 1000 PSI, Circulate thru Rig, Mix 300 SKs R-Hole, Mix 320 SKs ALW 1/4 # Flo Down 5 1/2, Wash up, Displace Plug w/ 47 BBL H2O, Tool Did Close w/ 1700 PSI Cement Did Circulate, Thank You Alan, Wayne, Steve, Adam 500 PSI Left.

CHARGE TO: Reily Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

Recip. Scratchers - 40		46.00	1840.00
DV Tool	- 1	@	4921.00
Baskets	- 3	@ 337.00	1011.00
Centralizers	- 11	@ 49.00	539.00
Float Shoe	- 1	@	349.00
Latch Down Assembly	- 1	@	227.00
		TOTAL	8937.00

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 249528

Invoice Date: 05/09/2012 Terms: 10/10/30,n/30 Page 1

REILLY OIL COMPANY, INC
P.O. BOX 277
WAKEENEY KS 67672
(785)743-6774

WENDY 1-7
34476
7-11-24
05-03-2012
KS

Entered

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	165.00	17.6500	2912.25
1102	CALCIUM CHLORIDE (50#)	465.00	.8900	413.85
1118B	PREMIUM GEL / BENTONITE	310.00	.2500	77.50

Sublet Performed	Description	Total
9999-130	CASH DISCOUNT	-340.36
9999-130	CASH DISCOUNT	-198.63

	Description	Hours	Unit Price	Total
439	TON MILEAGE DELIVERY	1.00	651.30	651.30
463	CEMENT PUMP (SURFACE)	1.00	1085.00	1085.00
463	EQUIPMENT MILEAGE (ONE WAY)	50.00	5.00	250.00

Amount Due 5621.34 if paid after 06/08/2012

Parts:	3403.60	Freight:	.00	Tax:	208.30 AR
Labor:	.00	Misc:	.00	Total:	5059.21
Sublt:	-538.99	Supplies:	.00	Change:	.00

5059.21

Signed _____ Date _____

CONSOLIDATED
Oil Well Services, LLC SS

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 34476
LOCATION Oakley
FOREMAN Fuzzy

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-3-12	7165	Wendy 1-7	7	11	24	Trego

CUSTOMER: Reilly Oil Co. Inc
MAILING ADDRESS: P.O. Box 277
CITY: Wakeeney | STATE: KS | ZIP CODE: 67672

Voda Rd 2 1/2 N. F 1 W. 170 4 W. B 1/2 E 5 1/2 N

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Cory D		
439	Thomas B		
	Cody R.		

JOB TYPE Surface | HOLE SIZE 12 1/4 | HOLE DEPTH 223 | CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 222.64 | DRILL PIPE | TUBING | OTHER
SLURRY WEIGHT 14.7 | SLURRY VOL 1.36 | WATER gal/sk 6.5 | CEMENT LEFT in CASING 20'
DISPLACEMENT 12.9 | DISPLACEMENT PSI | MIX PSI | RATE

REMARKS: Safety meeting on W-W # 6 Rig up & circulate mix 165 sks Class 'A' 3% cc 2% gel. Displace 12 3/4 BBL & shut in Cement did circulate approx 5 BBLs to pit

Thanks Fuzzy + crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	1085.00	1085.00
5406	50	MILEAGE	5.00	250.00
5407 A	7.8 ton	Ton mileage Delivery	1.67	651.30
1104 S	165 SKS	Class 'A' cement	17.65	2912.25
1102	465 #	Calcium chloride	.89	413.85
1118 B	310 #	Bentonite	.25	77.50
		subtotal		5389.90
		less 10%		538.99
		subtotal		4850.91
				completed
			SALES TAX	208.30
			ESTIMATED TOTAL	5059.21

Ravin 3737

AUTHORIZTION [signature] 249528 TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of service on the back of this form are in effect for services identified on this form.

ERICKSON WELLSITE GEOLOGY

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	**Wendy #1-7**		
Location:	**SW NW NE NW Sec 7 T11S R24W**		
License Number:		**Region:**	**Trego County, KS**
Spud Date:	**5/3/2012**	**Drilling Completed:**	**5/11/2012**
Surface Coordinates:	**657' FNL 1540' FWL**		
Bottom Hole Coordinates:			
Ground Elevation (ft):	**2347**	**K.B. Elevation (ft):**	**2352**
Logged Interval (ft):	**3350 To: TD**	**Total Depth (ft):**	**4250**
Formation:			
Type of Drilling Fluid:			

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Reilly Oil Company, Inc.
Address: P.O. Box 277
Wakeeney, KS 67672

GEOLOGIST

Name: Clayton Erickson
Company: Erickson Wellsite Geology
Address: P.O. Box 294
Loomis, NE 68958

DSTs

DST #1 3704-3720 30-60-30-60; Hydro: 1767-1765 IFP: 15-150 ISIP: 1103 FFP: 168-259 FSIP: 1074; Rec: 250' GIP, 751' 2%g 98%o; Grav: 24 IF: BOB 4min ISI: 3" FF: BOB 9min FSI: 4 1/2"

DST #2 3721-3740 30-60-30-60; Hydro: 1790-1780 IFP: 66-306 ISIP: 1137 FFP: 320-472 FSIP: 1128; Rec: 725' GIP, 1040' oil, 184' 4%o, 77%w, 19%m; Grav: 22 RW: .12@78F Chl: 52,000ppm; IF: BOB 2min ISI: BOB FF: BOB 9min FSI: BOB

DST #3 3750-3775 30-60-30-60; Hydro: 1806-1800 IFP: 21-108 ISIP: 1138 FFP: 112-162 FSIP: 1126, Rec: 315' 1%o, 79%w, 20%m; RW: .22@54F Chl: 45,000ppm; IF: BOB 22min ISI: dead FF: BOB 28min FSI: dead

DST #4 3800-3837 30-60-30-60; Hydro: 1845-1833 IFP: 119-479 ISIP: 1180 FFP: 489-721 FSIP: 1173; Rec: GTS 50 min into FSI, 704' rev out 99%o 1%w, 704' rev out 4%g 73%o 11%w 12%m, 197' lost, 124' 20%o, 50%w 30%m, 61' 2%o, 93%w, 5%m; RW: .22@61F Chl: 36,000ppm; IF: BOB 1.5min ISI: BOB 15min FF: BOB 2min FSI: BOB 12min

DST #5 3835-3858 30-60-45-90; Hydro: 1864-1863 IFP: 13-26 ISIP: 1163 FFP: 27-44 FSIP: 1079; Rec: 160' GIP, 10'

9min FSI: BOB

DST #3 3750-3775 30-60-30-60; Hydro: 1806-1800 IFP: 21-108 ISIP: 1138 FFP: 112-162 FSIP: 1126, Rec: 315' 1%o, 79%w, 20%m; RW: .22@54F Chl: 45,000ppm; IF: BOB 22min ISI: dead FF: BOB 28min FSI: dead

DST #4 3800-3837 30-60-30-60; Hydro: 1845-1833 IFP: 119-479 ISIP: 1180 FFP: 489-721 FSIP: 1173; Rec: GTS 50 min into FSI, 704' rev out 99%o 1%w, 704' rev out 4%g 73%o 11%w 12%m, 197' lost, 124' 20%o, 50%w 30%m, 61' 2%o, 93%w, 5%m; RW: .22@61F Chl: 36,000ppm; IF: BOB 1.5min ISI: BOB 15min FF: BOB 2min FSI: BOB 12min

DST #5 3835-3858 30-60-45-90; Hydro: 1864-1863 IFP: 13-26 ISIP: 1163 FFP: 27-44 FSIP: 1079; Rec: 160' GIP, 10' oil, 60' 10%g, 43%o, 17%w, 30%m; RW: 3.0@54F Chl; 25,000ppm; IF: 6 1/4" ISI: dead FF: 11 1/4" FSI: dead

DST #6 3856-3878 30-60-30-60; Hydro: 1879-1859 IFP: 65-183 ISIP: 900 FFP: 202-276 FSIP: 822; Rec: 1180' GIP, 364' oil, 192' lost, 184' 2%g, 60%o, 38%m; Grav: 32; IF: BOB 2.5min ISI: BOB 12min FF: BOB 5.5min FSI: BOB 25min

DST #7 3878-3900 30-60-30-60; Hydro: 1887-1883 IFP: 12-14 ISIP: 743 FFP: 14-17 FSIP: 364; Rec: 5' mud w/ oil spots; IF: surface ISI: dead FF: dead FSI: dead

COMMENTS

FORMATION TOPS

	E-log	Sample
Anhydrite	1966(+386)	1963(+389)
Base Anhy	2006(+346)	2003(+349)
TOPEKA	3434(-1082)	3429(-1077)
HEEBNER	3649(-1297)	3646(-1294)
TORONTO	3670(-1318)	3671(-1319)
LANSING	3689(-1337)	3685(-1333)
BKC	3928(-1576)	3927(-1575)
MARMATON	3952(-1600)	3950(-1598)
Pawnee	4058(-1706)	4058(-1706)
Ft. Scott	4126(-1774)	4128(-1776)
CHEROKEE	4142(-1790)	4138(-1786)
MISSISSIPPIAN	4238(-1886)	4239(-1887)
TD	4326(-1974)	4320(-1968)

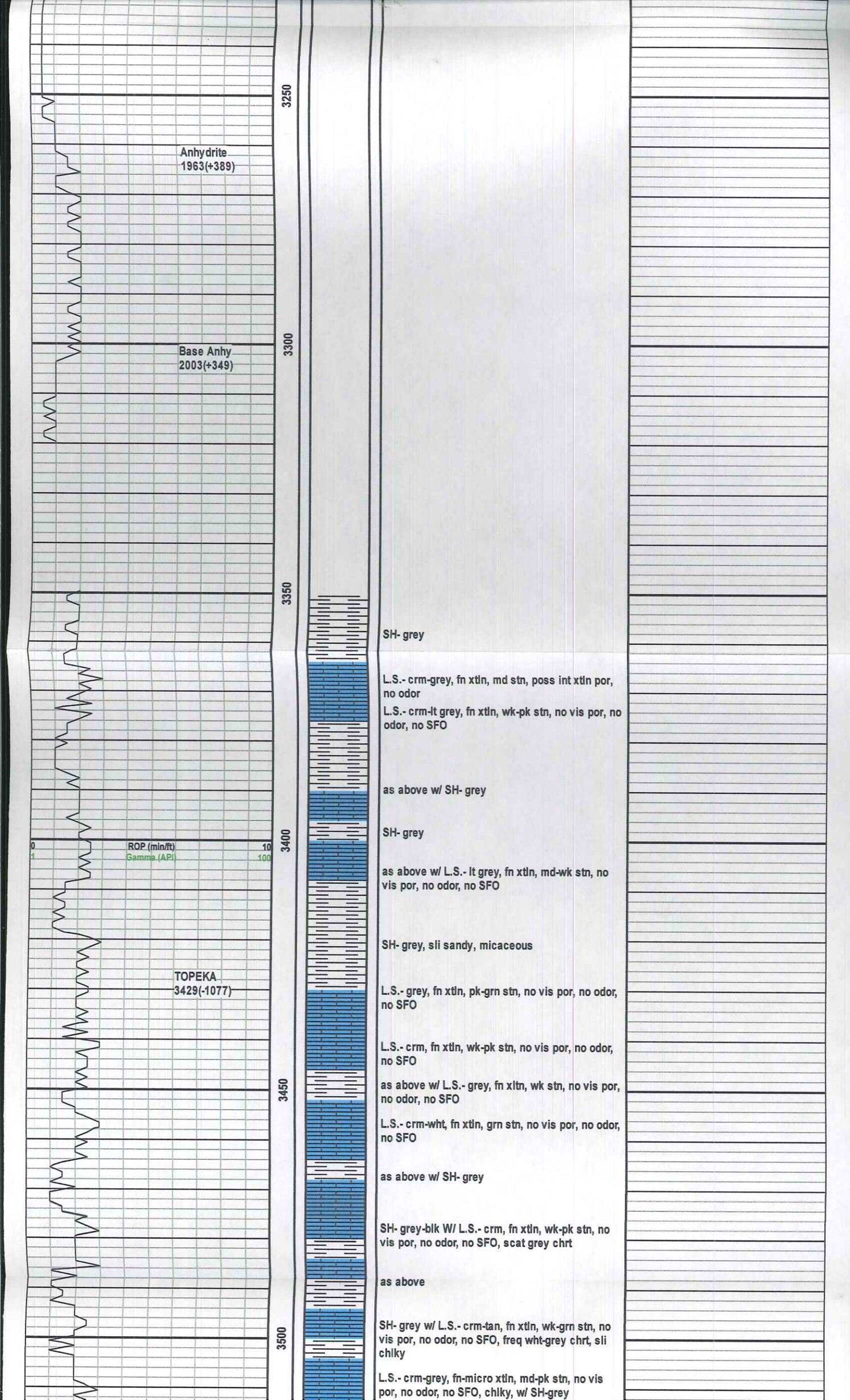
ROCK TYPES

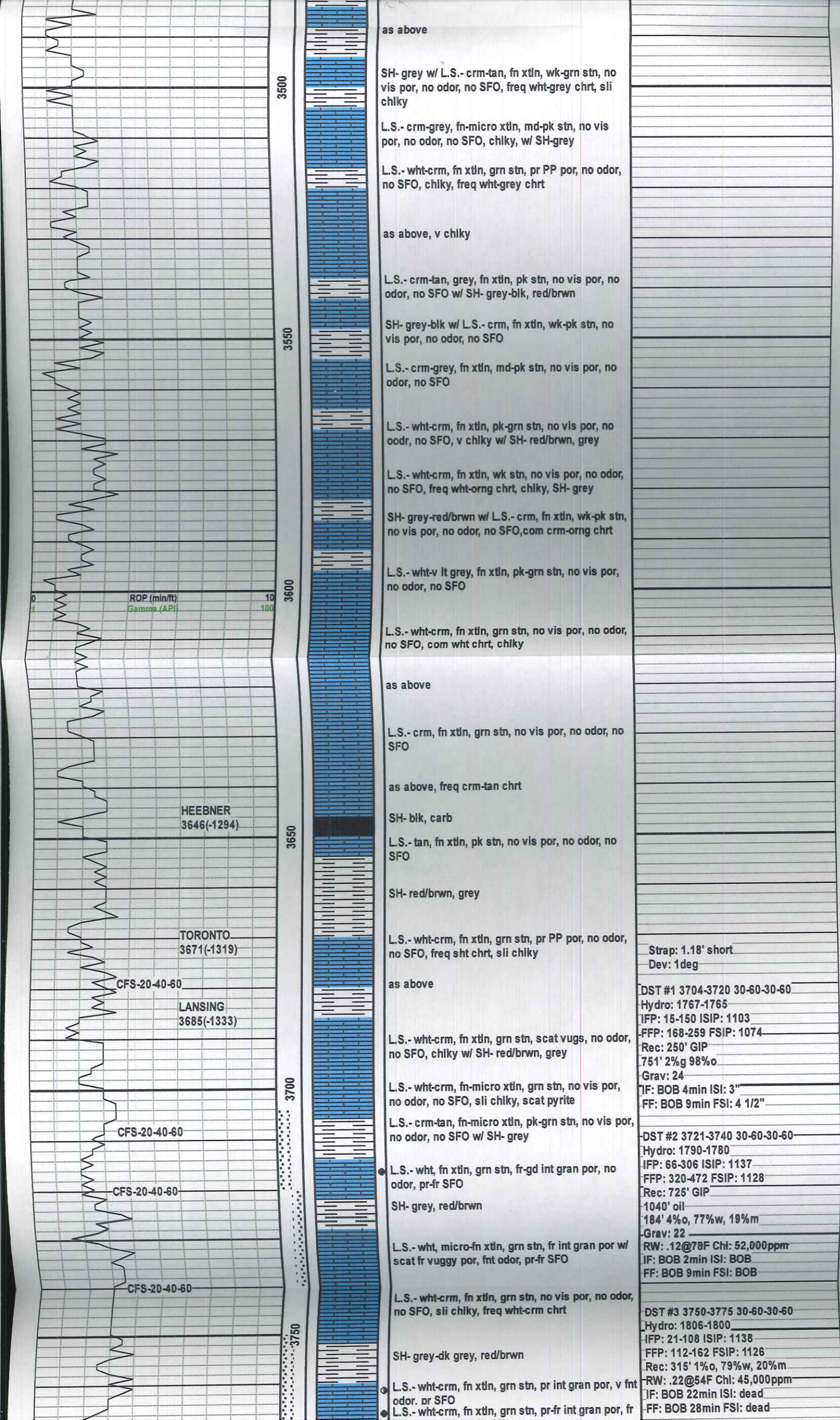
Anhy, Bent, Brec, Cht, Clyst, Carb. shale, Arkose, Dol, Gyp, Igne, Lmst, Meta, Mrlst, Salt, Shale, Shcol, Shgy, Sltst, Ss, Till

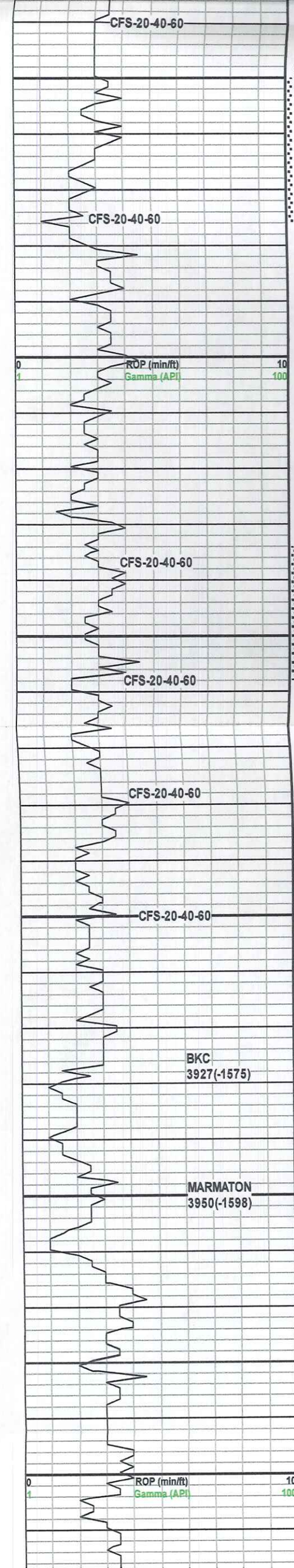
OTHER SYMBOLS

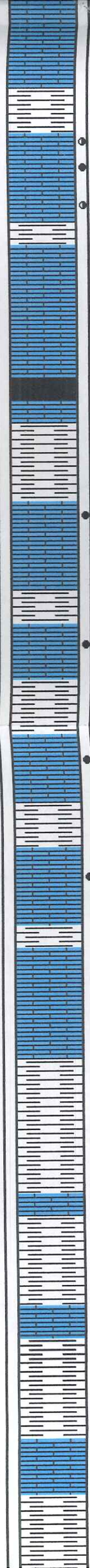
OIL SHOW: Even, Spotted, Ques, Dead; INTERVAL: Dst

Curve Track 1 (ROP (min/ft), Gamma (API))	Depth	Porosity Type	Lithology	Oil Shows	Geological Descriptions	Remarks
0 ROP (min/ft) 10 1 Gamma (API) 100	3250					


Anhydrite
1963(+389)
Base Anhy
2003(+349)
TOPEKA
3429(-1077)
ROP (min/ft)
Gamma (API)
0
1
10
100
3250
3300
3350
3400
3450
3500
SH- grey
L.S.- crm-grey, fn xtln, md stn, poss int xtln por, no odor
L.S.- crm-lt grey, fn xtln, wk-pk stn, no vis por, no odor, no SFO
as above w/ SH- grey
SH- grey
as above w/ L.S.- lt grey, fn xtln, md-wk stn, no vis por, no odor, no SFO
SH- grey, sli sandy, micaceous
L.S.- grey, fn xtln, pk-grn stn, no vis por, no odor, no SFO
L.S.- crm, fn xtln, wk-pk stn, no vis por, no odor, no SFO
as above w/ L.S.- grey, fn xltn, wk stn, no vis por, no odor, no SFO
L.S.- crm-wht, fn xtln, grn stn, no vis por, no odor, no SFO
as above w/ SH- grey
SH- grey-blk W/ L.S.- crm, fn xtln, wk-pk stn, no vis por, no odor, no SFO, scat grey chrt
as above
SH- grey w/ L.S.- crm-tan, fn xtln, wk-grn stn, no vis por, no odor, no SFO, freq wht-grey chrt, sli chlky
L.S.- crm-grey, fn-micro xtln, md-pk stn, no vis por, no odor, no SFO, chlky, w/ SH-grey


3500
3550
3600
3650
3700
3750
ROP (min/ft)
Gamma (API)
HEEBNER
3646(-1294)
TORONTO
3671(-1319)
CFS-20-40-60
LANSING
3685(-1333)
CFS-20-40-60
CFS-20-40-60
CFS-20-40-60
as above
SH- grey w/ L.S.- crm-tan, fn xtln, wk-grn stn, no vis por, no odor, no SFO, freq wht-grey chrt, sli chlky
L.S.- crm-grey, fn-micro xtln, md-pk stn, no vis por, no odor, no SFO, chlky, w/ SH-grey
L.S.- wht-crm, fn xtln, grn stn, pr PP por, no odor, no SFO, chlky, freq wht-grey chrt
as above, v chlky
L.S.- crm-tan, grey, fn xtln, pk stn, no vis por, no odor, no SFO w/ SH- grey-blk, red/brwn
SH- grey-blk w/ L.S.- crm, fn xtln, wk-pk stn, no vis por, no odor, no SFO
L.S.- crm-grey, fn xtln, md-pk stn, no vis por, no odor, no SFO
L.S.- wht-crm, fn xtln, pk-grn stn, no vis por, no oodr, no SFO, v chlky w/ SH- red/brwn, grey
L.S.- wht-crm, fn xtln, wk stn, no vis por, no odor, no SFO, freq wht-orng chrt, chlky, SH- grey
SH- grey-red/brwn w/ L.S.- crm, fn xtln, wk-pk stn, no vis por, no odor, no SFO,com crm-orng chrt
L.S.- wht-v lt grey, fn xtln, pk-grn stn, no vis por, no odor, no SFO
L.S.- wht-crm, fn xtln, grn stn, no vis por, no odor, no SFO, com wht chrt, chlky
as above
L.S.- crm, fn xtln, grn stn, no vis por, no odor, no SFO
as above, freq crm-tan chrt
SH- blk, carb
L.S.- tan, fn xtln, pk stn, no vis por, no odor, no SFO
SH- red/brwn, grey
L.S.- wht-crm, fn xtln, grn stn, pr PP por, no odor, no SFO, freq sht chrt, sli chlky
as above
L.S.- wht-crm, fn xtln, grn stn, scat vugs, no odor, no SFO, chlky w/ SH- red/brwn, grey
L.S.- wht-crm, fn-micro xtln, grn stn, no vis por, no odor, no SFO, sli chlky, scat pyrite
L.S.- crm-tan, fn-micro xtln, pk-grn stn, no vis por, no odor, no SFO w/ SH- grey
L.S.- wht, fn xtln, grn stn, fr-gd int gran por, no odor, pr-fr SFO
SH- grey, red/brwn
L.S.- wht, micro-fn xtln, grn stn, fr int gran por w/ scat fr vuggy por, fnt odor, pr-fr SFO
L.S.- wht-crm, fn xtln, grn stn, no vis por, no odor, no SFO, sli chlky, freq wht-crm chrt
SH- grey-dk grey, red/brwn
L.S.- wht-crm, fn xtln, grn stn, pr int gran por, v fnt odor, pr SFO
L.S.- wht-crm, fn xtln, grn stn, pr-fr int gran por, fr
Strap: 1.18' short
Dev: 1deg
DST #1 3704-3720 30-60-30-60
Hydro: 1767-1765
IFP: 15-150 ISIP: 1103
FFP: 168-259 FSIP: 1074
Rec: 250' GIP
751' 2%g 98%o
Grav: 24
IF: BOB 4min ISI: 3"
FF: BOB 9min FSI: 4 1/2"
DST #2 3721-3740 30-60-30-60
Hydro: 1790-1780
IFP: 66-306 ISIP: 1137
FFP: 320-472 FSIP: 1128
Rec: 725' GIP
1040' oil
184' 4%o, 77%w, 19%m
Grav: 22
RW: .12@78F Chl: 52,000ppm
IF: BOB 2min ISI: BOB
FF: BOB 9min FSI: BOB
DST #3 3750-3775 30-60-30-60
Hydro: 1806-1800
IFP: 21-108 ISIP: 1138
FFP: 112-162 FSIP: 1126
Rec: 315' 1%o, 79%w, 20%m
RW: .22@54F Chl: 45,000ppm
IF: BOB 22min ISI: dead
FF: BOB 28min FSI: dead





L.S.- wht-crm, fn xtln, grn stn, no vis por, no odor, no SFO, sli chlky, freq wht-crm chrt

SH- grey-dk grey, red/brwn

L.S.- wht-crm, fn xtln, grn stn, pr int gran por, v fnt odor, pr SFO

L.S.- wht-crm, fn xtln, grn stn, pr-fr int gran por, fr odor, pr-fr SFO, sli chlky

L.S.- wht-crm, fn xtln, grn stn, pr int gran por, fnt odor, pr SFO, freq tarry res, chlky

L.S.- wht-crm, fn xtln, grn stn, pr PP por, fnt odor, v pr SFO, mostly barren, chlky w/ SH- grey, red

L.S.- wht, fn xtln, grn stn, poss int xtln por, no odor, no SFO, chlky

as above

L.S.- crm-tan, fn xtln, md-wk stn, no vis por, no odor, no SFO w/ SH- blk, carb

SH- grey, red/brwn

L.S.- wht-crm, fn xtln, grn stn, fr int gran por, fr odor, pr SFO, sat por, scat dolo w/ pr int xtln por, sat oil stain, scat wht-tan chrt

L.S.- wht-crm, fn xtln, grn stn, no vis por, fnt odor, no SFO

as above w/ SH- red, grey-blk

L.S.- wht-brwn, fn xtln, grn stn, pr int xtln por, no odor, brwn sat oil stain, w/ scat fr int gran por, pr SFO

SH- grey, red/brwn

L.S.- wht-crm, fn xtln, grn stn, fr int gran-vuggy por, fnt odor, fr SFO

SH- grey-grey/green, red/brwn

L.S.- wht-crm, fn xtln, ool grn stn, fr-gd int gran por, fnt odor, scat dk brwn tarry res, fr SFO w/ L.S.- wht, fn xtln, grn stn, pr-fr int xtln por, fr SFO

SH- grey w/ L.S.- crm-tan, fn-micro xtln, grn stn, no vis por, no odor, no SFO

L.S.- wht-crm, fn xtln, grn stn, no vis por, no odor, no SFO

L.S.- wht-lt grey, fn xtln, md stn, no vis por, no odor, no SFO

SH- grey, red-red/brwn

as above w/ L.S.- wht-red, fn xtln, red v arg, wht is grn stn, no vis por, no odor, no SFO

L.S.- wht-crm, fn xtln, grn stn, no vis por, no odor, no SFO w/ SH- as above

L.S.- wht-red, sandy, fn xtln, wk stn, no vis por, no odor, no SFO

SH- grey, red-red/brwn

SH- grey-bl/green, red-red/brwn w/ L.S.-wht, fn xtln, md stn, poss int xtln por, no odor, no SFO, sli chlky

L.S.- wht-crm, fn xtln, pk-grn stn, no vis por, no odor, no SFO, sli chlky

SH- red/brwn, sli calc, grey-blk

FF: BOB 9min FSI: BOB

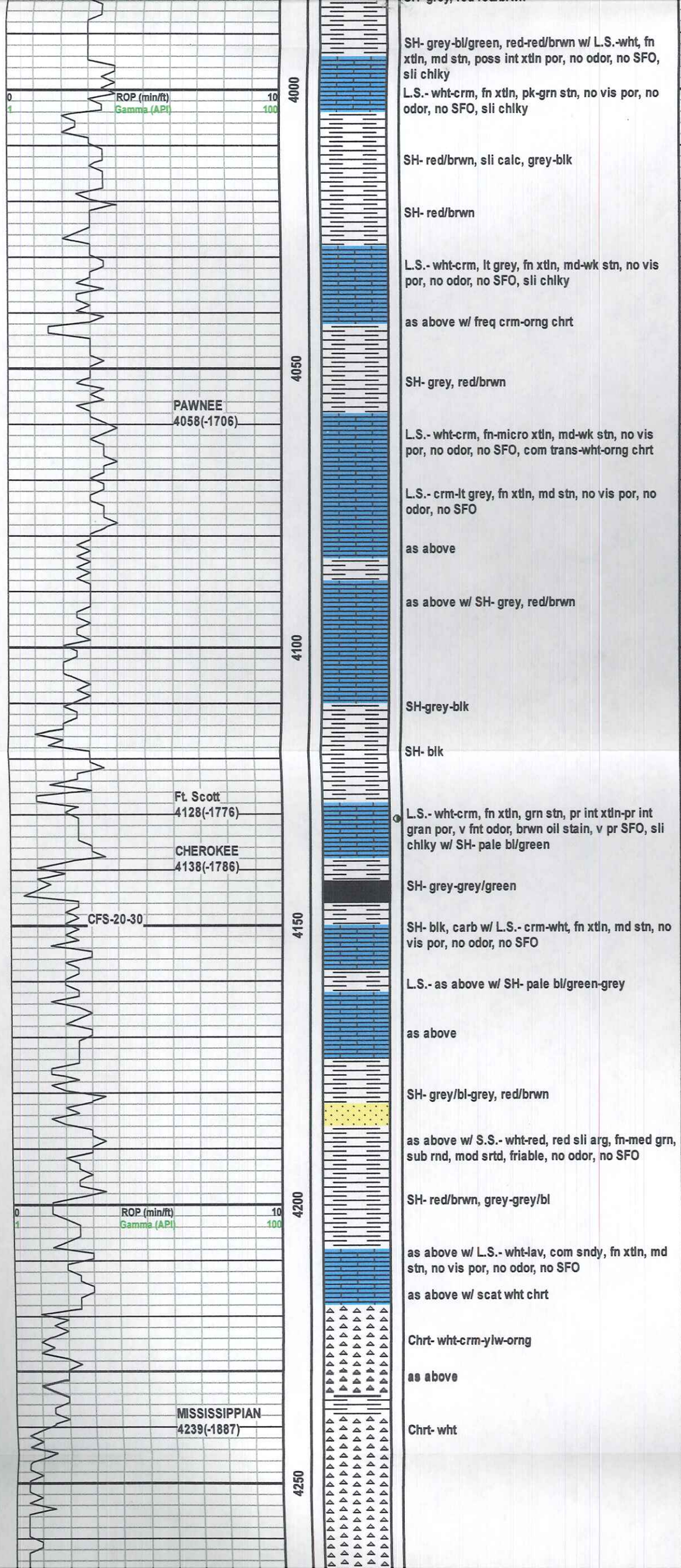
DST #3 3750-3775 30-60-30-60
Hydro: 1806-1800
IFP: 21-108 ISIP: 1138
FFP: 112-162 FSIP: 1126
Rec: 315' 1%o, 79%w, 20%m
RW: .22@54F Chl: 45,000ppm
IF: BOB 22min ISI: dead
FF: BOB 28min FSI: dead

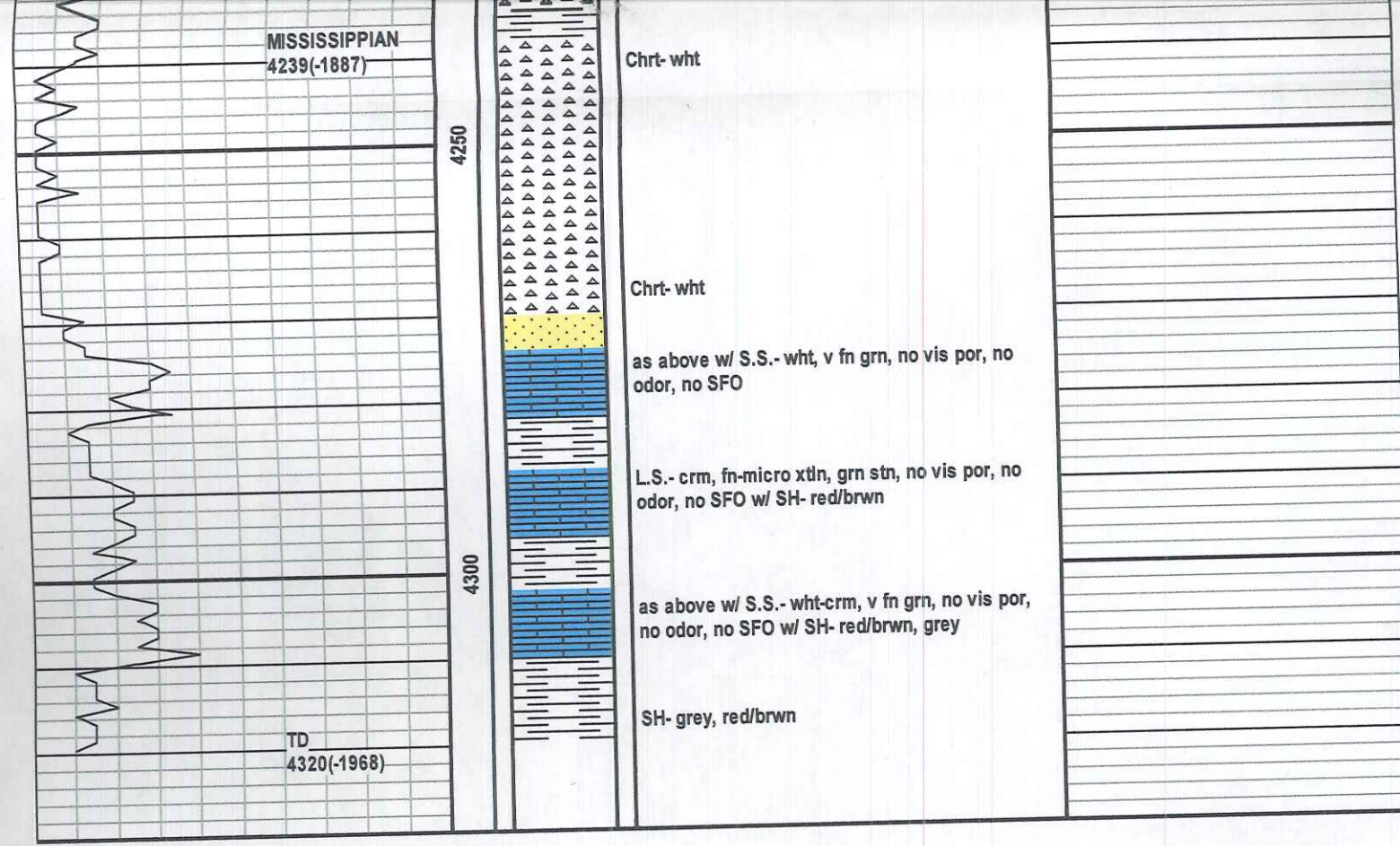
DST #4 3800-3837 30-60-30-60
Hydro: 1845-1833
IFP: 119-479 ISIP: 1180
FFP: 489-721 FSIP: 1173
Rec: GTS 50 min into FSI
704' rev out 99%o 1%w
704' rev out 4%g 73%o 11%w 12%m
197' lost
124' 20%o, 50%w 30%m
61' 2%o, 93%w, 5%m
RW: .22@61F Chl: 36,000ppm
IF: BOB 1.5min ISI: BOB 15min
FF: BOB 2min FSI: BOB 12min

DST #5 3835-3858 30-60-45-90
Hydro: 1864-1863
IFP: 13-26 ISIP: 1163
FFP: 27-44 FSIP: 1079
Rec: 160' GIP
10' oil
60' 10%g, 43%o, 17%w, 30%m
RW: 3.0@54F Chl; 25,000ppm
IF: 6 1/4" ISI: dead
FF: 11 1/4" FSI: dead

DST #6 3856-3878 30-60-30-60
Hydro: 1879-1859
IFP: 65-183 ISIP: 900
FFP: 202-276 FSIP: 822
Rec: 1180' GIP
364' oil
192' lost
184' 2%g, 60%o, 38%m
Grav: 32
IF: BOB 2.5min ISI: BOB 12min
FF: BOB 5.5min FSI: BOB 25min

DST #7 3878-3900 30-60-30-60
Hydro: 1887-1883
IFP: 12-14 ISIP: 743
FFP: 14-17 FSIP: 364
Rec: 5' mud w/ oil spots
IF: surface ISI: dead
FF: dead FSI: dead


0
1
ROP (min/ft)
Gamma (API)
10
100
4000
4050
4100
4150
4200
4250
PAWNEE
4058(-1706)
Ft. Scott
4128(-1776)
CHEROKEE
4138(-1786)
CFS-20-30
MISSISSIPPIAN
4239(-1887)
SH- grey-bl/green, red-red/brwn w/ L.S.-wht, fn xtln, md stn, poss int xtln por, no odor, no SFO, sli chlky
L.S.- wht-crm, fn xtln, pk-grn stn, no vis por, no odor, no SFO, sli chlky
SH- red/brwn, sli calc, grey-blk
SH- red/brwn
L.S.- wht-crm, lt grey, fn xtln, md-wk stn, no vis por, no odor, no SFO, sli chlky
as above w/ freq crm-orng chrt
SH- grey, red/brwn
L.S.- wht-crm, fn-micro xtln, md-wk stn, no vis por, no odor, no SFO, com trans-wht-orng chrt
L.S.- crm-lt grey, fn xtln, md stn, no vis por, no odor, no SFO
as above
as above w/ SH- grey, red/brwn
SH-grey-blk
SH- blk
L.S.- wht-crm, fn xtln, grn stn, pr int xtln-pr int gran por, v fnt odor, brwn oil stain, v pr SFO, sli chlky w/ SH- pale bl/green
SH- grey-grey/green
SH- blk, carb w/ L.S.- crm-wht, fn xtln, md stn, no vis por, no odor, no SFO
L.S.- as above w/ SH- pale bl/green-grey
as above
SH- grey/bl-grey, red/brwn
as above w/ S.S.- wht-red, red sli arg, fn-med grn, sub rnd, mod srtd, friable, no odor, no SFO
SH- red/brwn, grey-grey/bl
as above w/ L.S.- wht-lav, com sndy, fn xtln, md stn, no vis por, no odor, no SFO
as above w/ scat wht chrt
Chrt- wht-crm-ylw-orng
as above
Chrt- wht


MISSISSIPPIAN
4239(-1887)
TD
4320(-1968)
4250
4300
Chrt- wht
Chrt- wht
as above w/ S.S.- wht, v fn grn, no vis por, no odor, no SFO
L.S.- crm, fn-micro xtln, grn stn, no vis por, no odor, no SFO w/ SH- red/brwn
as above w/ S.S.- wht-crm, v fn grn, no vis por, no odor, no SFO w/ SH- red/brwn, grey
SH- grey, red/brwn

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

July 11, 2012

DUSTY RHOADES
Reilly Oil Company, Inc.
PO BOX 277
WAKEENEY, KS 67672-0277

Re: ACO1
API 15-195-22782-00-00
WENDY 1-7
NW/4 Sec.07-11S-24W
Trego County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
DUSTY RHOADES