Confidentiality Requested:
☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1087197

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34110
Name: Caerus Kansas LLC
Address 1: 600 17TH ST, STE 1600 N
Address 2:
City: DENVER State: CO Zip: 80202 + __ __ __ __
Contact Person: Amy Lay
Phone: (303) 565-4600
CONTRACTOR: License # 34541
Name: Ninnescah Drilling LLC
Wellsite Geologist: Jeff Lawler
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

06/07/2012	6/19/2012	6/20/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-185-23756-00-00
Spot Description:
__ - NE - NE - SW Sec. 36 Twp. 24 S. R. 13 ☐ East ☑ West
2310 Feet from ☐ North / ☑ South Line of Section
2310 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Stafford
Lease Name: Harrison Well #: 36-23
Field Name:
Producing Formation: N/A
Elevation: Ground: 1910 Kelly Bushing: 1919
Total Vertical Depth: 4225 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 750 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 8600 ppm Fluid volume: 200 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Caerus Kansas LLC
Lease Name: McNaughten B 4 License #: 34110
Quarter NW Sec. 27 Twp. 24 S. R. 13 ☐ East ☑ West
County: Stafford Permit #: E-12,286

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☑ **Confidentiality Requested**
Date: 07/12/2012
☑ **Confidential Release Date:** 07/12/2014
☑ **Wireline Log Received**
☐ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** NAOMI JAMES **Date:** 07/12/2012

[redacted] 1087197

Operator Name: Caerus Kansas LLC Lease Name: Harrison Well #: 36-23

Sec. 36 Twp. 24 S. R. 13 ☐ East ☑ West County: Stafford

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☑ Yes	☐ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No

List All E. Logs Run:

Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	750	Common	375	3%CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	-			
	-			

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* _____

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Caerus Kansas LLC
Well Name	Harrison 36-23
Doc ID	1087197

All Electric Logs Run

Porosity
Sonic Log
Dual Induction
Microlog

Form	ACO1 - Well Completion
Operator	Caerus Kansas LLC
Well Name	Harrison 36-23
Doc ID	1087197

Tops

Name	Top	Datum
Stone Corral	1182	
Stotler	2777	
Topeka	3119	
Heebner Shale	3405	
Lansin	3573	
Base Kansas City	3831	
Viola	3968	
Arbuckle	4149	

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47545 **DST#: 1**

Test Start: 2012.06.12 @ 16:13:33

GENERAL INFORMATION:

Formation: **Lans. B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 18:17:03
Time Test Ended: 01:24:33

Test Type: Conventional Bottom Hole (Initial)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3587.00 ft (KB) To 3629.00 ft (KB) (TVD)
Total Depth: 3629.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

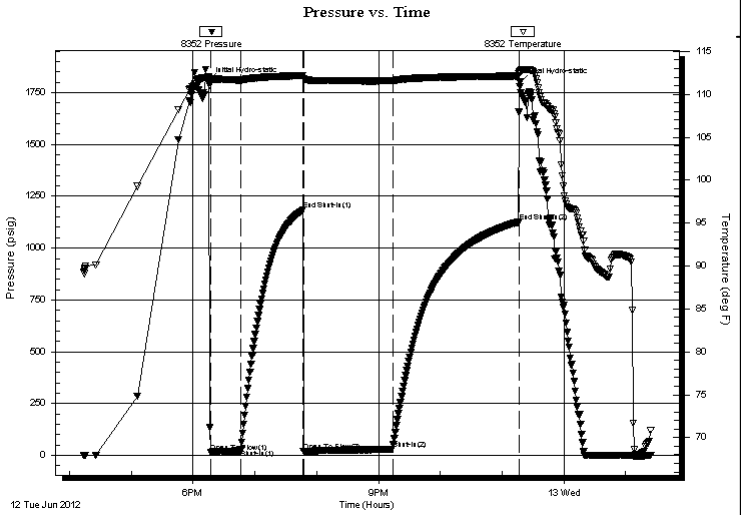
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 **Inside**

Press@RunDepth: 29.89 psig @ 3588.00 ft (KB)
Start Date: 2012.06.12 End Date: 2012.06.13
Start Time: 16:13:38 End Time: 01:24:33

Capacity: 8000.00 psig
Last Calib.: 2012.06.13
Time On Btm: 2012.06.12 @ 18:14:48
Time Off Btm: 2012.06.12 @ 23:17:03

TEST COMMENT: IF:Strong blow . B.O.B. in 18 secs.
ISI:No blow .
FF:Strong blow . B.O.B. in 4 secs. GTS in 75 mins.
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1806.00	112.02	Initial Hydro-static
3	16.24	111.55	Open To Flow (1)
32	28.71	111.65	Shut-In(1)
92	1184.67	112.19	End Shut-In(1)
93	18.74	111.82	Open To Flow (2)
179	29.89	111.57	Shut-In(2)
302	1125.97	112.15	End Shut-In(2)
303	1800.37	112.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	SOCM 1%o 99%m	0.63

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47545 **DST#: 1**

Test Start: 2012.06.12 @ 16:13:33

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	7000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	SOCM 1%o 99%m	0.631

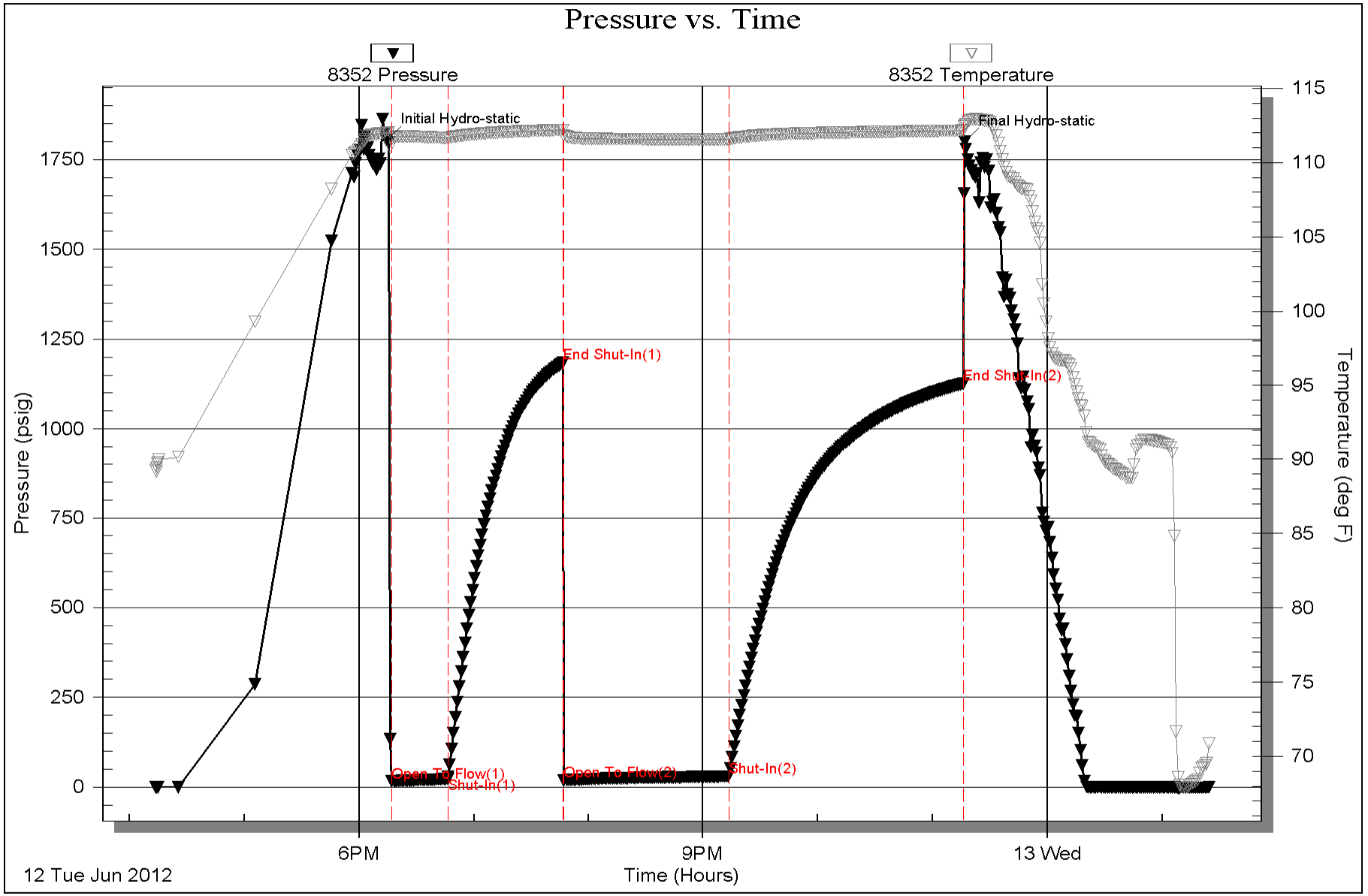
Total Length: 45.00 ft Total Volume: 0.631 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8352 **Inside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 47545 Printed: 2012.06.13 @ 07:55:43

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47546 **DST#: 2**

Test Start: 2012.06.13 @ 13:26:48

GENERAL INFORMATION:

Formation: **Lans D - F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:13:18
Time Test Ended: 23:22:03

Test Type: Conventional Straddle (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3640.00 ft (KB) To 3665.00 ft (KB) (TVD)
Total Depth: 3688.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

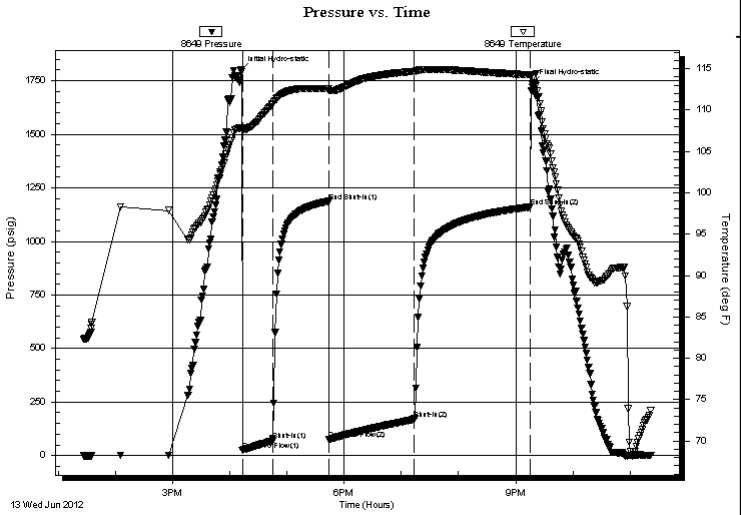
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8649 **Inside**

Press@RunDepth: 169.32 psig @ 3641.00 ft (KB)
Start Date: 2012.06.13 End Date: 2012.06.13
Start Time: 13:26:53 End Time: 23:22:03

Capacity: 8000.00 psig
Last Calib.: 2012.06.13
Time On Btm: 2012.06.13 @ 16:11:48
Time Off Btm: 2012.06.13 @ 21:17:18

TEST COMMENT: IF:Weak to fair blow . Increase to 8 - 9".
ISI:No blow .
FF:Weak to fair blow . Increase to 13".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1797.12	107.83	Initial Hydro-static
2	23.52	107.49	Open To Flow (1)
34	69.36	110.70	Shut-In(1)
92	1187.56	112.56	End Shut-In(1)
93	74.41	112.35	Open To Flow (2)
182	169.32	114.65	Shut-In(2)
304	1161.00	114.25	End Shut-In(2)
306	1737.57	114.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
372.00	SW / Rw .09 ohms@75deg	5.22
0.00	Oil scum @ top of recovery	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47546 **DST#: 2**

Test Start: 2012.06.13 @ 13:26:48

GENERAL INFORMATION:

Formation: **Lans D - F**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 16:13:18
Time Test Ended: 23:22:03

Test Type: Conventional Straddle (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3640.00 ft (KB) To 3665.00 ft (KB) (TVD)
Total Depth: 3688.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

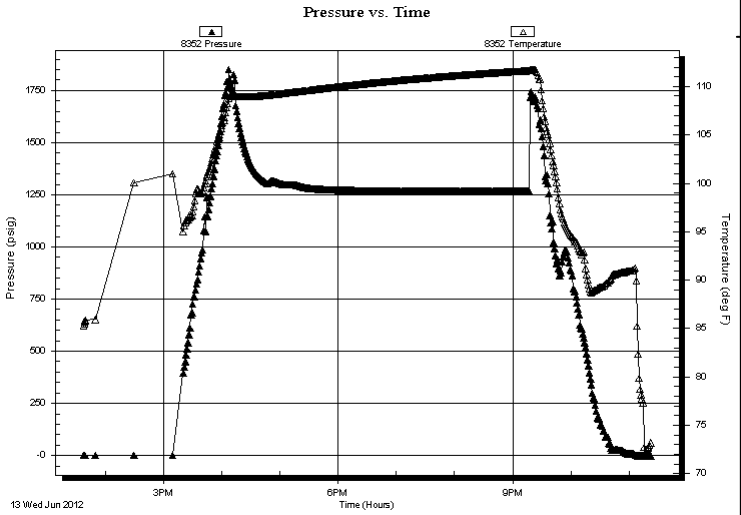
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 **Below (Straddle)**

Press@RunDepth: psig @ 3666.00 ft (KB)
Start Date: 2012.06.13 End Date: 2012.06.13
Start Time: 13:37:34 End Time: 23:22:44

Capacity: 8000.00 psig
Last Calib.: 2012.06.13
Time On Btm:
Time Off Btm:

TEST COMMENT: IF:Weak to fair blow . Increase to 8 - 9".
ISI:No blow .
FF:Weak to fair blow . Increase to 13".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
372.00	SW / Rw .09 ohms@75deg	5.22
0.00	Oil scum @ top of recovery	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47546 **DST#: 2**

Test Start: 2012.06.13 @ 13:26:48

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	83000 ppm
Viscosity:	53.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	9.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	7000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

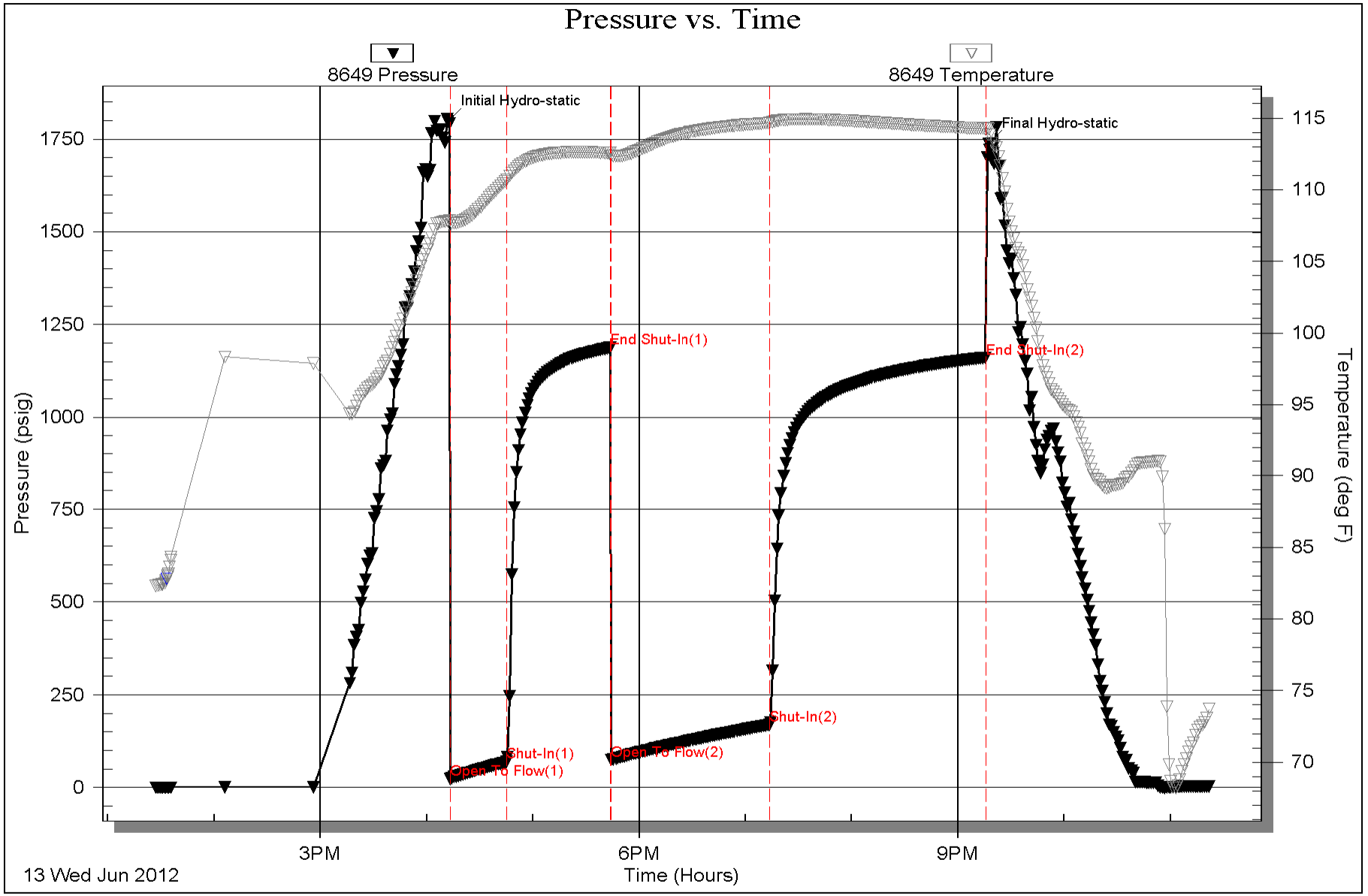
Length ft	Description	Volume bbl
372.00	SW / Rw .09 ohms@75deg	5.218
0.00	Oil scum @ top of recovery	0.000

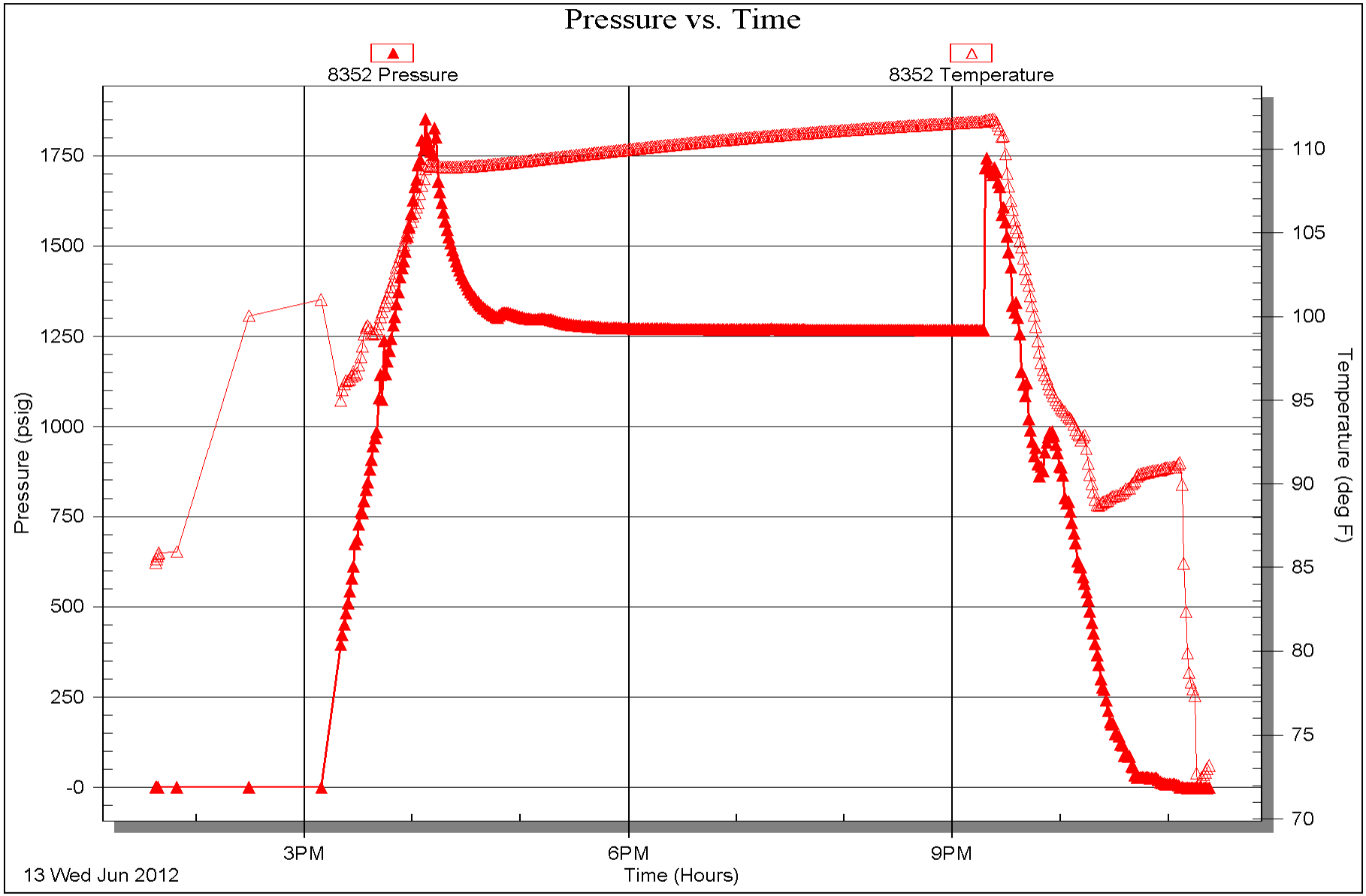
Total Length: 372.00 ft Total Volume: 5.218 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:


Pressure vs. Time
8649 Pressure
8649 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Shut-In(1)
Open To Flow(1)
Shut-In(2)
Open To Flow(2)
Pressure (psig)
Temperature (deg F)
1750
1500
1250
1000
750
500
250
0
115
110
105
100
95
90
85
80
75
70
3PM
6PM
9PM
13 Wed Jun 2012
Time (Hours)


Pressure vs. Time
8352 Pressure
8352 Temperature
Pressure (psig)
Temperature (deg F)
1750
1500
1250
1000
750
500
250
-0
110
105
100
95
90
85
80
75
70
3PM
6PM
9PM
13 Wed Jun 2012
Time (Hours)

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47547 **DST#: 3**

Test Start: 2012.06.14 @ 11:34:01

GENERAL INFORMATION:

Formation: **Lans. H & I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:37:46
Time Test Ended: 19:18:01

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3709.00 ft (KB) To 3750.00 ft (KB) (TVD)
Total Depth: 3750.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

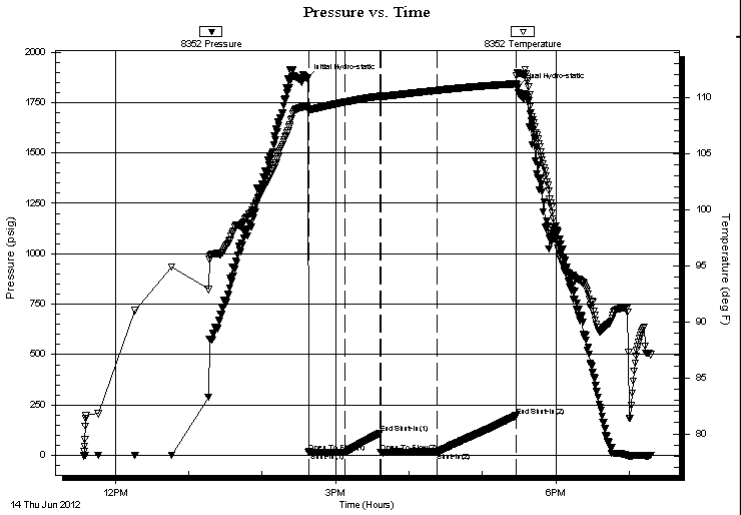
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 **Inside**

Press@RunDepth: 16.30 psig @ 3710.00 ft (KB)
Start Date: 2012.06.14 End Date: 2012.06.14
Start Time: 11:34:06 End Time: 19:18:00

Capacity: 8000.00 psig
Last Calib.: 2012.06.14
Time On Btm: 2012.06.14 @ 14:36:16
Time Off Btm: 2012.06.14 @ 17:28:16

TEST COMMENT: IF:Weak blow . Increase to 5 1/2".
ISI:No blow .
FF:Weak to fair blow . 3 - 6".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.65	109.21	Initial Hydro-static
2	16.43	108.81	Open To Flow (1)
32	14.81	109.58	Shut-In(1)
61	111.30	110.10	End Shut-In(1)
61	15.25	110.05	Open To Flow (2)
107	16.30	110.61	Shut-In(2)
171	196.51	111.21	End Shut-In(2)
172	1824.19	112.19	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 3%o 97%m	0.07
0.00	180 ft.of GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47547 **DST#: 3**

Test Start: 2012.06.14 @ 11:34:01

GENERAL INFORMATION:

Formation: **Lans. H & I**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 14:37:46
Time Test Ended: 19:18:01

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3709.00 ft (KB) To 3750.00 ft (KB) (TVD)
Total Depth: 3750.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

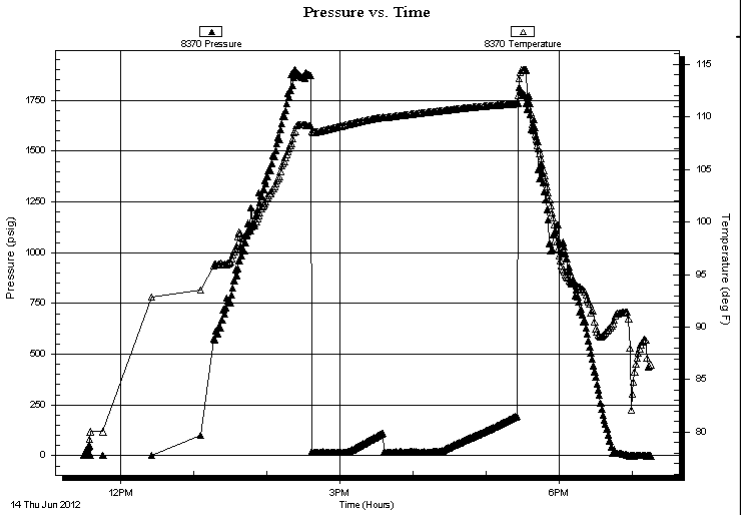
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8370 **Outside**

Press@RunDepth: psig @ 3710.00 ft (KB)
Start Date: 2012.06.14 End Date: 2012.06.14
Start Time: 11:29:48 End Time: 19:15:27

Capacity: 8000.00 psig
Last Calib.: 2012.06.14
Time On Btm:
Time Off Btm:

TEST COMMENT: IF:Weak blow . Increase to 5 1/2".
ISI:No blow .
FF:Weak to fair blow . 3 - 6".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	SOCM 3%o 97%m	0.07
0.00	180 ft.of GIP	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47547 **DST#: 3**

Test Start: 2012.06.14 @ 11:34:01

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	11000 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	11000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	SOCM 3%o 97%m	0.070
0.00	180 ft.of GIP	0.000

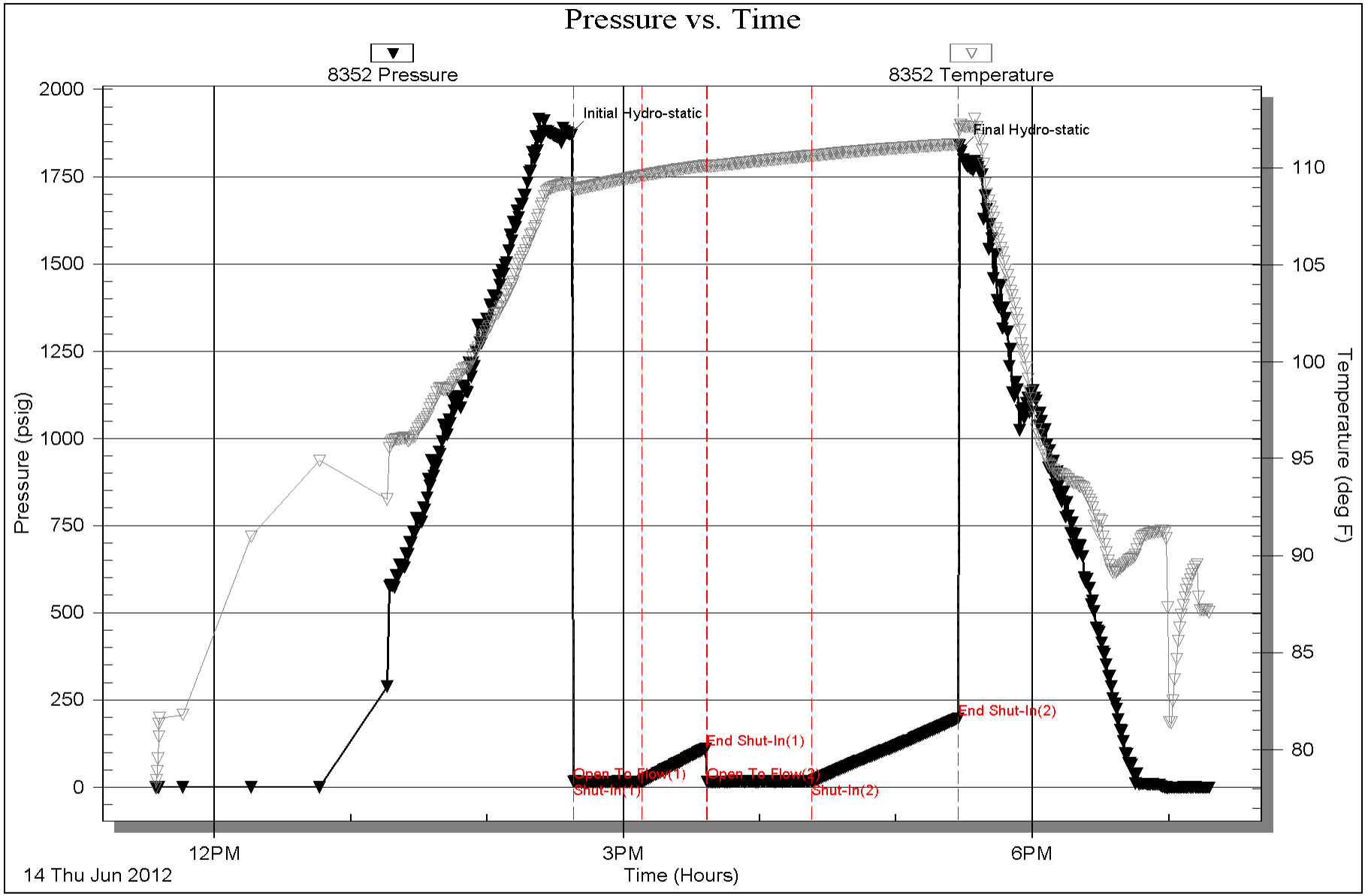
Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

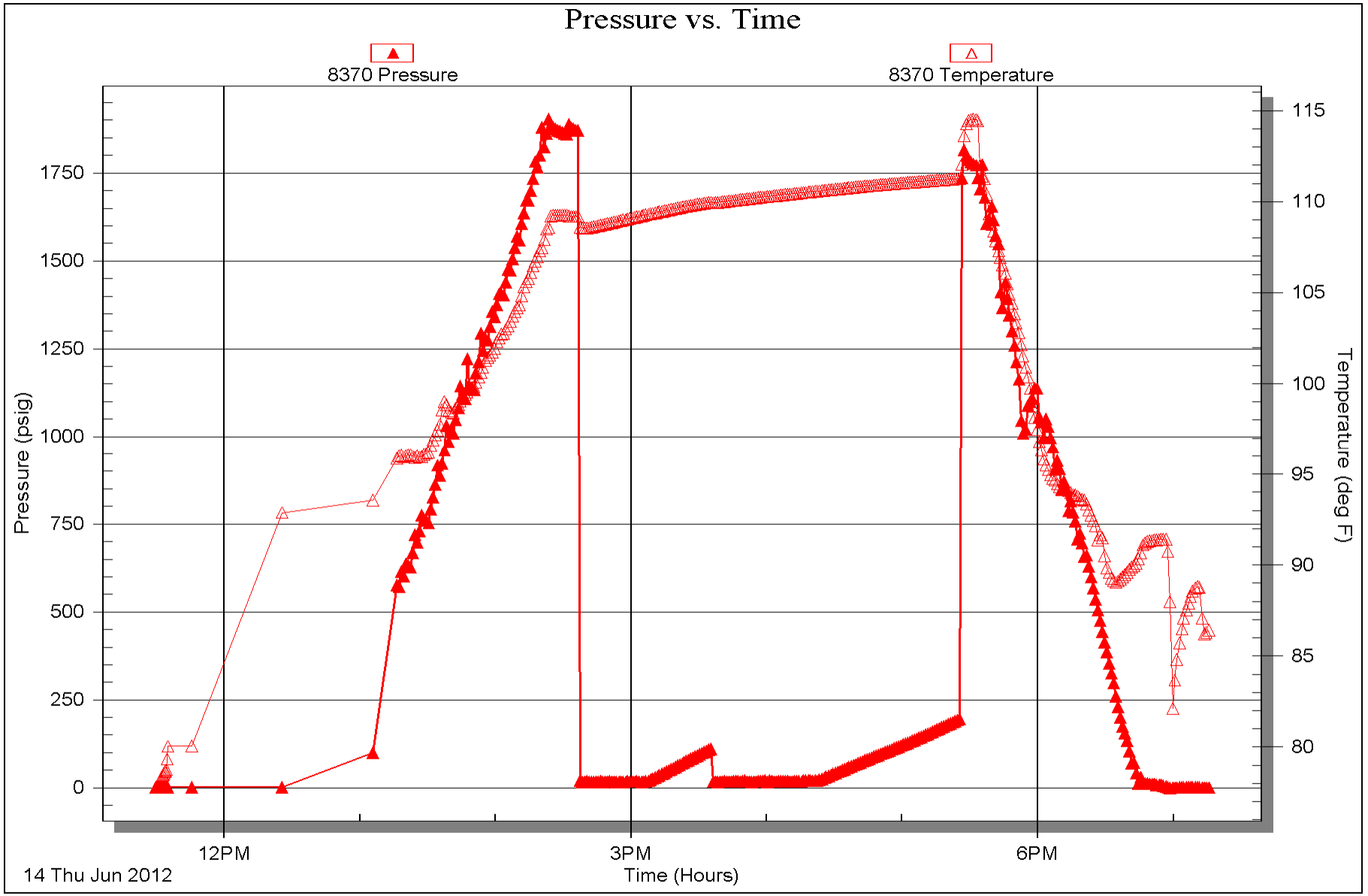
Recovery Comments:

Serial #: 8352 **Inside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 3



Trilobite Testing, Inc Ref. No: 47547 Printed: 2012.06.15 @ 03:13:52

Serial #: 8370 **Outside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 3



Trilobite Testing, Inc Ref. No: 47547 Printed: 2012.06.15 @ 03:13:53

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47548 **DST#: 4**

Test Start: 2012.06.15 @ 05:08:02

GENERAL INFORMATION:

Formation: **Lans l - J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:02:02
Time Test Ended: 14:22:32

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3750.00 ft (KB) To 3800.00 ft (KB) (TVD)
Total Depth: 3800.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

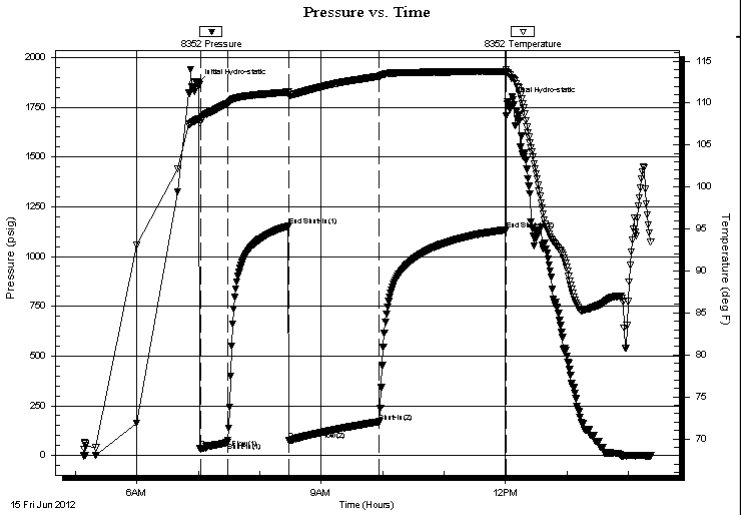
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 **Inside**

Press@RunDepth: 169.64 psig @ 3751.00 ft (KB)
Start Date: 2012.06.15 End Date: 2012.06.15
Start Time: 05:08:07 End Time: 14:22:32

Capacity: 8000.00 psig
Last Calib.: 2012.06.15
Time On Btm: 2012.06.15 @ 06:59:47
Time Off Btm: 2012.06.15 @ 12:02:17

TEST COMMENT: IF:Strong blow . B.O.B. in 3 1/2 mins.
ISI:Weak blow . 1/4".
FF:Strong blow . B.O.B. in 8 1/2 mins.
FSI:Weak blow . 1/2 - 1 1/2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1865.73	108.08	Initial Hydro-static
3	34.54	107.70	Open To Flow (1)
29	66.20	109.96	Shut-In(1)
89	1152.21	111.30	End Shut-In(1)
89	75.09	110.97	Open To Flow (2)
177	169.64	113.18	Shut-In(2)
301	1134.46	113.77	End Shut-In(2)
303	1775.38	113.57	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	830 ft.of GIP	0.00
80.00	GOCM 24%g 21%o 55%m	1.12
400.00	GOCMW 5%g 6%o 34%m 55%w	5.61
155.00	SW/w o specs/Rw .07ohms@88deg	2.17

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47548 **DST#: 4**

Test Start: 2012.06.15 @ 05:08:02

GENERAL INFORMATION:

Formation: **Lans I - J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 07:02:02
Time Test Ended: 14:22:32

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3750.00 ft (KB) To 3800.00 ft (KB) (TVD)
Total Depth: 3800.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

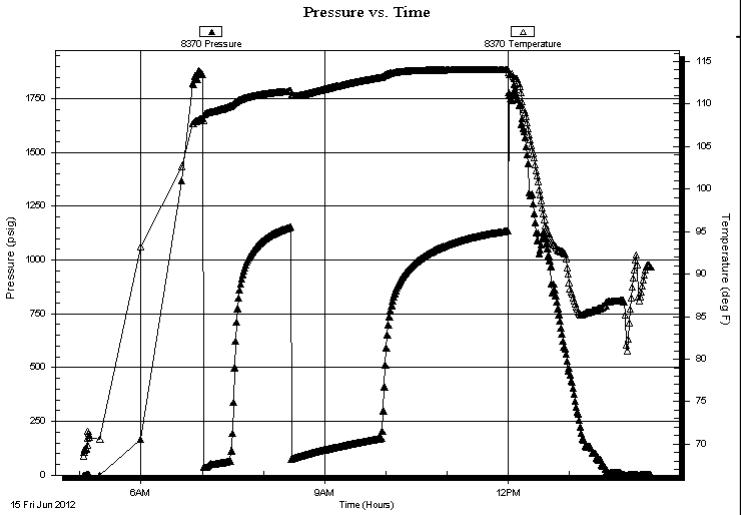
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8370 **Outside**

Press@RunDepth: psig @ 3751.00 ft (KB)
Start Date: 2012.06.15 End Date: 2012.06.15
Start Time: 05:03:48 End Time: 14:20:13

Capacity: 8000.00 psig
Last Calib.: 2012.06.15
Time On Btm:
Time Off Btm:

TEST COMMENT: IF:Strong blow . B.O.B. in 3 1/2 mins.
ISI:Weak blow . 1/4".
FF:Strong blow . B.O.B. in 8 1/2 mins.
FSI:Weak blow . 1/2 - 1 1/2".



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	830 ft.of GIP	0.00
80.00	GOCM 24%g 21%o 55%m	1.12
400.00	GOCMW 5%g 6%o 34%m 55%w	5.61
155.00	SW/w o specs/Rw .07ohms@88deg	2.17

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47548 **DST#: 4**

Test Start: 2012.06.15 @ 05:08:02

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	90000 ppm
Viscosity:	56.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.39 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	10200.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	830 ft.of GIP	0.000
80.00	GOCM 24%g 21%o 55%m	1.122
400.00	GOCMW 5%g 6%o 34%m 55%w	5.611
155.00	SW/w o specs/Rw .07ohms@88deg	2.174

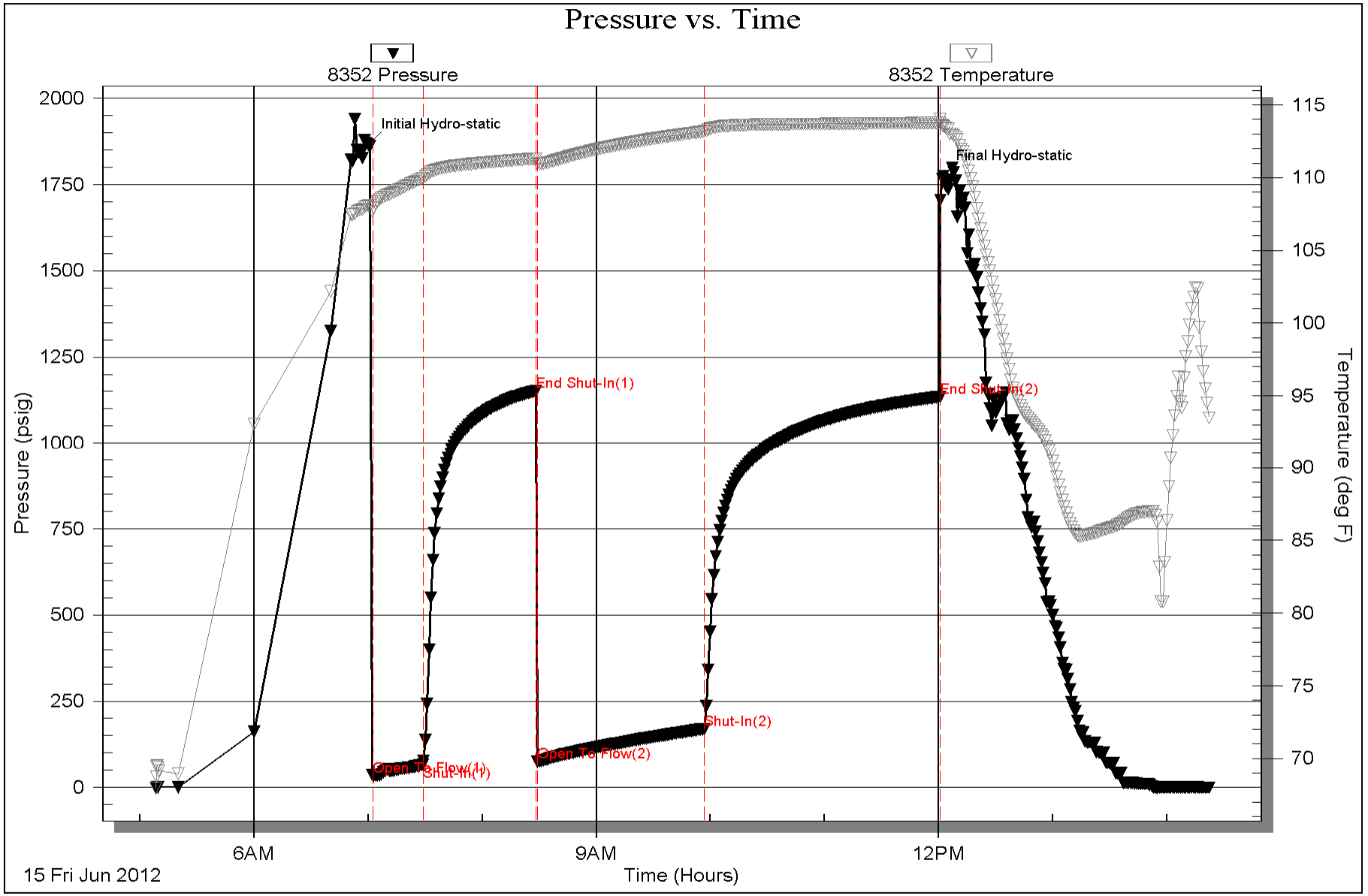
Total Length: 635.00 ft Total Volume: 8.907 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

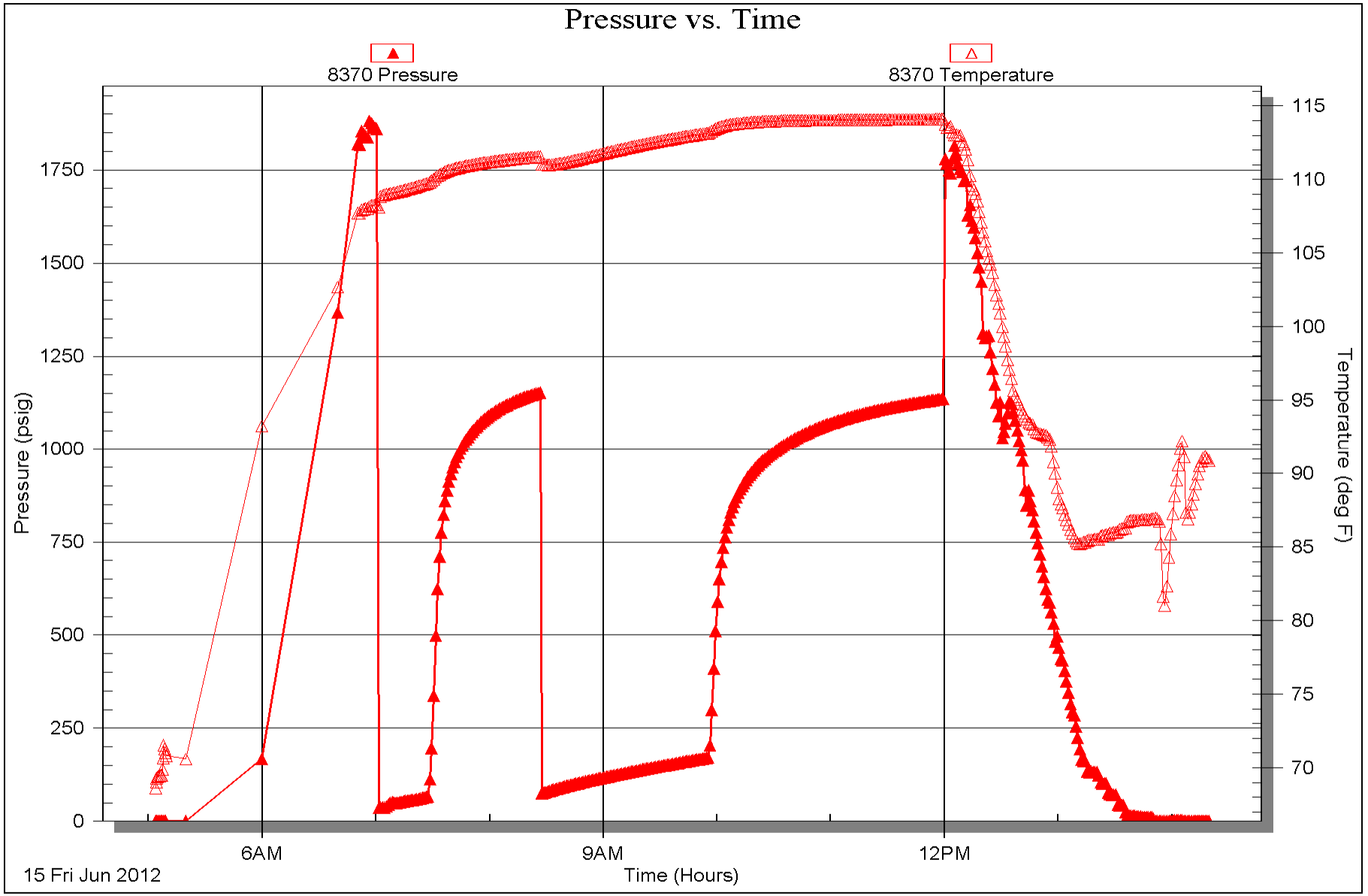
Recovery Comments:

Serial #: 8352 **Inside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 4



Trilobite Testing, Inc Ref. No: 47548 Printed: 2012.06.15 @ 23:14:09

Serial #: 8370 **Outside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 4



Trilobite Testing, Inc Ref. No: 47548 Printed: 2012.06.15 @ 23:14:09

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47549 **DST#: 5**

Test Start: 2012.06.16 @ 01:03:38

GENERAL INFORMATION:

Formation: **Lans. K**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 03:01:23
Time Test Ended: 10:45:08

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3810.00 ft (KB) To 3830.00 ft (KB) (TVD)
Total Depth: 3830.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

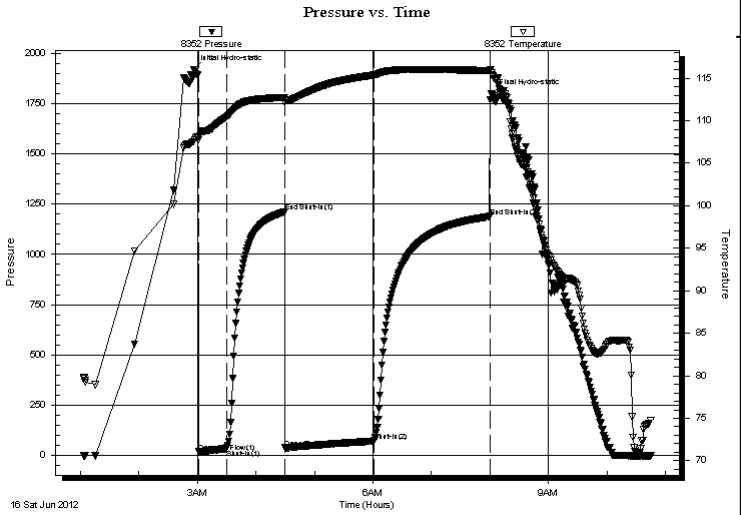
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 **Inside**

Press@RunDepth: 73.04 psig @ 3811.00 ft (KB)
Start Date: 2012.06.16 End Date: 2012.06.16
Start Time: 01:03:43 End Time: 10:45:08

Capacity: 8000.00 psig
Last Calib.: 2012.06.17
Time On Btm: 2012.06.16 @ 02:56:23
Time Off Btm: 2012.06.16 @ 08:02:08

TEST COMMENT: IF:Fair blow . Increase to 10 1/2".
ISI:No blow ..
FF:Weak blow . Slow increase to 5 1/2".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1919.81	107.54	Initial Hydro-static
5	18.80	107.73	Open To Flow (1)
34	33.03	110.43	Shut-In(1)
93	1211.45	112.74	End Shut-In(1)
94	38.46	112.16	Open To Flow (2)
185	73.04	115.37	Shut-In(2)
304	1189.02	115.90	End Shut-In(2)
306	1797.41	115.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	190 ft.of GIP	0.00
25.00	OCMW 8%o 38%m 54%w	0.35
60.00	MW w o specs 12% m 88%w /Rw .09@7 0.84	

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47549 **DST#: 5**

Test Start: 2012.06.16 @ 01:03:38

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	78000 ppm
Viscosity:	58.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.39 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	9000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	190 ft.of GIP	0.000
25.00	OCMW 8%o 38%m 54%w	0.351
60.00	MW w o specs 12% m 88%w /Rw .09@77 dr	0.842

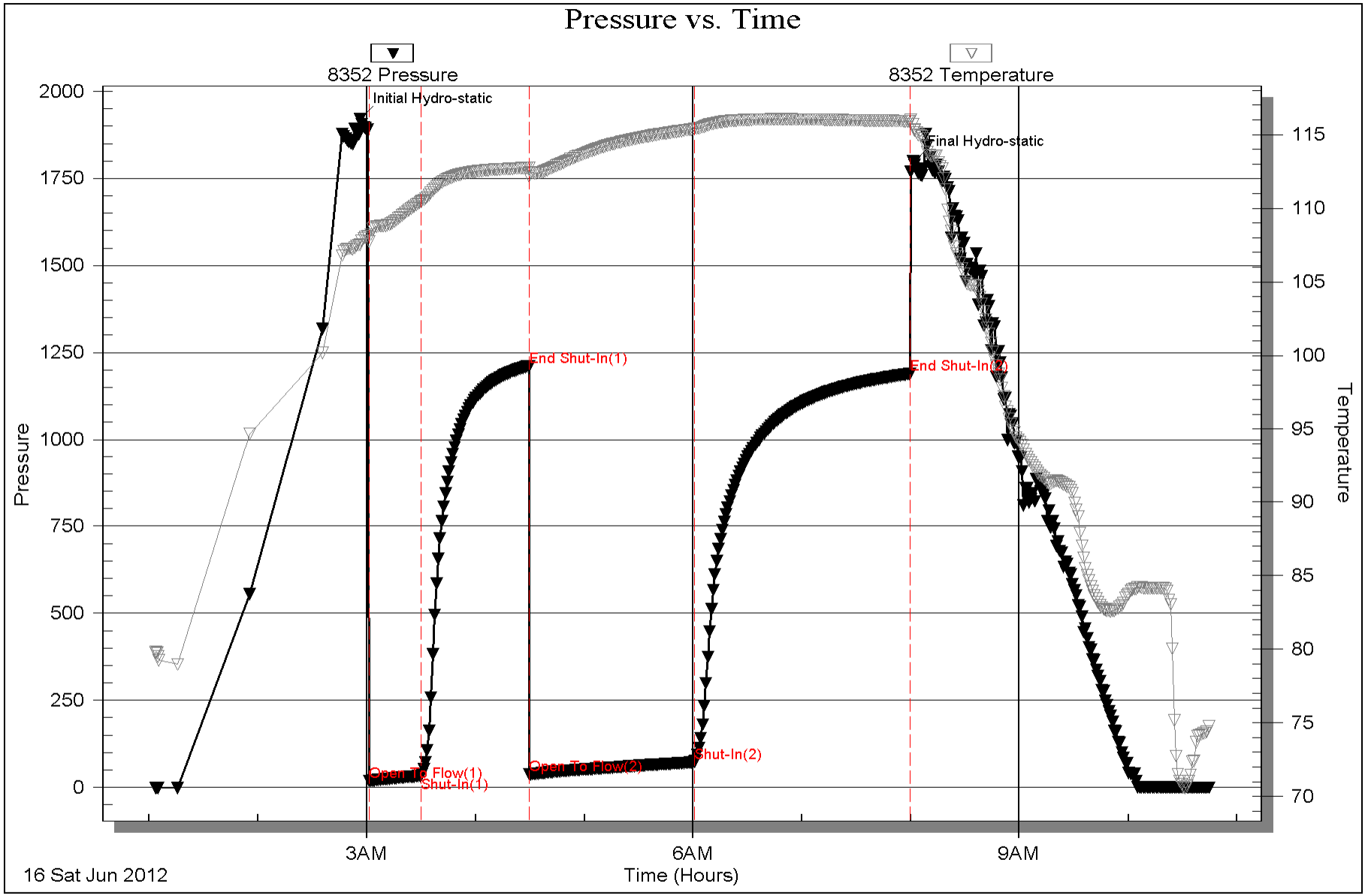
Total Length: 85.00 ft Total Volume: 1.193 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

Recovery Comments:

Serial #: 8352 **Inside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 5



Trilobite Testing, Inc Ref. No: 47549 Printed: 2012.06.19 @ 10:24:22

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47550 **DST#: 6**

Test Start: 2012.06.17 @ 00:22:27

GENERAL INFORMATION:

Formation: **Kinderhook**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:35:42
Time Test Ended: 07:42:42

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3888.00 ft (KB) To 3940.00 ft (KB) (TVD)
Total Depth: 3940.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

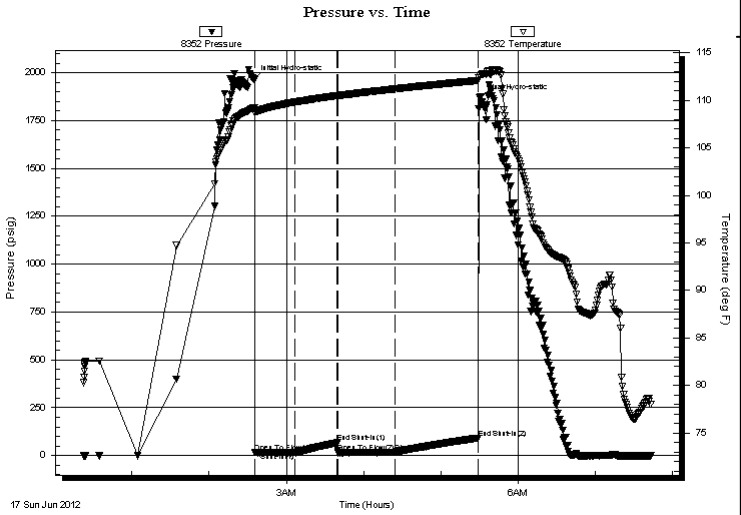
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 **Inside**

Press@RunDepth: 17.08 psig @ 3889.00 ft (KB)
Start Date: 2012.06.17 End Date: 2012.06.17
Start Time: 00:22:32 End Time: 07:42:41

Capacity: 8000.00 psig
Last Calib.: 2012.06.17
Time On Btm: 2012.06.17 @ 02:34:42
Time Off Btm: 2012.06.17 @ 05:30:27

TEST COMMENT: IF:Weak blow . Increase to 4".
ISI:No blow .
FF:Weak blow . 2 - 5".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1964.16	109.23	Initial Hydro-static
1	18.03	108.72	Open To Flow (1)
32	14.96	109.80	Shut-In(1)
65	67.37	110.50	End Shut-In(1)
66	14.89	110.47	Open To Flow (2)
110	17.08	111.20	Shut-In(2)
174	91.11	112.07	End Shut-In(2)
176	1864.82	112.63	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	119 ft.of GIP	0.00
6.00	Drlg.mud w oil specs	0.08

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47550 **DST#: 6**

Test Start: 2012.06.17 @ 00:22:27

GENERAL INFORMATION:

Formation: **Kinderhook**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:35:42
Time Test Ended: 07:42:42

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 3888.00 ft (KB) To 3940.00 ft (KB) (TVD)
Total Depth: 3940.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

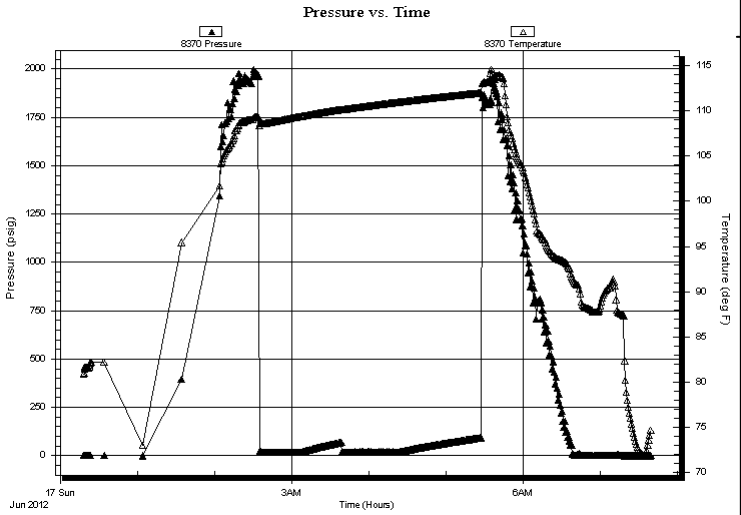
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8370 **Outside**

Press@RunDepth: psig @ 3889.00 ft (KB)
Start Date: 2012.06.17 End Date: 2012.06.17
Start Time: 00:18:02 End Time: 07:39:41

Capacity: 8000.00 psig
Last Calib.: 2012.06.17
Time On Btm:
Time Off Btm:

TEST COMMENT: IF:Weak blow . Increase to 4".
ISI:No blow .
FF:Weak blow . 2 - 5".
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	119 ft.of GIP	0.00
6.00	Drlg.mud w oil specs	0.08

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47550 **DST#: 6**

Test Start: 2012.06.17 @ 00:22:27

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	9000 ppm
Viscosity:	54.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	10.39 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	9000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	119 ft.of GIP	0.000
6.00	Drlg.mud w oil specs	0.084

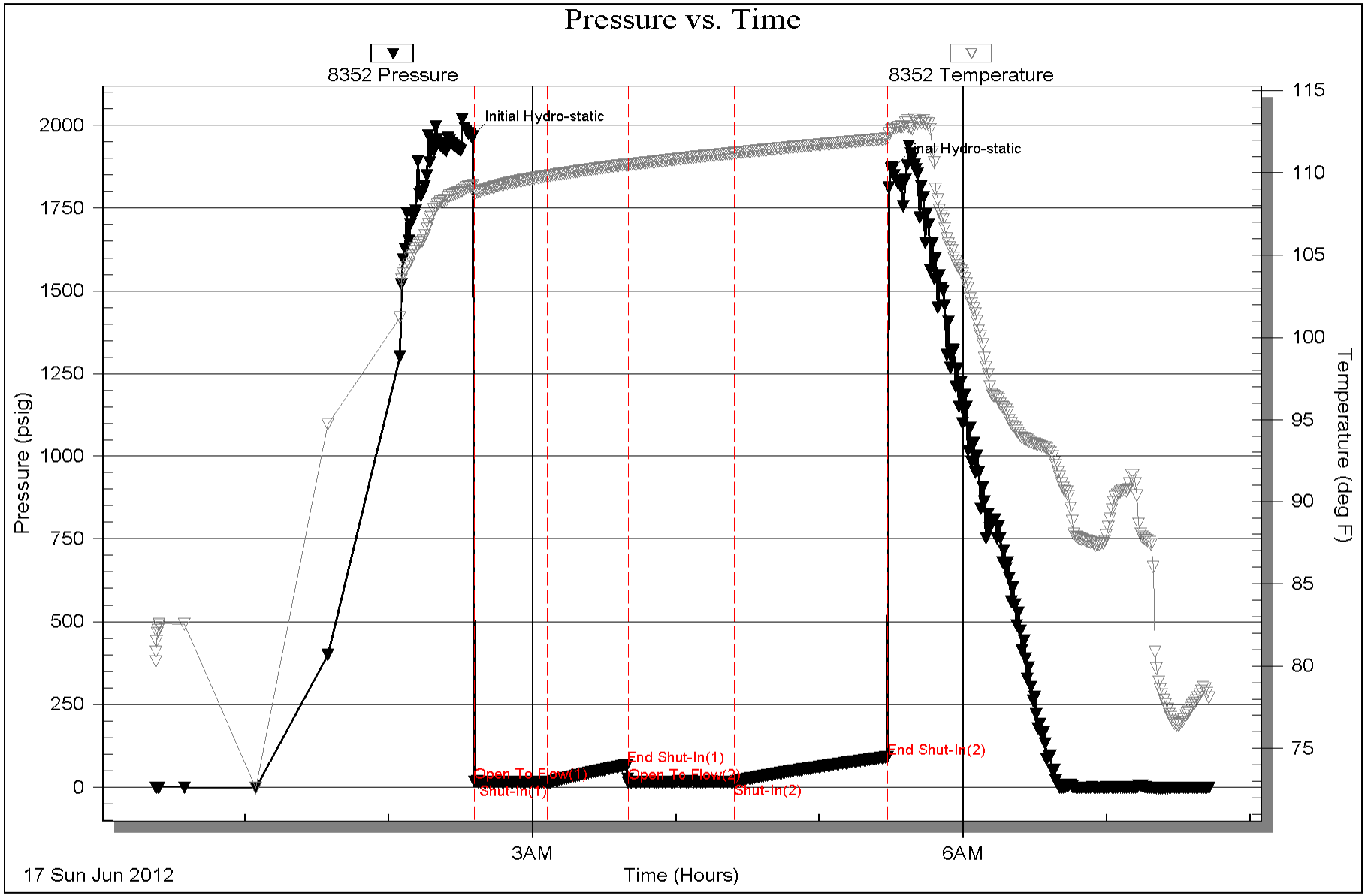
Total Length: 6.00 ft Total Volume: 0.084 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

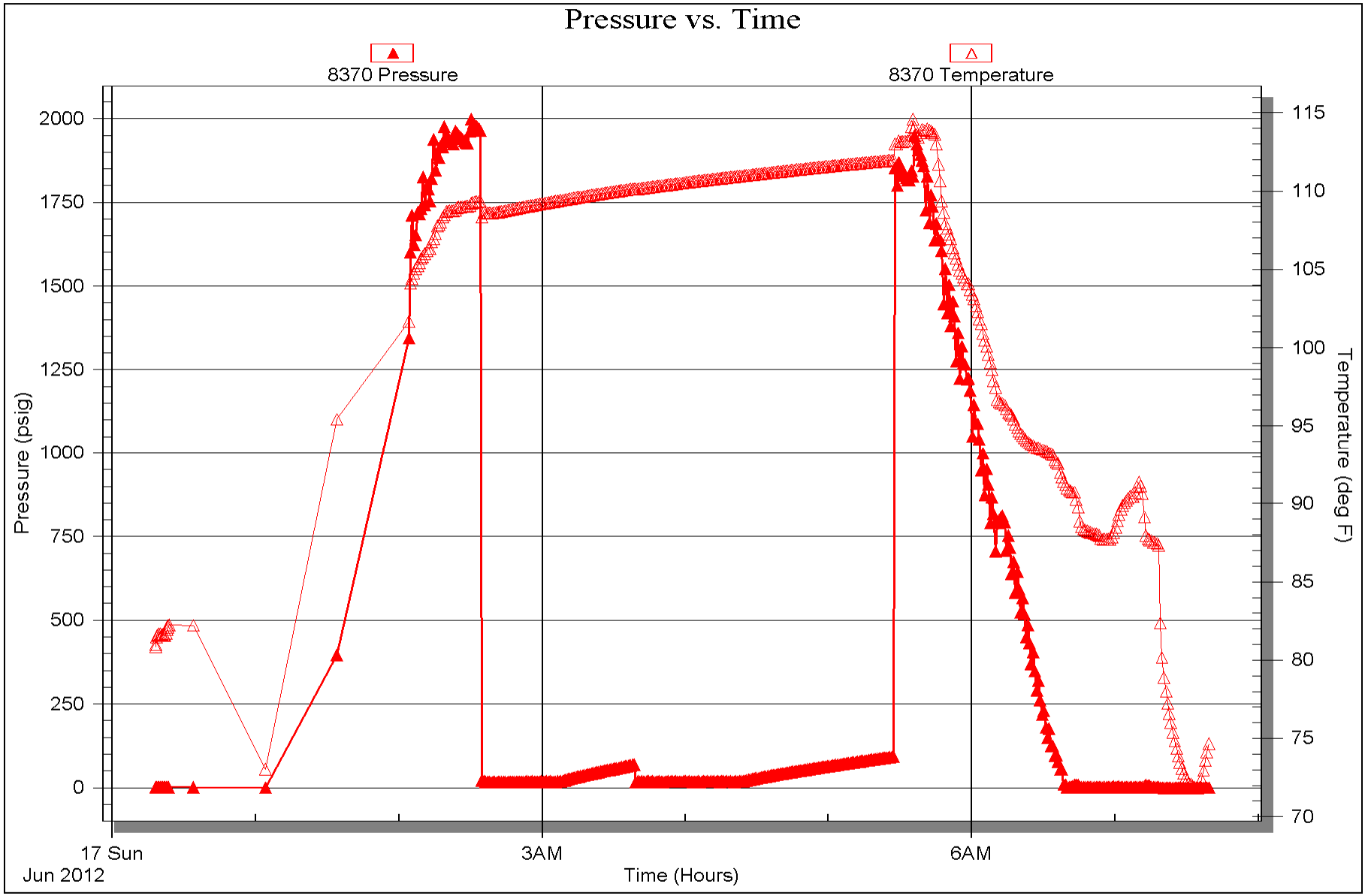
Recovery Comments:

Serial #: 8352 **Inside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 6



Trilobite Testing, Inc Ref. No: 47550 Printed: 2012.06.17 @ 10:34:49

Serial #: 8370 **Outside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 6



Trilobite Testing, Inc Ref. No: 47550 Printed: 2012.06.17 @ 10:34:50

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47576 **DST#: 7**

Test Start: 2012.06.18 @ 13:23:04

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:35:04
Time Test Ended: 22:41:49

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 4143.00 ft (KB) To 4159.00 ft (KB) (TVD)
Total Depth: 4159.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

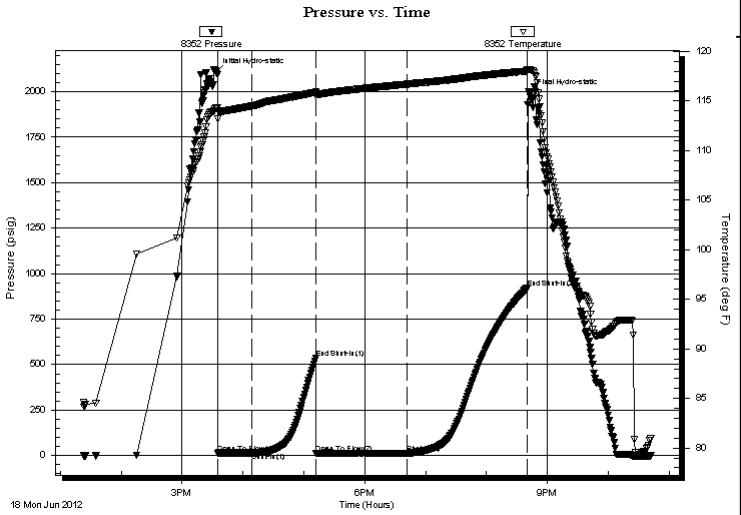
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8352 **Inside**

Press@RunDepth: 12.06 psig @ 4144.00 ft (KB)
Start Date: 2012.06.18 End Date: 2012.06.18
Start Time: 13:23:09 End Time: 22:41:49

Capacity: 8000.00 psig
Last Calib.: 2012.06.18
Time On Btm: 2012.06.18 @ 15:33:19
Time Off Btm: 2012.06.18 @ 20:42:34

TEST COMMENT: IF:Very w eak blow .Dead in 6 mins.
ISI:No blow .
FF:No blow .
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2107.01	114.28	Initial Hydro-static
2	13.20	113.17	Open To Flow (1)
36	15.58	114.50	Shut-In(1)
99	535.09	115.88	End Shut-In(1)
99	13.76	115.48	Open To Flow (2)
189	12.06	116.70	Shut-In(2)
307	920.83	118.01	End Shut-In(2)
310	1988.27	118.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drlg.mud w /scum of oil	0.03

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47576 **DST#: 7**

Test Start: 2012.06.18 @ 13:23:04

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:35:04
Time Test Ended: 22:41:49

Test Type: Conventional Bottom Hole (Reset)
Tester: Gary Pevoteaux
Unit No: 56

Interval: 4143.00 ft (KB) To 4159.00 ft (KB) (TVD)
Total Depth: 4159.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair

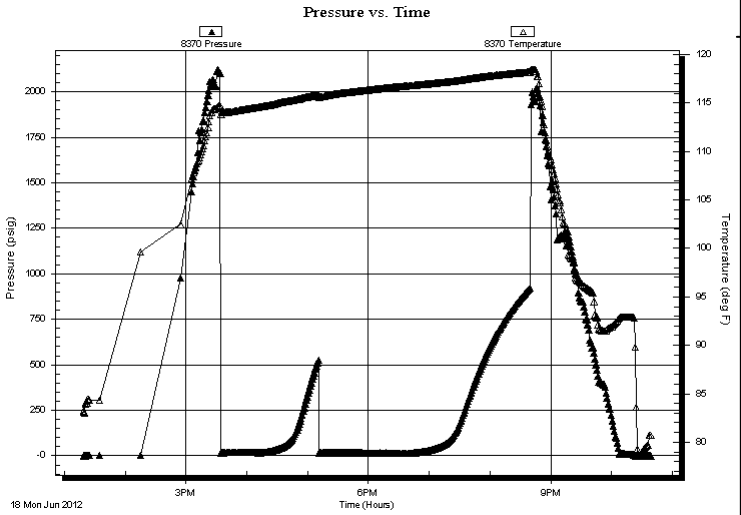
Reference Elevations: 1922.00 ft (KB)
1909.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8370 **Outside**

Press@RunDepth: psig @ 4144.00 ft (KB)
Start Date: 2012.06.18 End Date: 2012.06.18
Start Time: 13:18:53 End Time: 22:38:48

Capacity: 8000.00 psig
Last Calib.: 2012.06.18
Time On Btm:
Time Off Btm:

TEST COMMENT: IF:Very w eak blow .Dead in 6 mins.
ISI:No blow .
FF:No blow .
FSI:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	Drlg.mud w /scum of oil	0.03

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

FLUID SUMMARY

Caerus Ks.LLC

P.O.ox 1378
Hays Ks.67601

ATTN: Roger Fisher

36-24s-13w Stafford Ks.

Harrison #36-23

Job Ticket: 47576 **DST#: 7**

Test Start: 2012.06.18 @ 13:23:04

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	9000 ppm
Viscosity:	52.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	8.79 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	9000.00 ppm				
Filter Cake:	0.20 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	Drlg.mud w /scum of oil	0.028

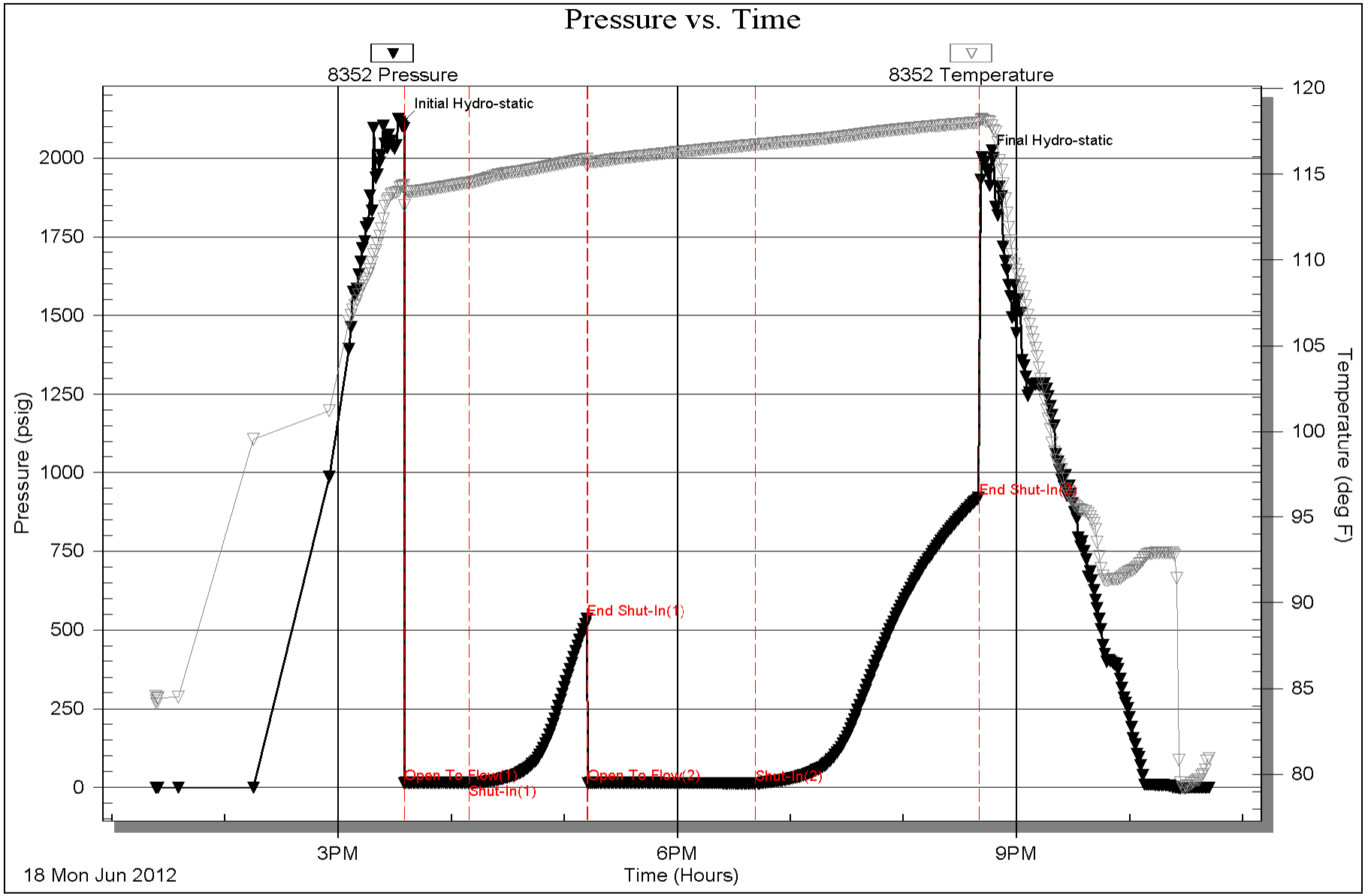
Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none

Laboratory Name: Laboratory Location:

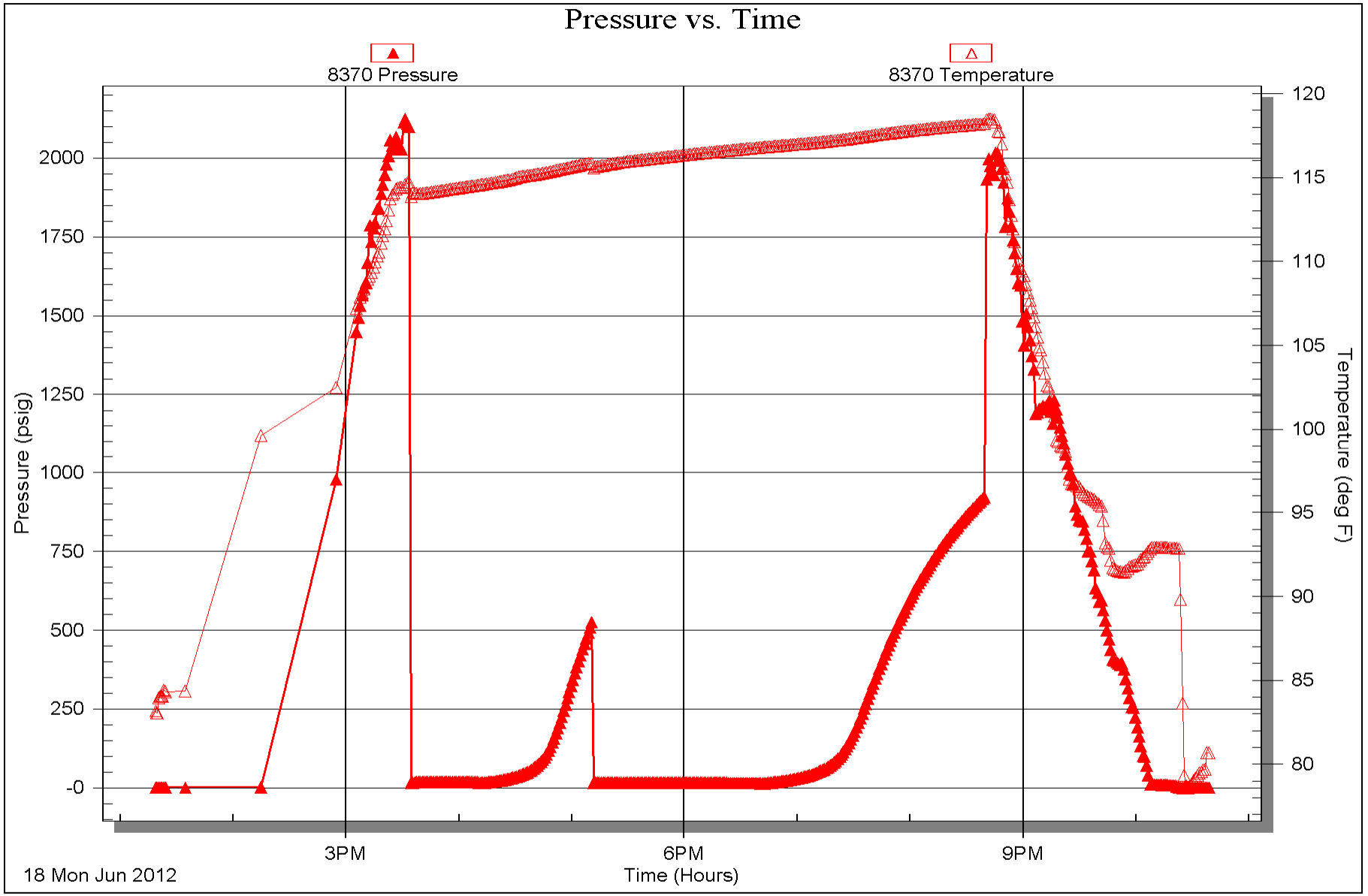
Recovery Comments:

Serial #: 8352 **Inside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 7



Trilobite Testing, Inc Ref. No: 47576 Printed: 2012.06.19 @ 05:46:18

Serial #: 8370 **Outside** Caerus Ks.LLC Harrison #36-23 DST Test Number: 7



Trilobite Testing, Inc Ref. No: 47576 Printed: 2012.06.19 @ 05:46:18

SUPERIOR
Hays,
Kansas

MICRO LOG

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD State KANSAS

Location: API # : 15-185-23756

2310' FSL & 2310' FWL

SEC 36 TWP 24S RGE 13W

Other Services
CDL/CNL
DIL/SONIC

Elevation
K.B. 1924
D.F.
G.L. 1909

Permanent Datum GROUND LEVEL Elevation 1909
Log Measured From KELLY BUSHING 15' A.G.L.
Drilling Measured From KELLY BUSHING

Date	6-19-12		
Run Number	TWO		
Depth Driller	4225		
Depth Logger	4220		
Bottom Logged Interval	4202		
Top Log Interval	750		
Casing Driller	764		
Casing Logger	764		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.2 / 52		
pH / Fluid Loss	10.5 / 10.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.70 @ 84F		
Rmf @ Meas. Temp	0.53 @ 84F		
Rmc @ Meas. Temp	0.84 @ 84F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.500 @ 117F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom	10:45 A.M.		
Maximum Recorded Temperature	117F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	RUPP		
Witnessed By	ROGER FISHER		

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD
State KANSAS

<<< Fold Here >>>

Comments

SUPERIOR WELL SERVICES
785-628-6395
THANK YOU FOR YOUR BUSINESS
DIRECTIONS: ST. JOHN, S TO JCT. OF #281 & #50, 3E TO 30TH ST., 3S, 1/2W, N INTO.

MAIN SECTION

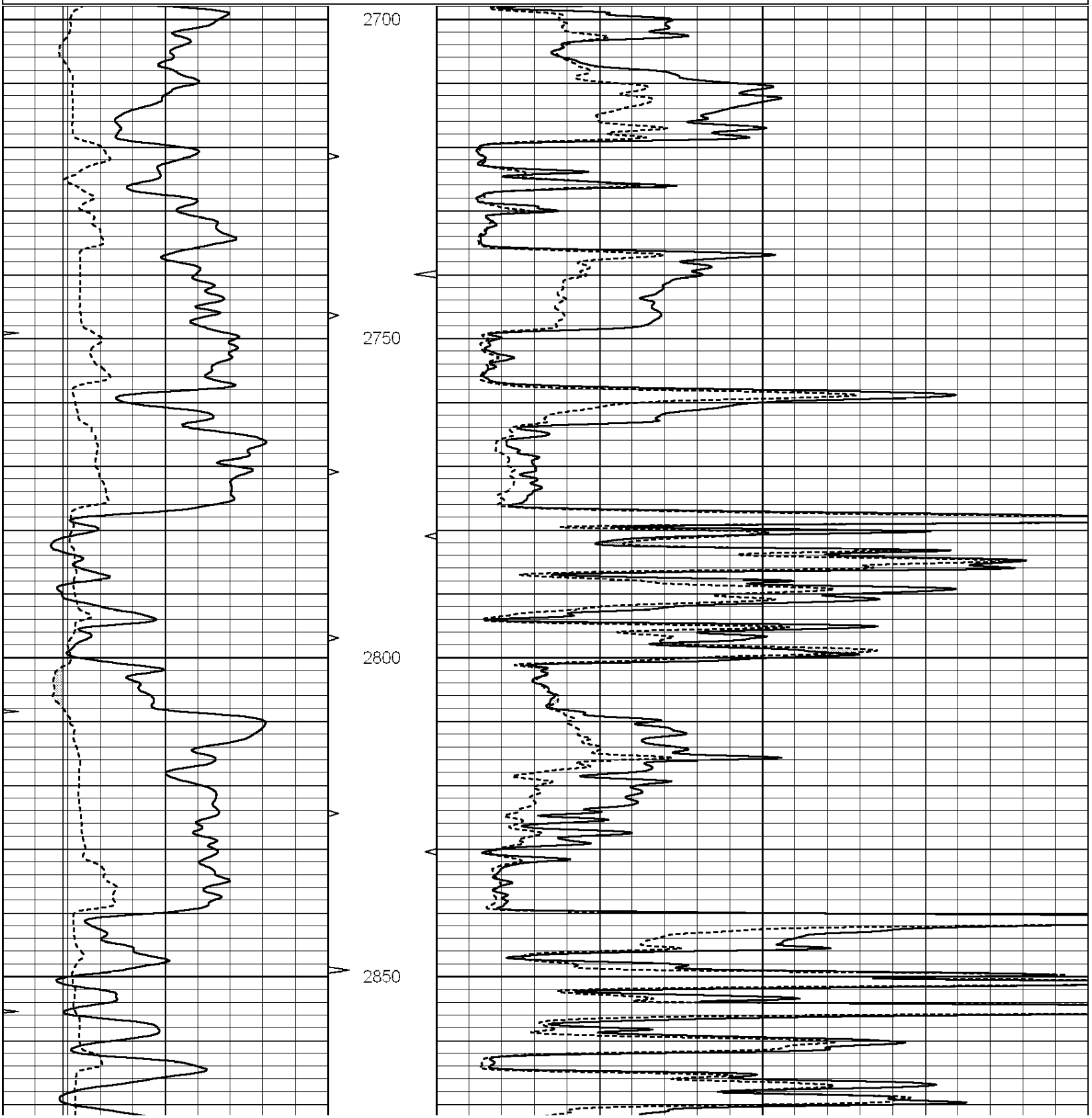
SUPERIOR
Hays,

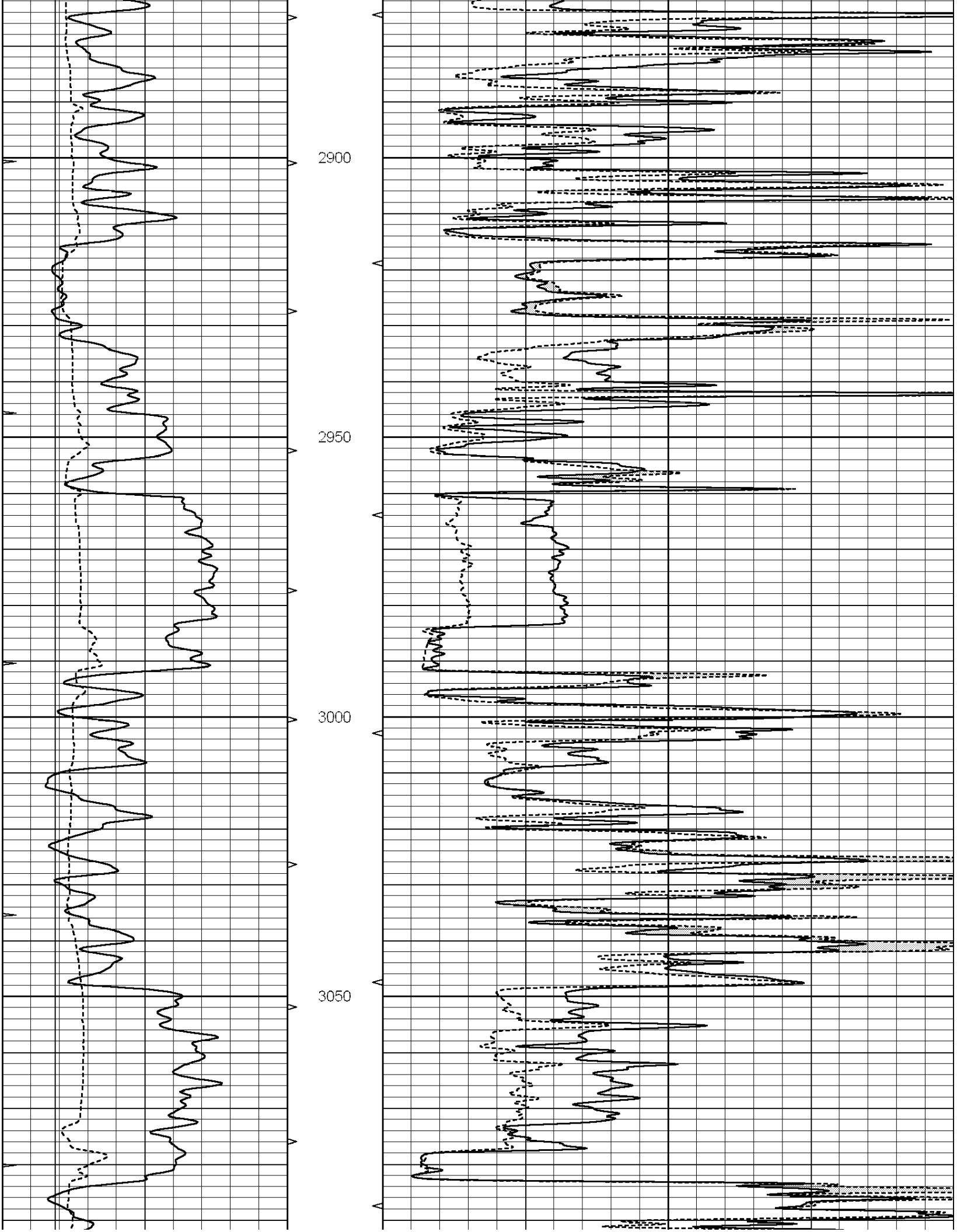
Kansas

Database File:	008793ddn.db
Dataset Pathname:	pass5.1
Presentation Format:	micro
Dataset Creation:	Tue Jun 19 14:59:26 2012
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
6	MELCAL (in)	16
0	MINMK	20

0	MEL1.5 (Ohm-m)	40
0	MEL2.0 (Ohm-m)	40

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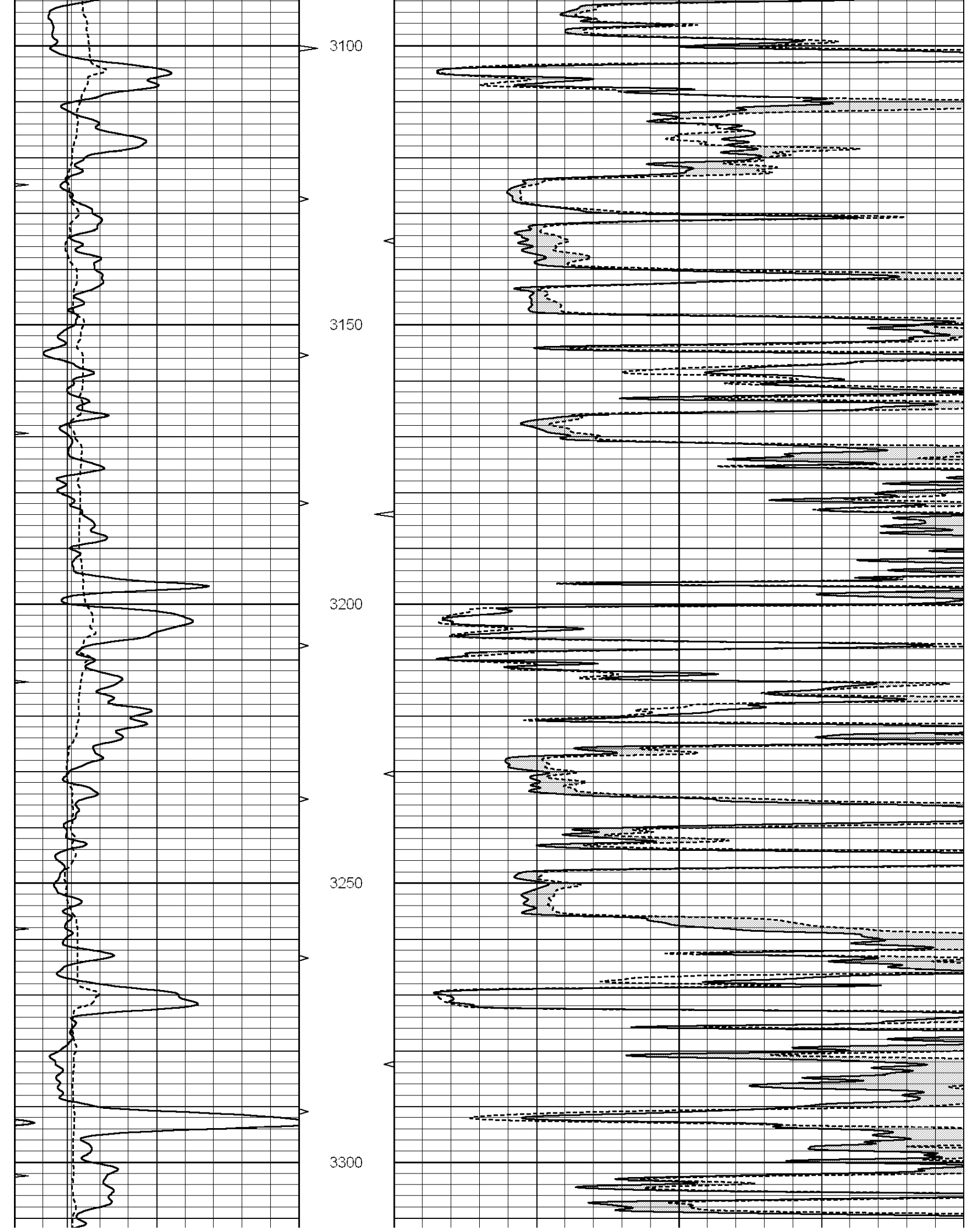
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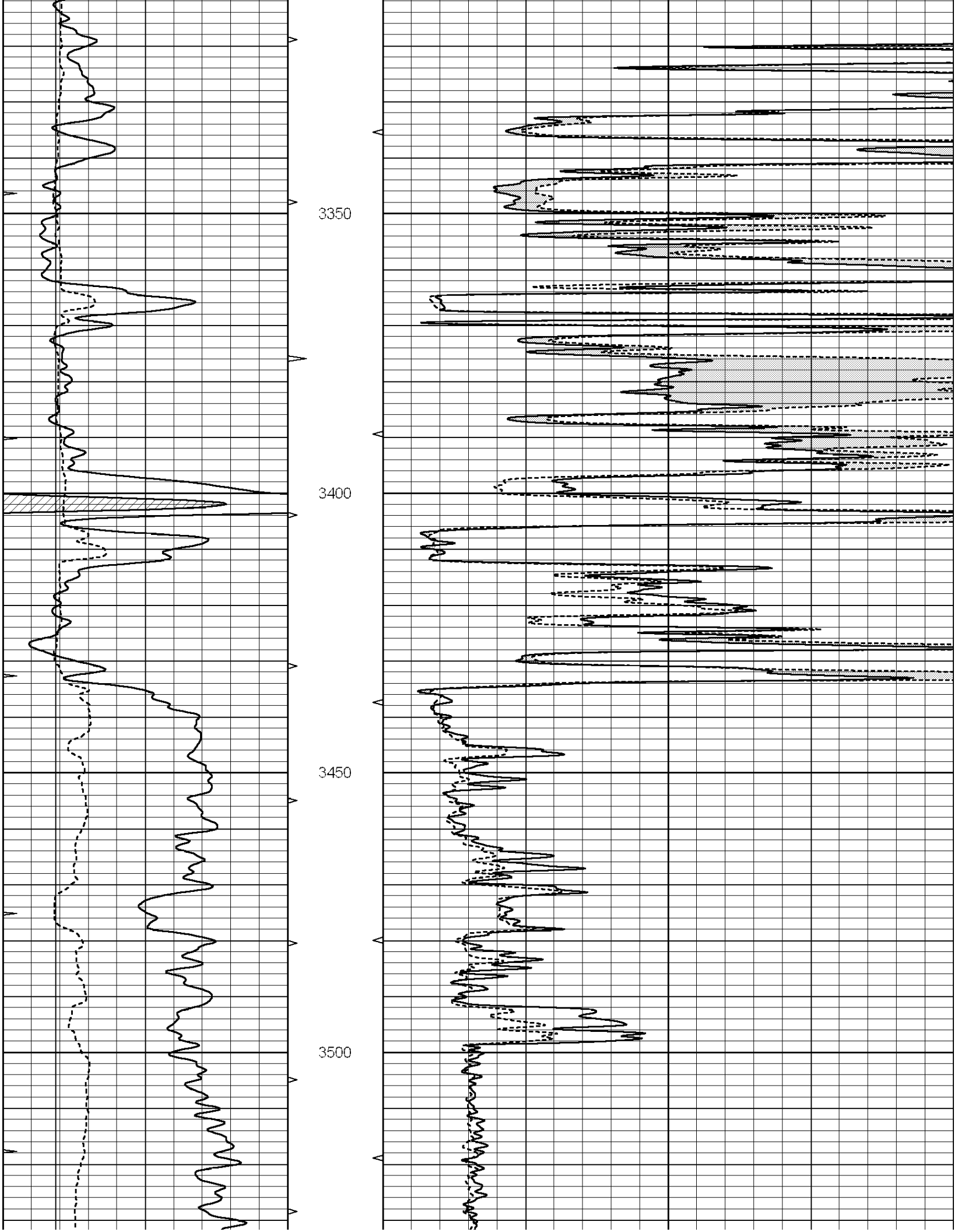
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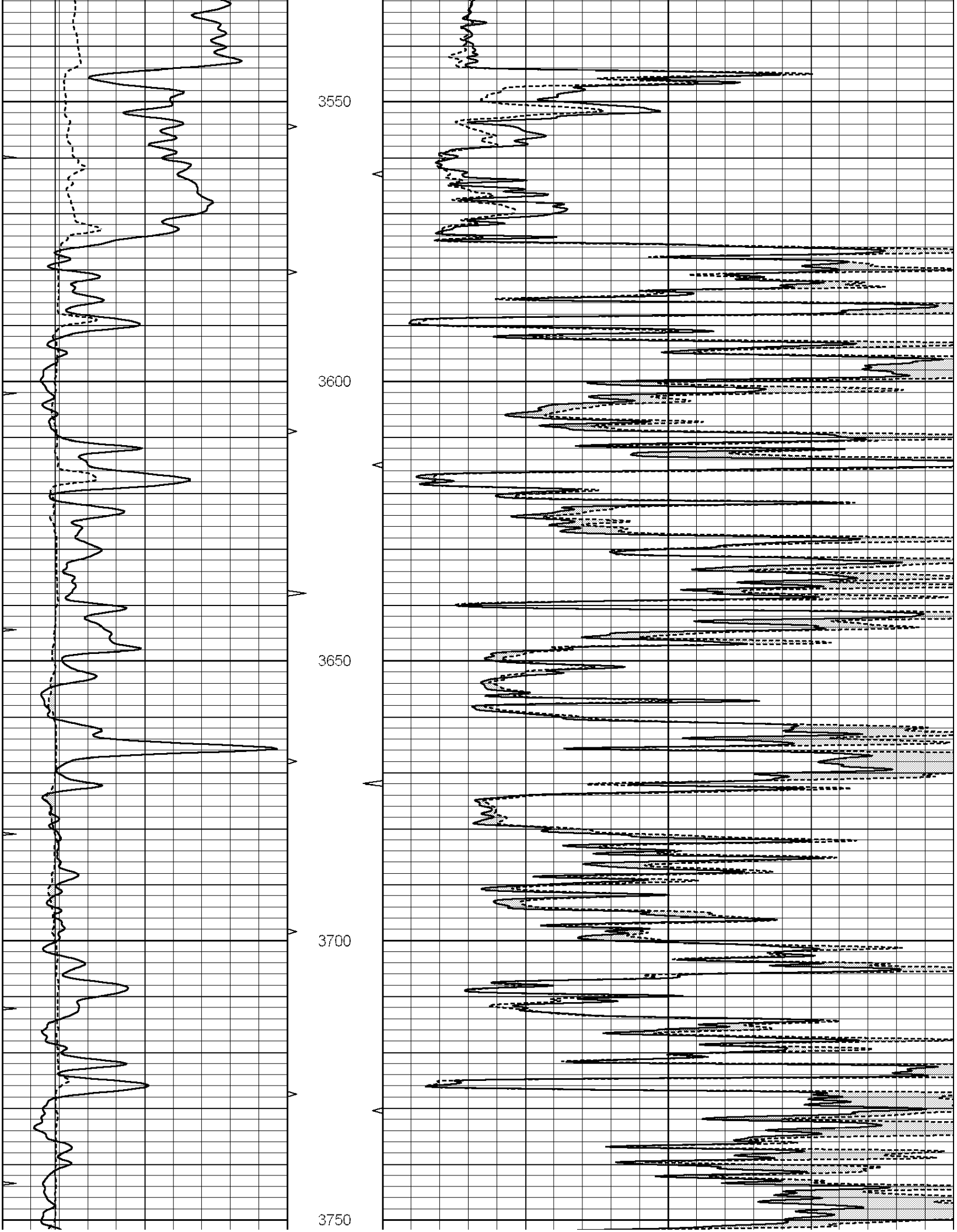
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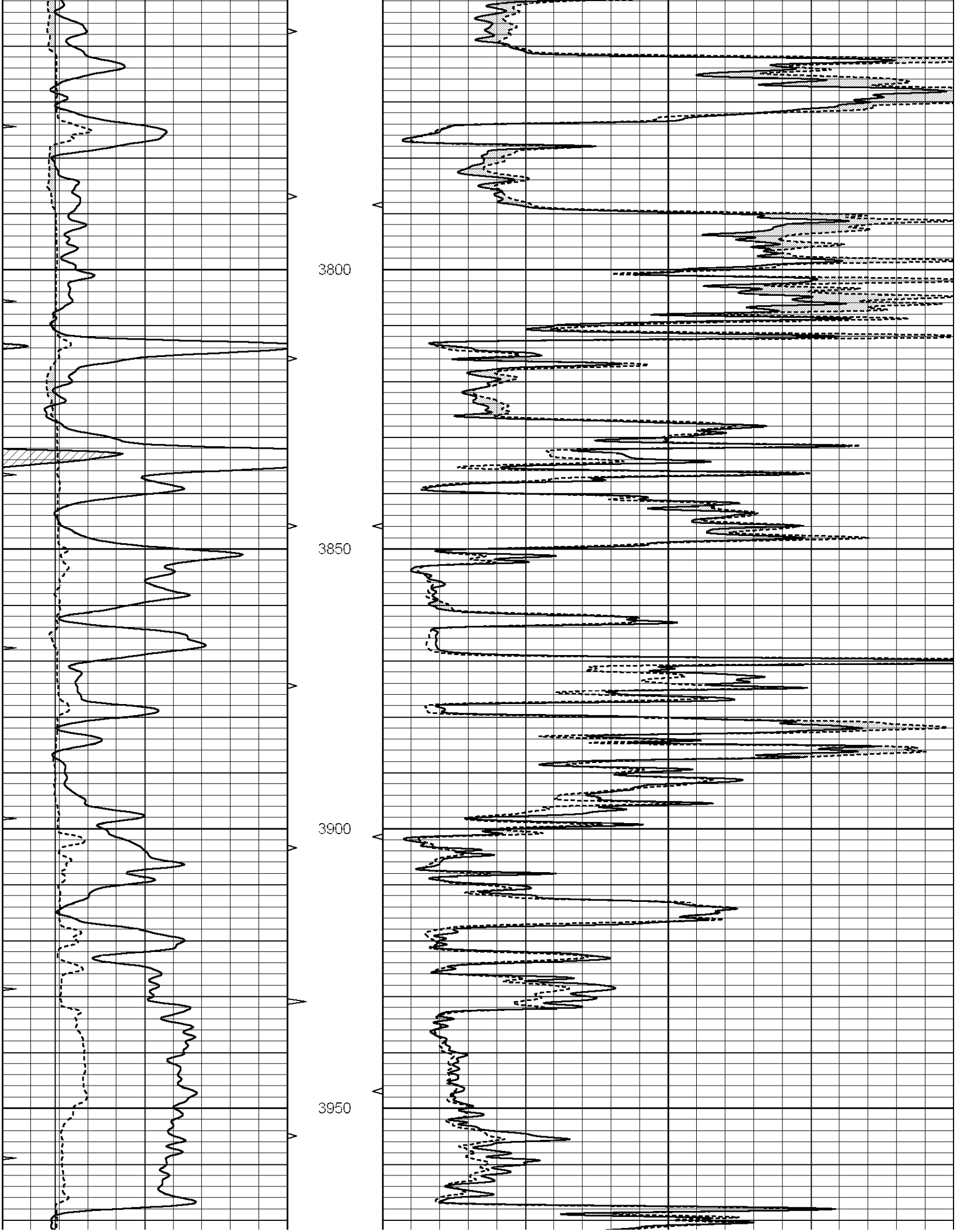
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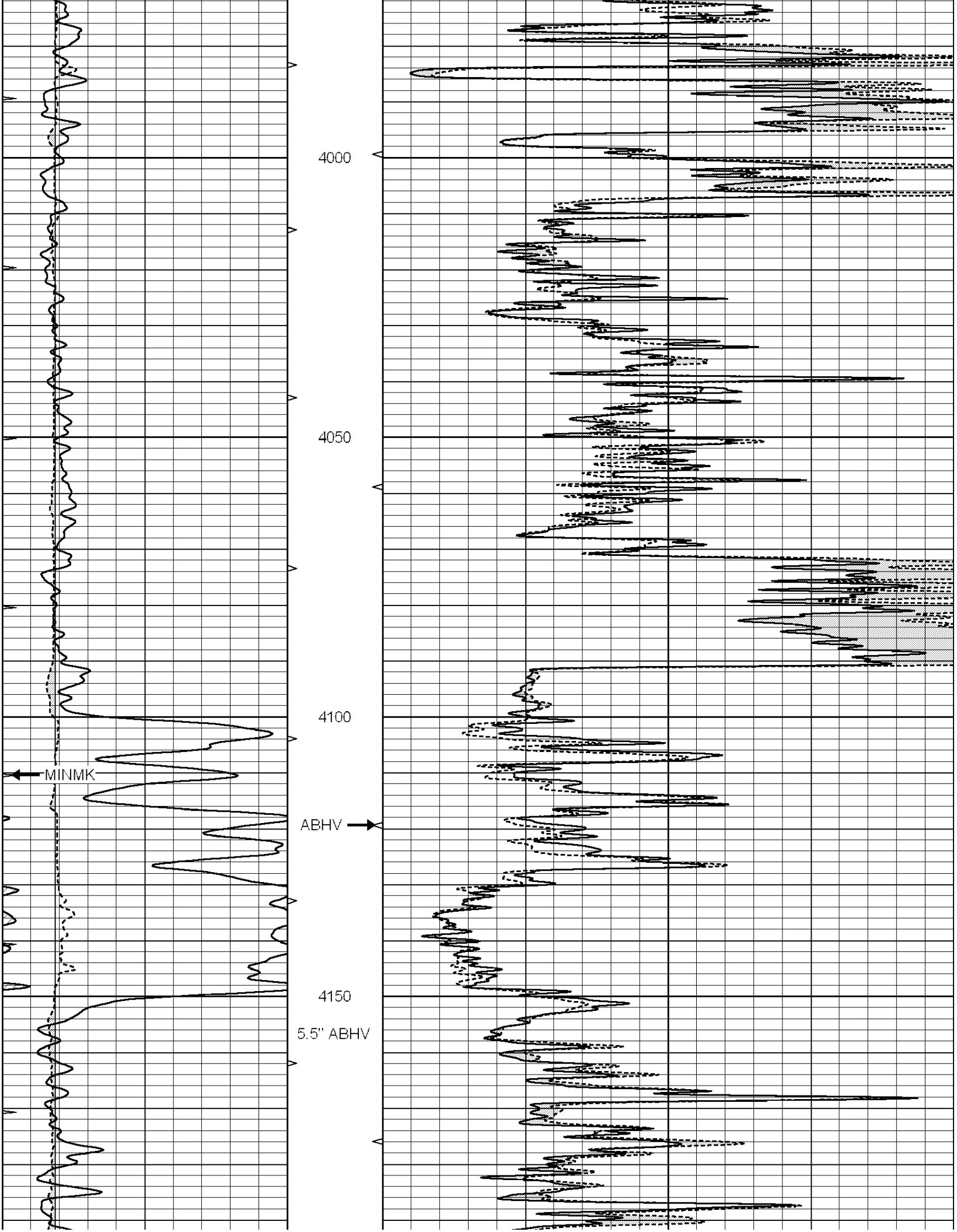
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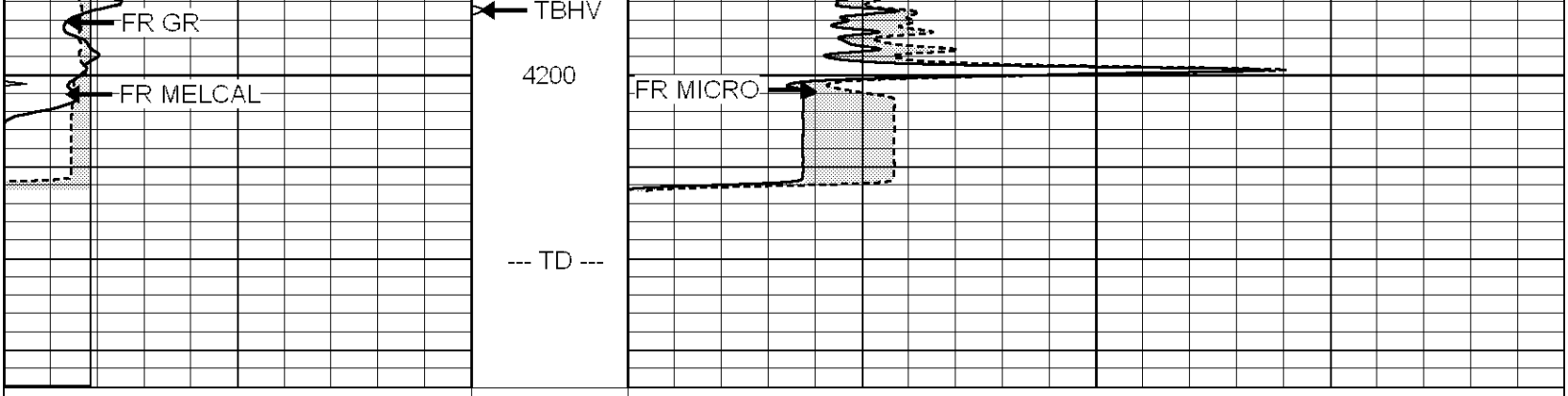
4050
4100
MINMK
ABHV
4150
5.5" ABHV



0	GAMMA RAY (GAPI)	150
6	MELCAL (in)	16
0	MINMK	20

0	MEL1.5 (Ohm-m)	40
0	MEL2.0 (Ohm-m)	40

SUPERIOR WELL SERVICES

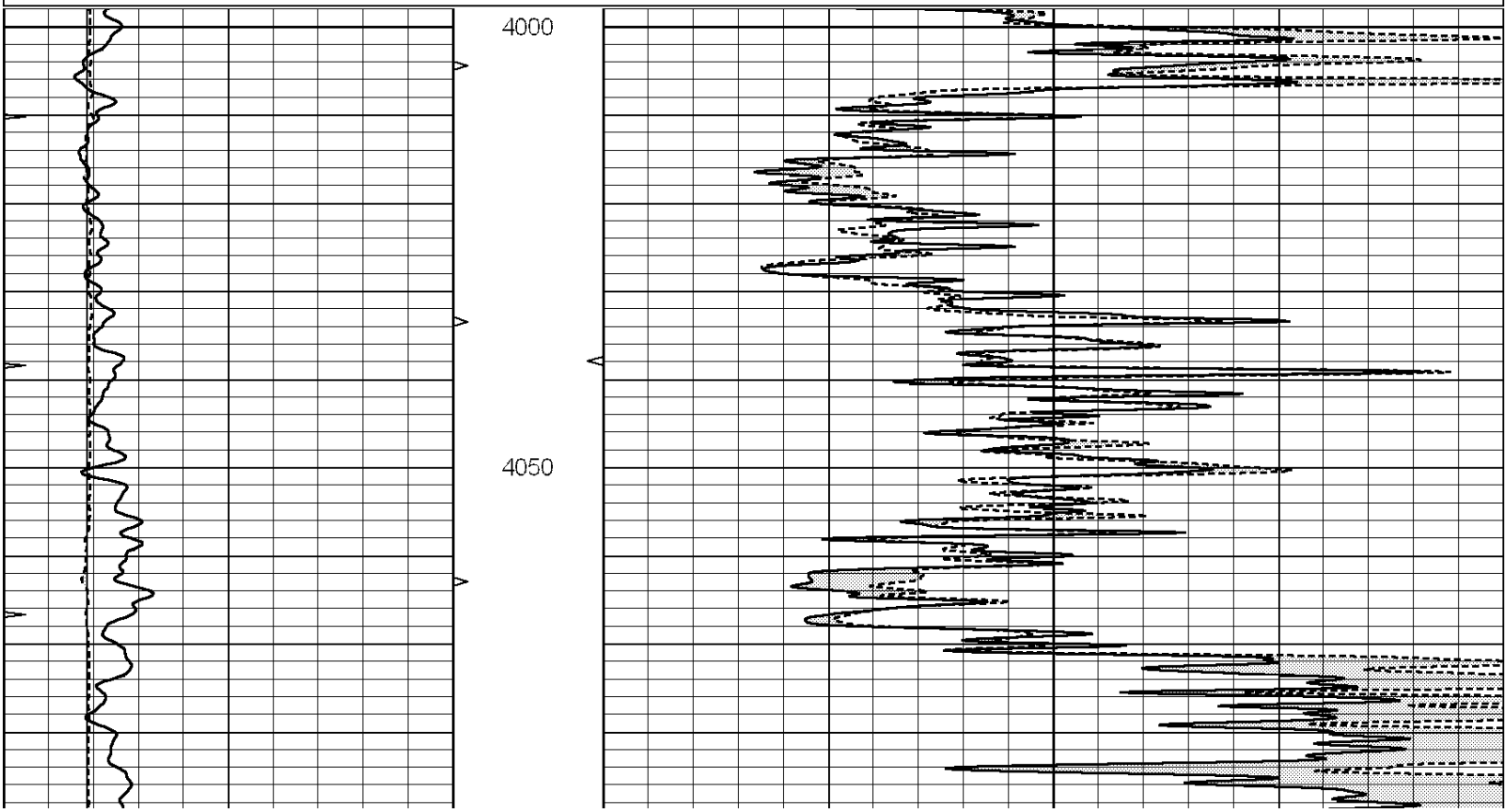
SUPERIOR
Hays,
Kansas

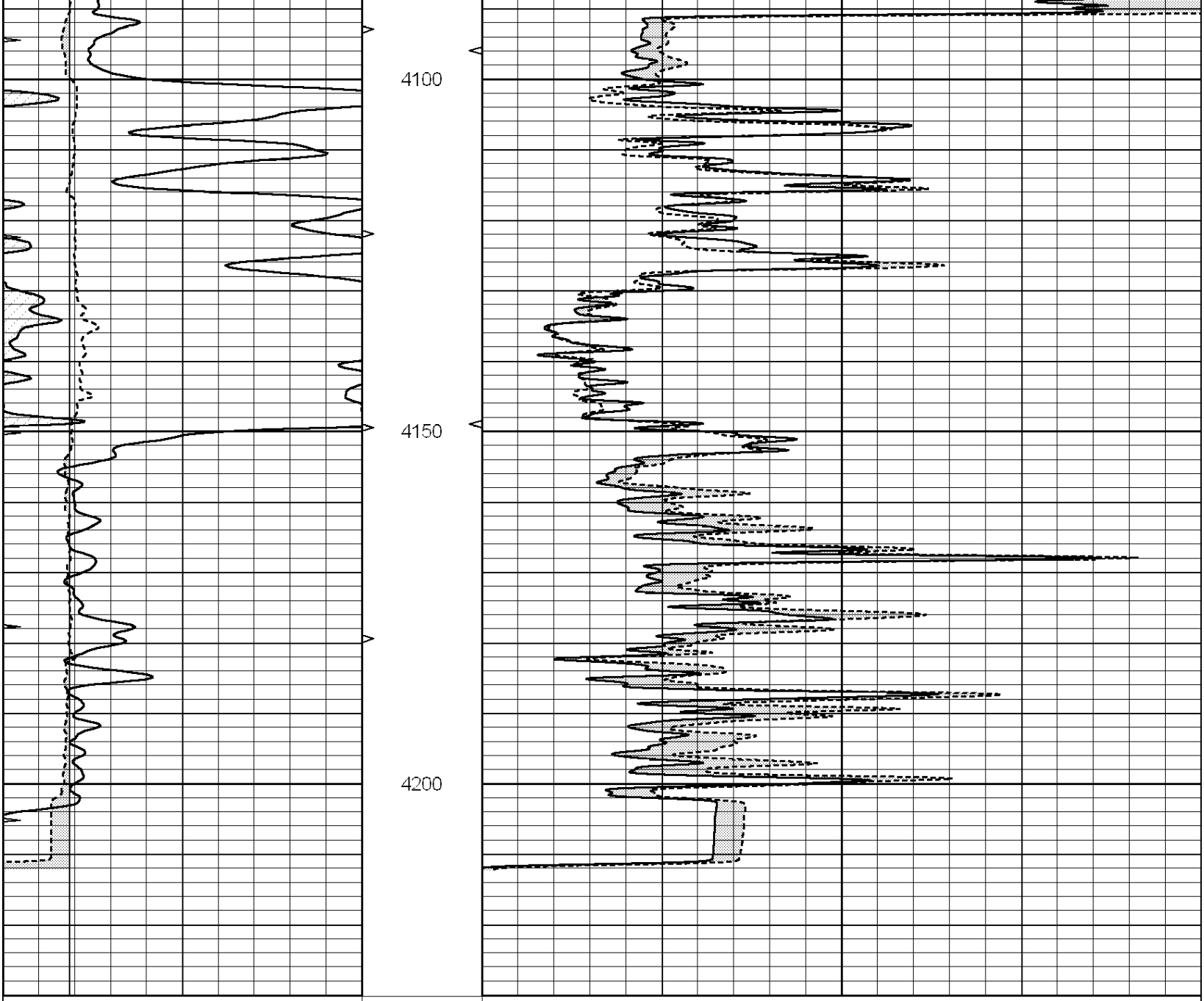
REPEAT SECTION

Database File:	008793ddn.db
Dataset Pathname:	pass4
Presentation Format:	micro
Dataset Creation:	Tue Jun 19 13:21:00 2012 by Log Open-Cased 090629
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
6	MELCAL (in)	16
0	MINMK	20

0	MEL1.5 (Ohm-m)	40
0	MEL2.0 (Ohm-m)	40





Calibration Report

Database File:	008793ddn.db
Dataset Pathname:	pass5.1
Dataset Creation:	Tue Jun 19 14:59:26 2012

MICRO Calibration Report

Serial Number:	MICRO4	
Tool Model:	PROBE	
Performed:	Tue Jun 19 13:29:08 2012	
Caliper Calibration:	Gain=1.230	Offset=0.899
	Low Cal	High Cal
References	7.600	11.000
Readings	5.449	8.214

1.5" Calibration:	Gain=45.000	Offset=-0.200
	Low Cal	High Cal
References	0.000	20.000
Readings	0.009	1.541

2" Calibration:	Gain=38.000	Offset=0.600
	Low Cal	High Cal
References	0.000	20.000
Readings	0.004	1.198

Gamma Ray Calibration Report

Serial Number:	GR5	
Tool Model:	OPEN	
Performed:	Tue Jun 19 13:26:49 2012	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.6900	GAPI/cps

SUPERIOR
Hays,
Kansas

DUAL INDUCTION LOG

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD State KANSAS

Location: API # : 15-185-23756

2310' FSL & 2310' FWL

SEC 36 TWP 24S RGE 13W

Other Services
CDL/CNL
SONIC/MEL

Elevation
K.B. 1924
D.F.
G.L. 1909

Permanent Datum	GROUND LEVEL	Elevation 1909
Log Measured From	KELLY BUSHING 15' A.G.L.	
Drilling Measured From	KELLY BUSHING	

Date	6-19-12		
Run Number	ONE		
Depth Driller	4225		
Depth Logger	4220		
Bottom Logged Interval	4218		
Top Log Interval	00		
Casing Driller	764		
Casing Logger	764		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.2 / 52		
pH / Fluid Loss	10.5 / 10.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.70 @ 84F		
Rmf @ Meas. Temp	0.53 @ 84F		
Rmc @ Meas. Temp	0.84 @ 84F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.500 @ 117F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom	10:45 A.M.		
Maximum Recorded Temperature	117F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	RUPP		
Witnessed By	ROGER FISHER		

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD
State KANSAS

<<< Fold Here >>>

Comments

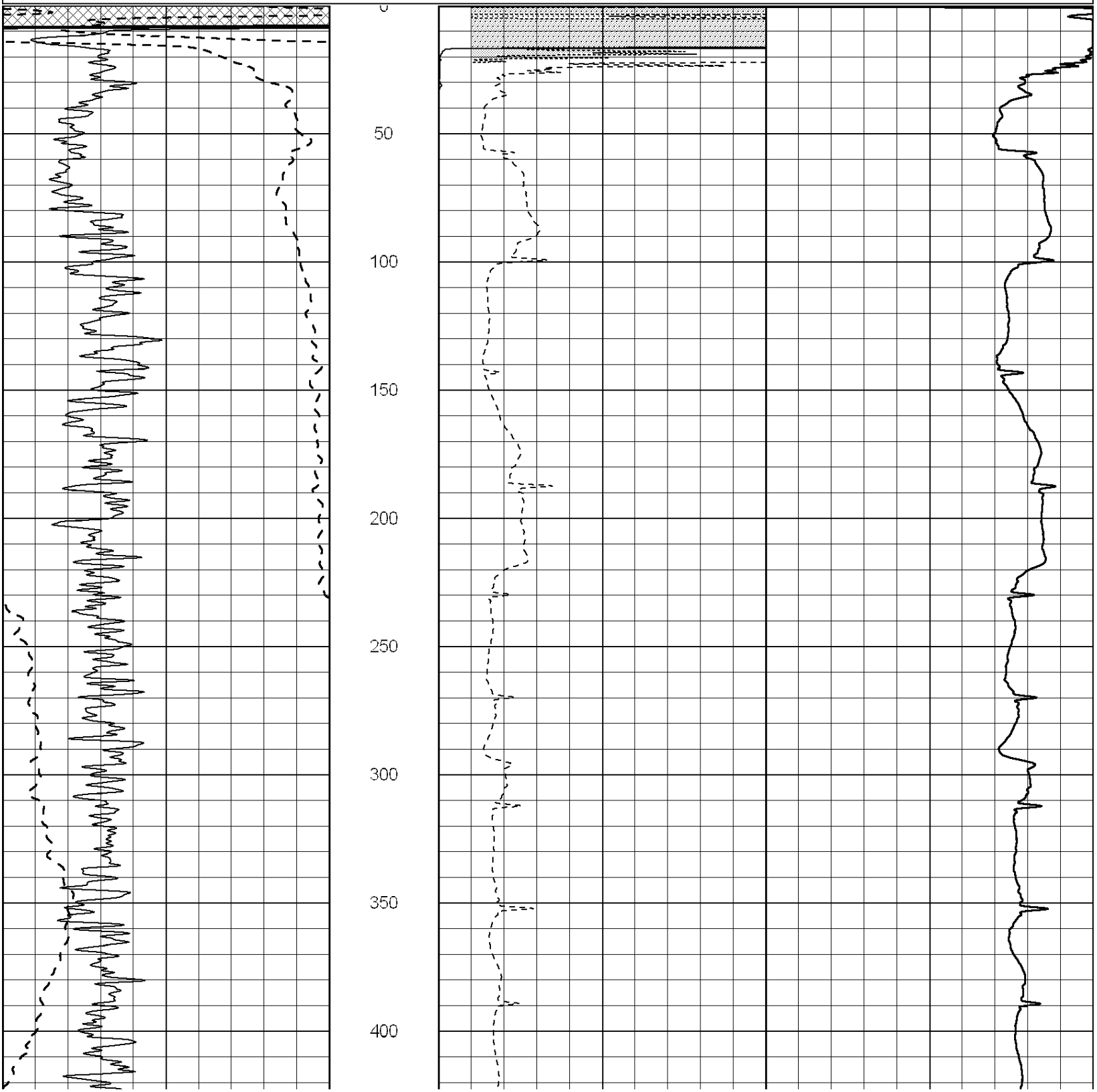
SUPERIOR WELL SERVICES
785-628-6395
THANK YOU FOR YOUR BUSINESS
DIRECTIONS: ST. JOHN, S TO JCT. OF #281 & #50, 3E TO 30TH ST., 3S, 1/2W, N INTO.

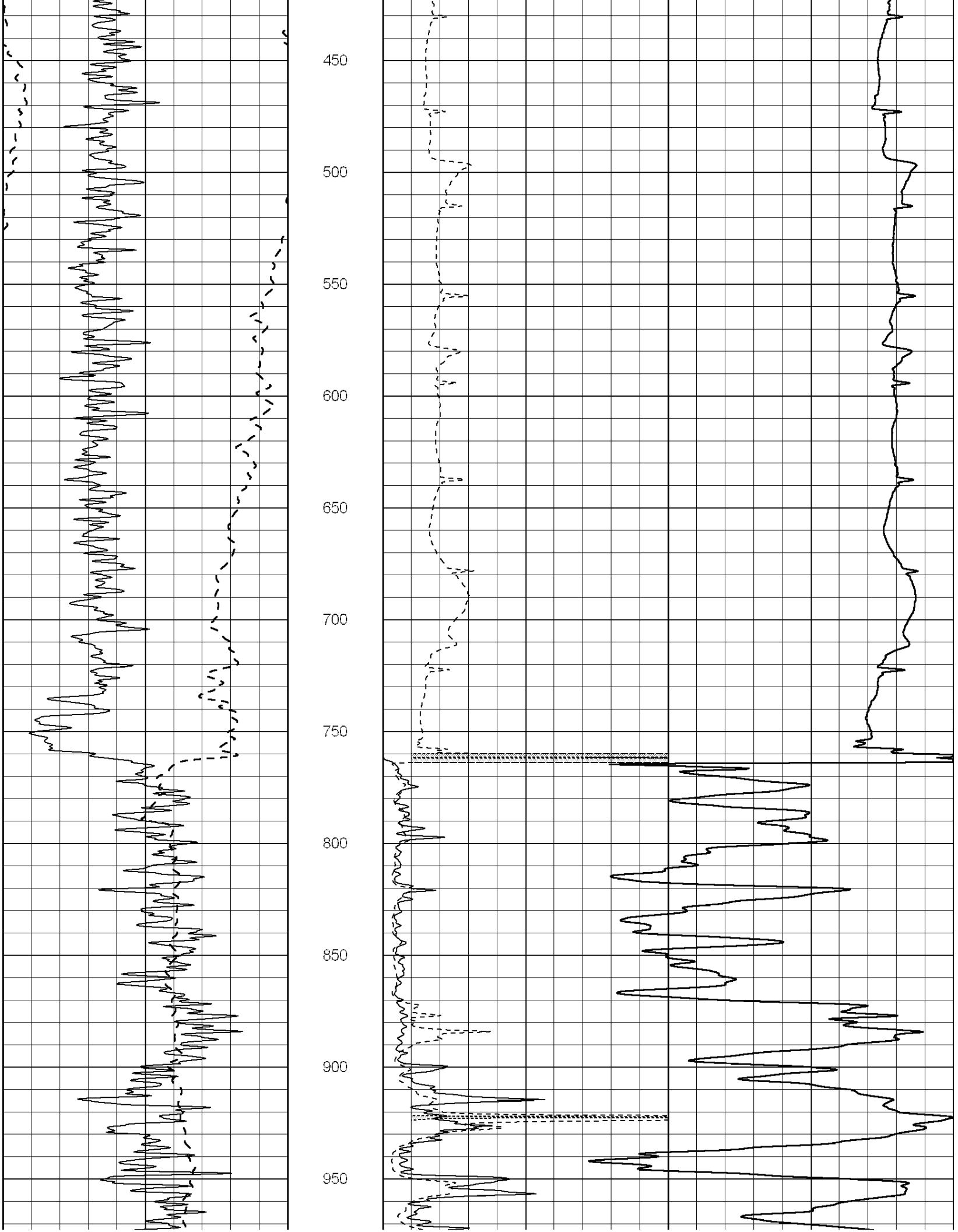
MAIN SECTION

SUPERIOR
Hays,

Kansas

Database File:	008793ddn.db
Dataset Pathname:	pass3.A
Presentation Format:	dil2
Dataset Creation:	Tue Jun 19 12:38:56 2012
Charted by:	Depth in Feet scaled 1:600

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500
550
600
650
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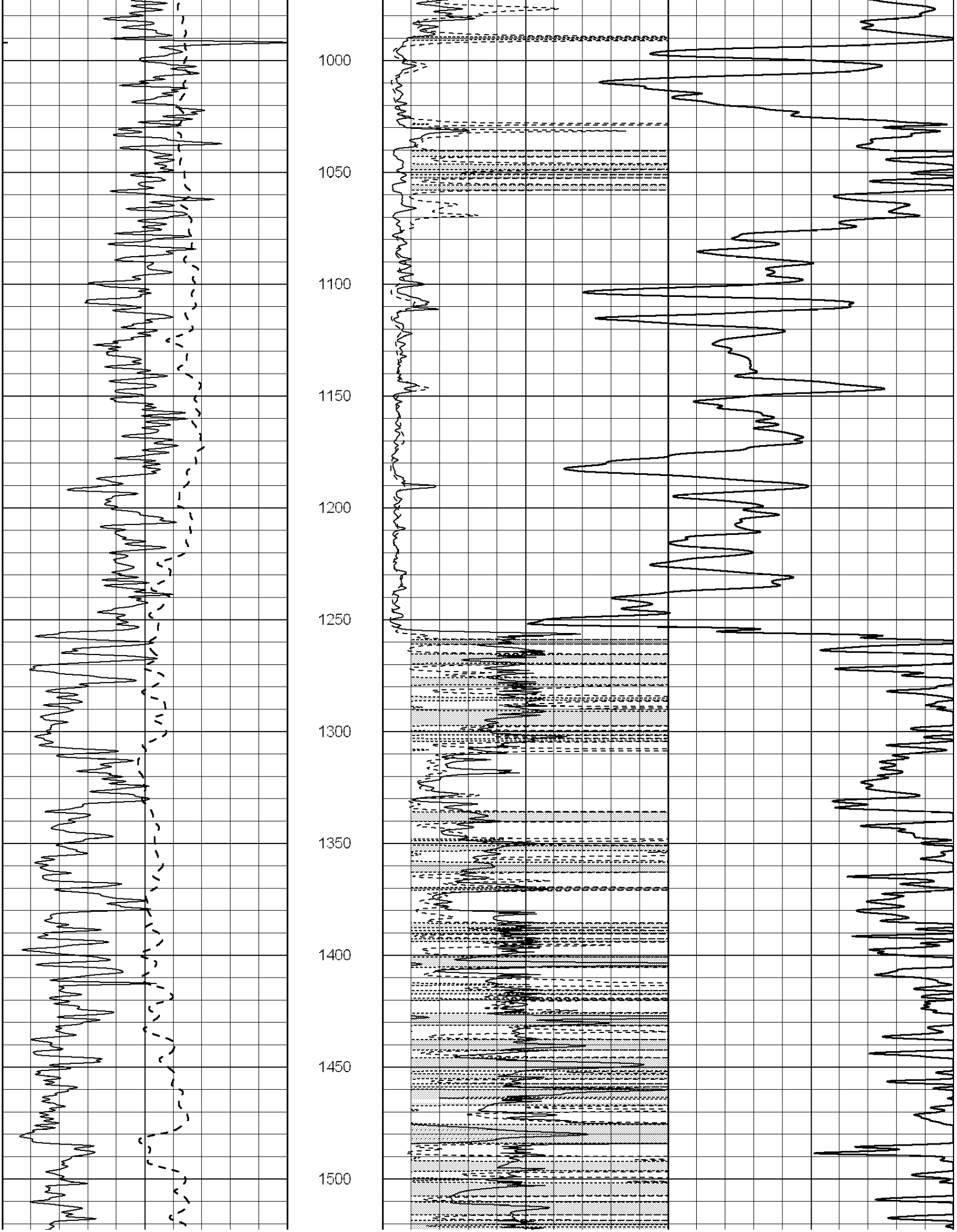
900
950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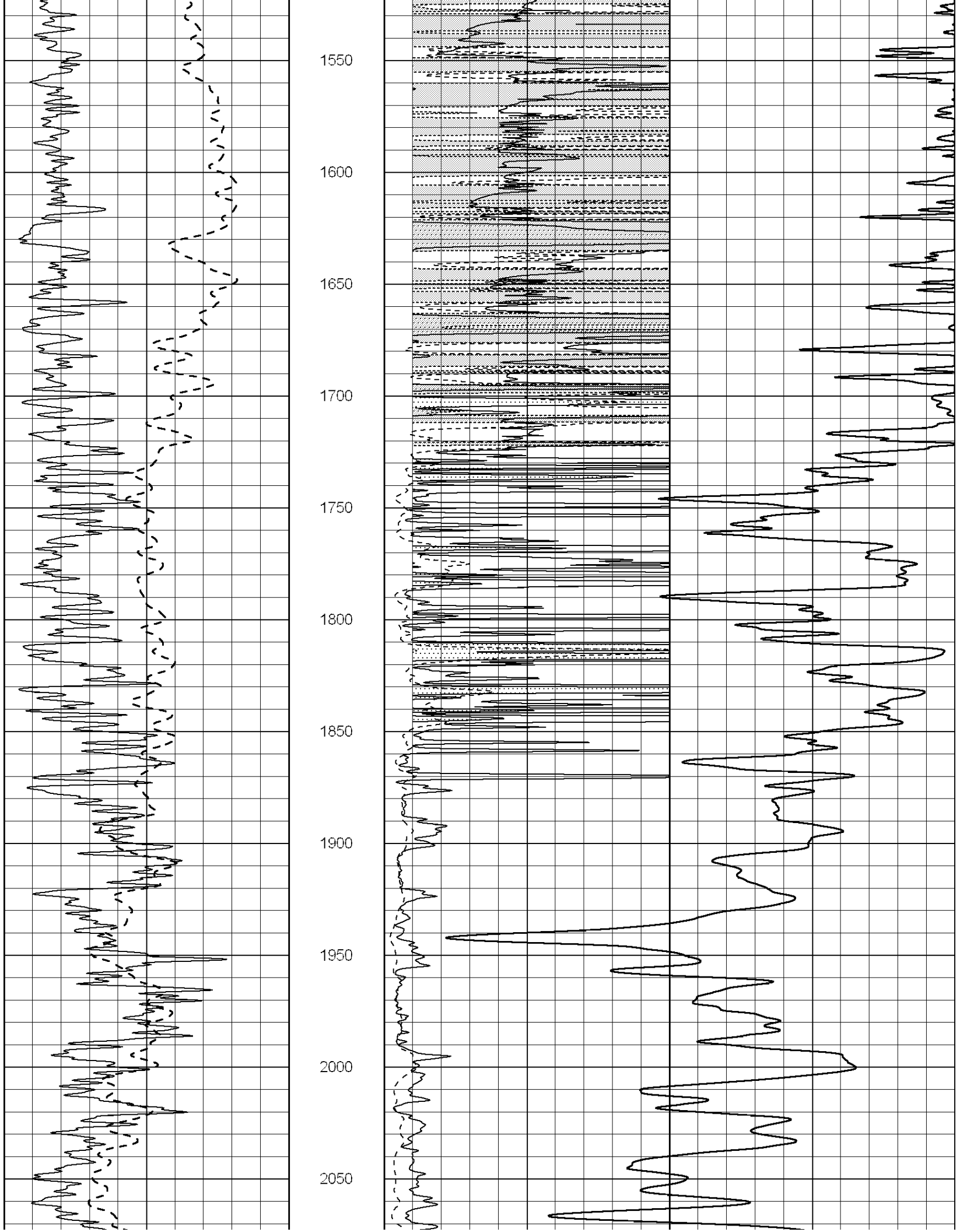
1400
1450
1500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1650
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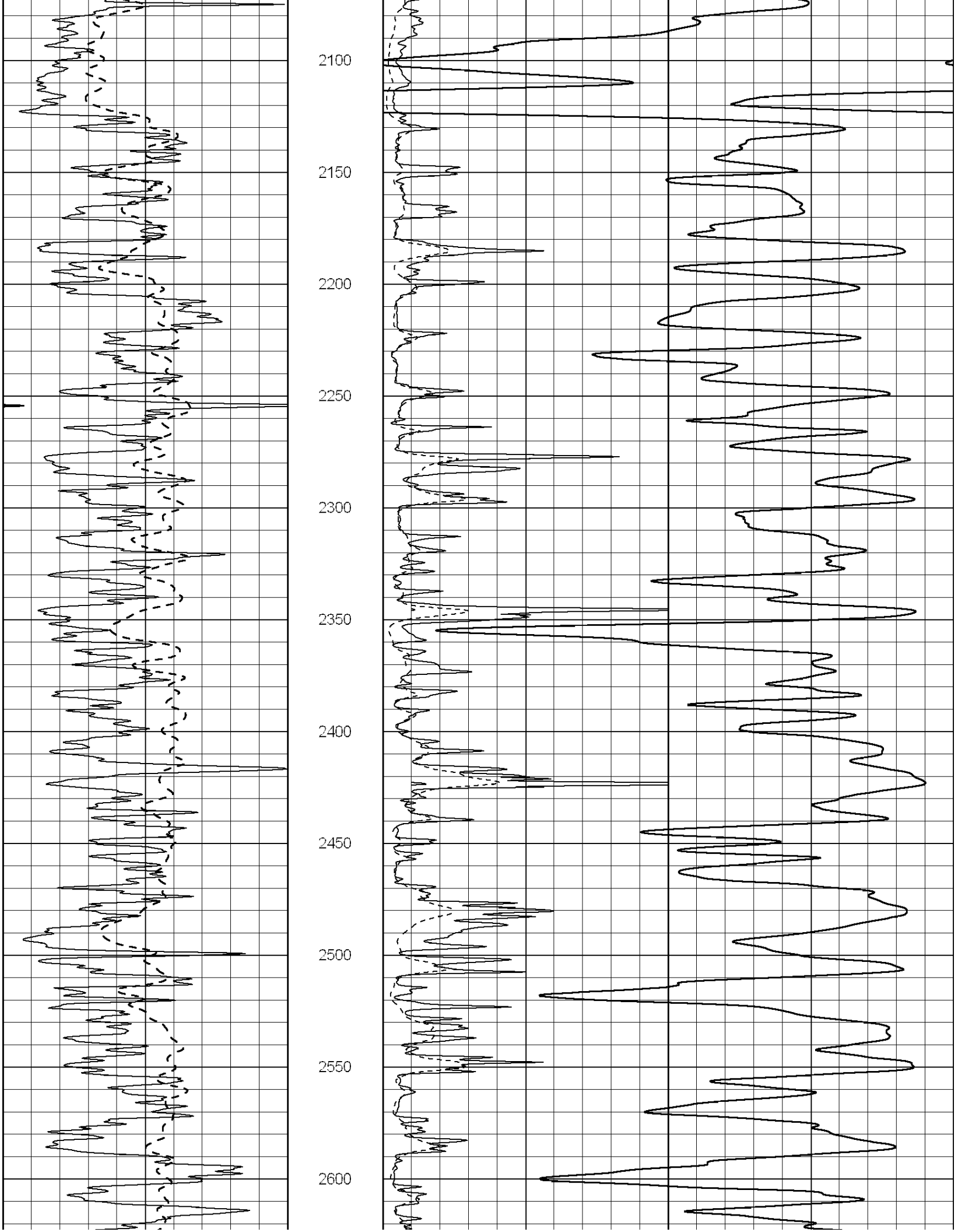
1800
1850
1900
1950
2000
2050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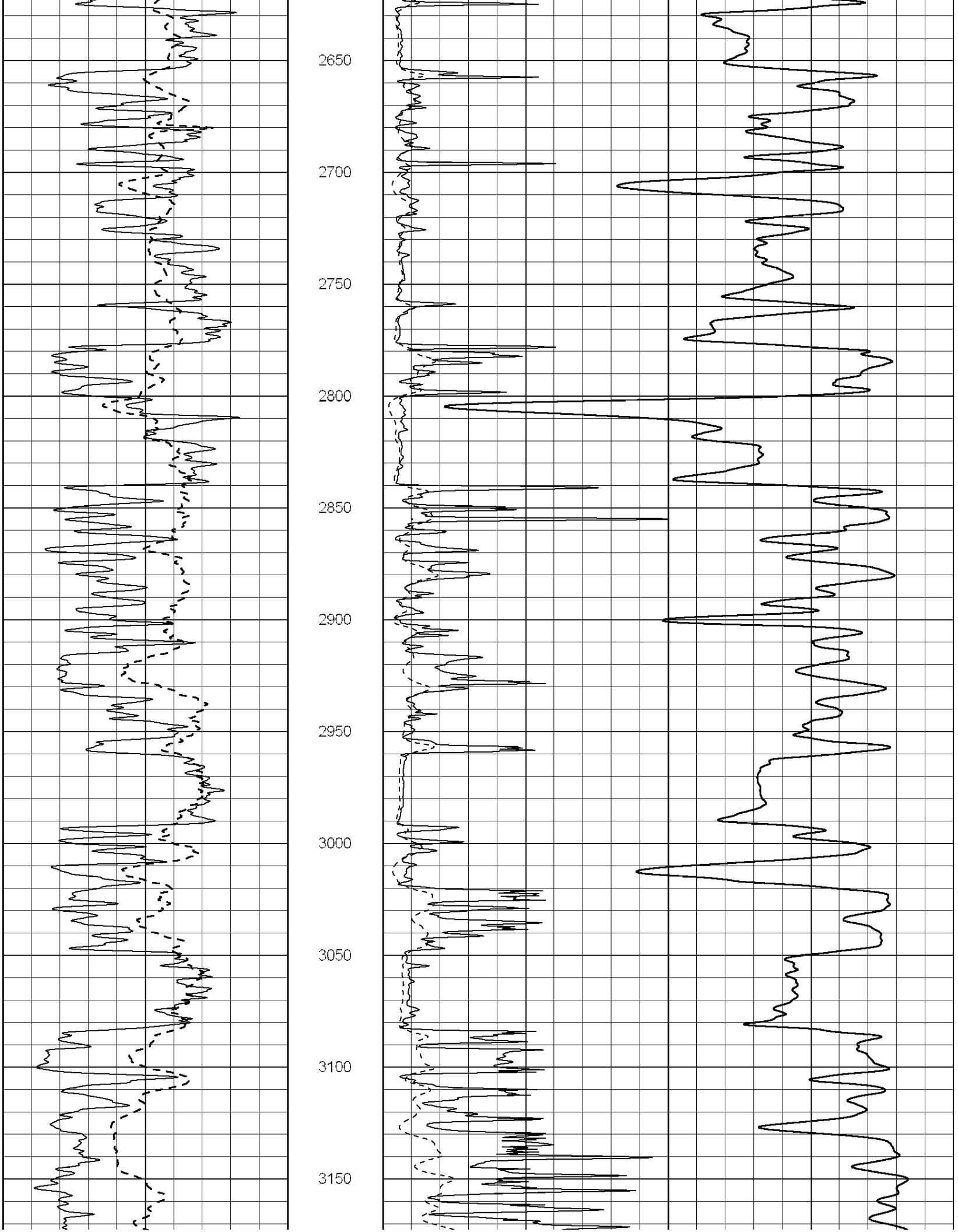
2350
2400
2450
2500
2550
2600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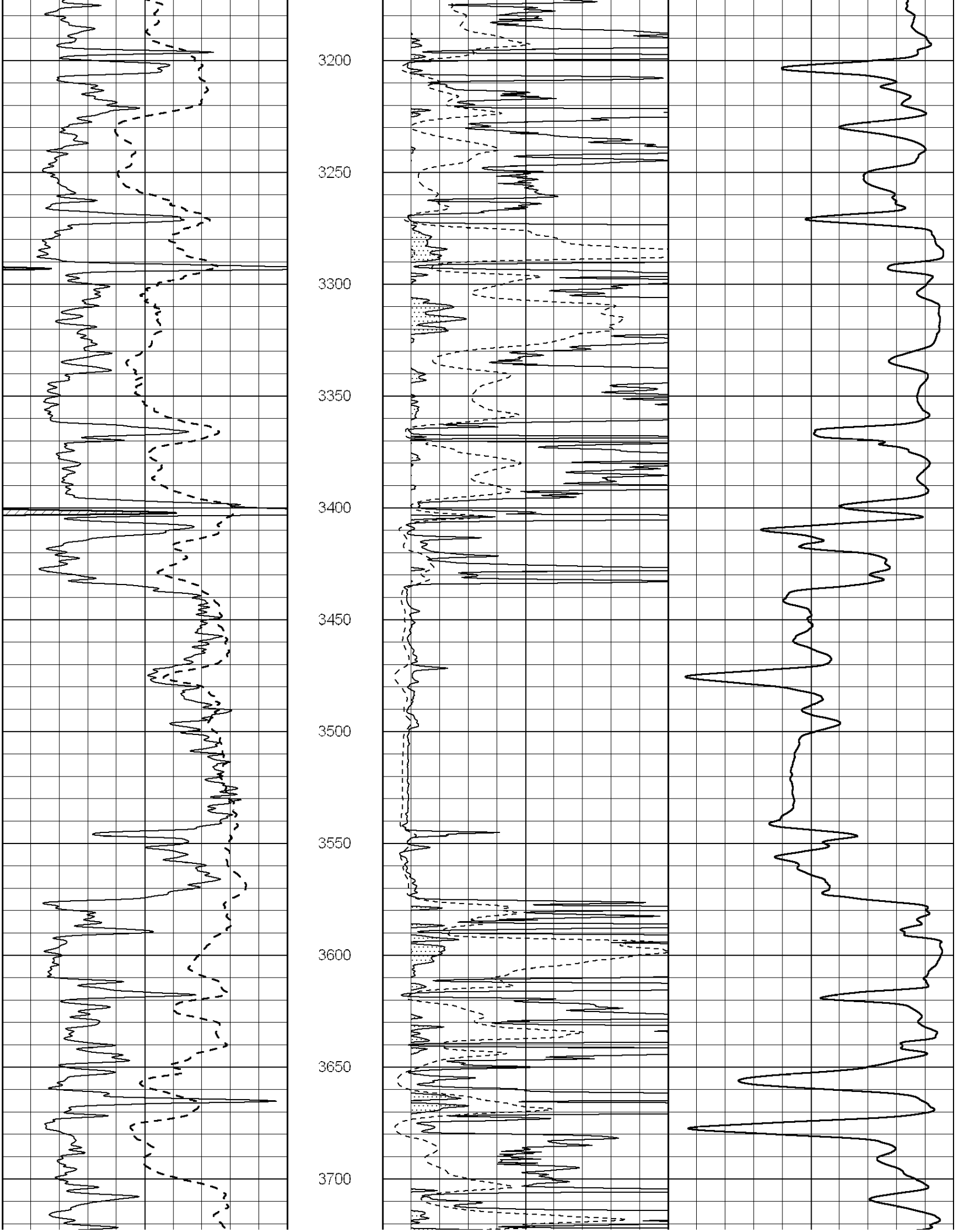
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3400
3450
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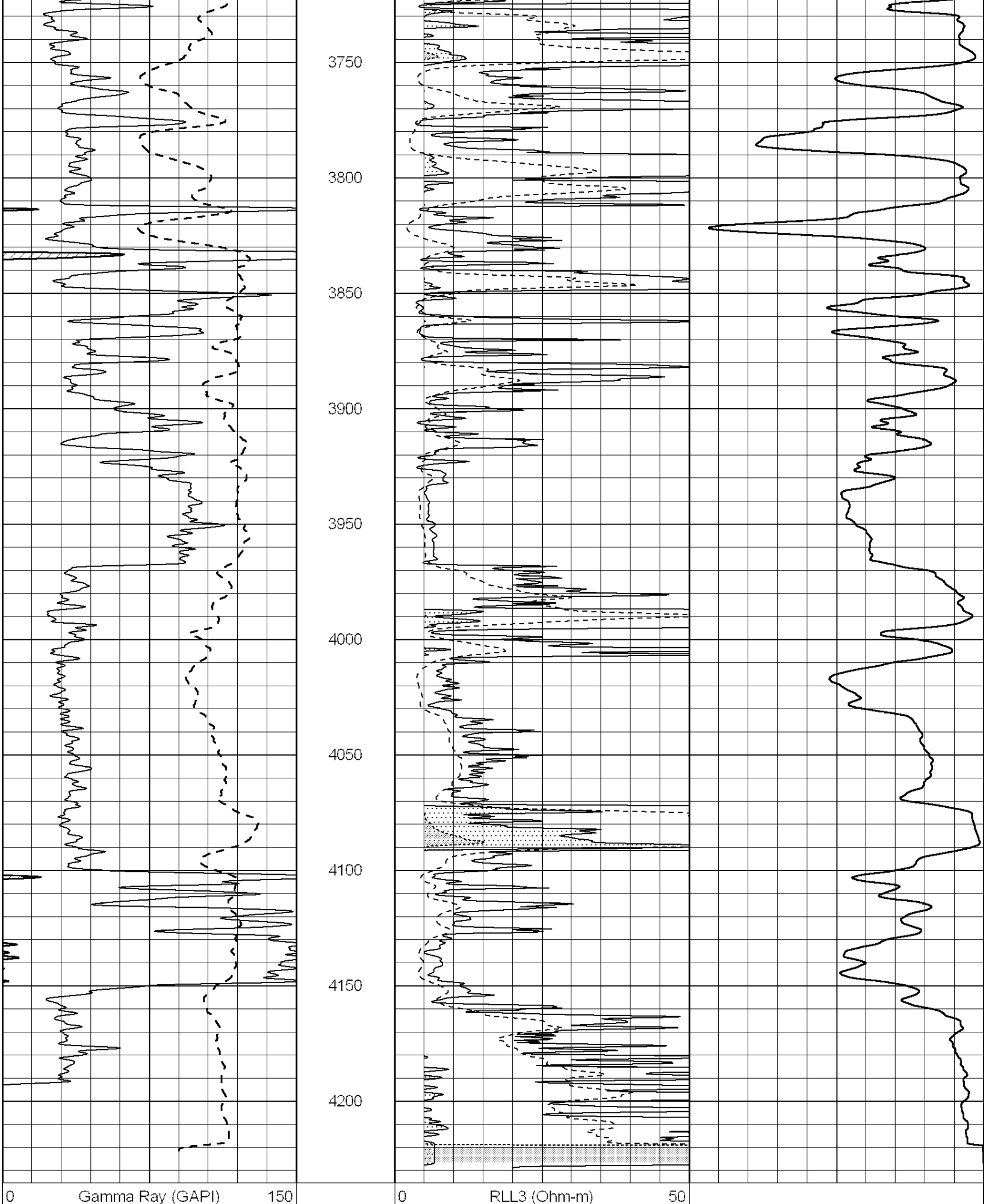
3650
3700


3750
3800
3850
3900
3950
4000
4050
4100
4150
4200
0
Gamma Ray (GAPI)
150
0
RLL3 (Ohm-m)
50
0
Deep Induction (Ohm-m)
50
1000
CILD (mmho/m)
0

50	RILD X10 (Ohm-m)	500
50	RLL3 X10 (Ohm-m)	500

SUPERIOR WELL SERVICES

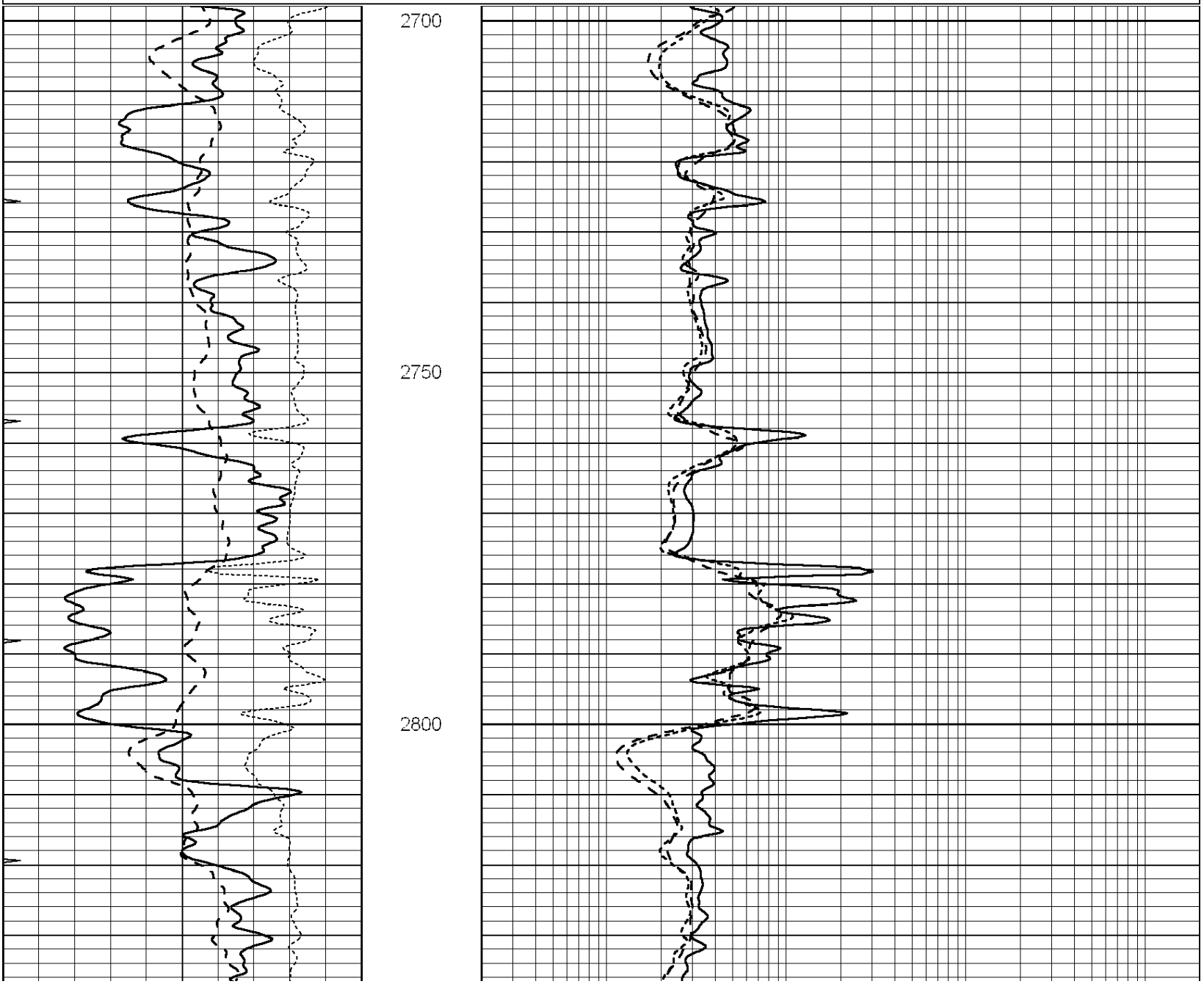
SUPERIOR
Hays,
Kansas

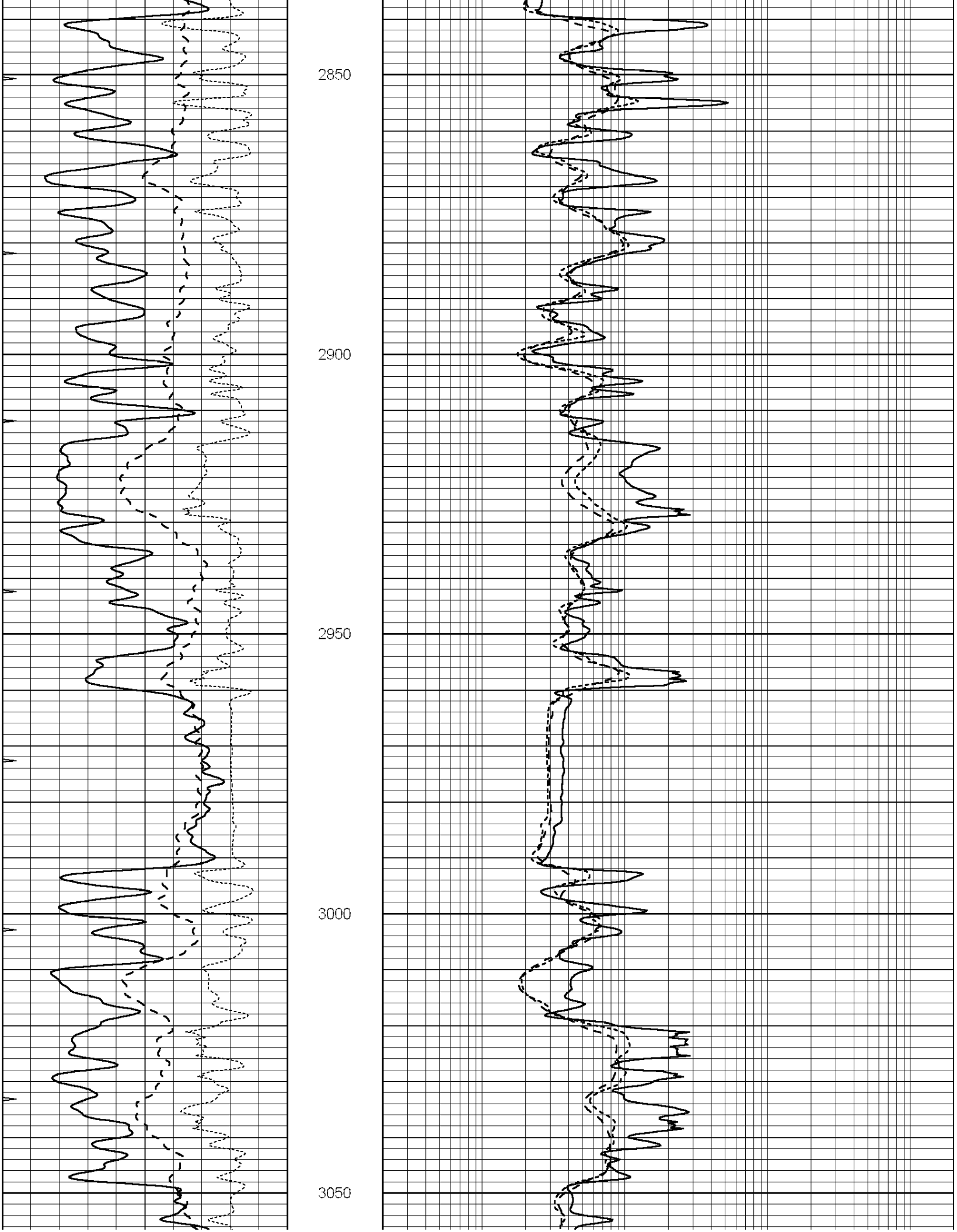
MAIN SECTION

Database File:	008793ddn.db
Dataset Pathname:	pass3.A
Presentation Format:	dil
Dataset Creation:	Tue Jun 19 12:38:56 2012
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
-100	SP (mV)	100
-250	RxoRt	50
0	MINMK	20

0.2	RLL3 (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000

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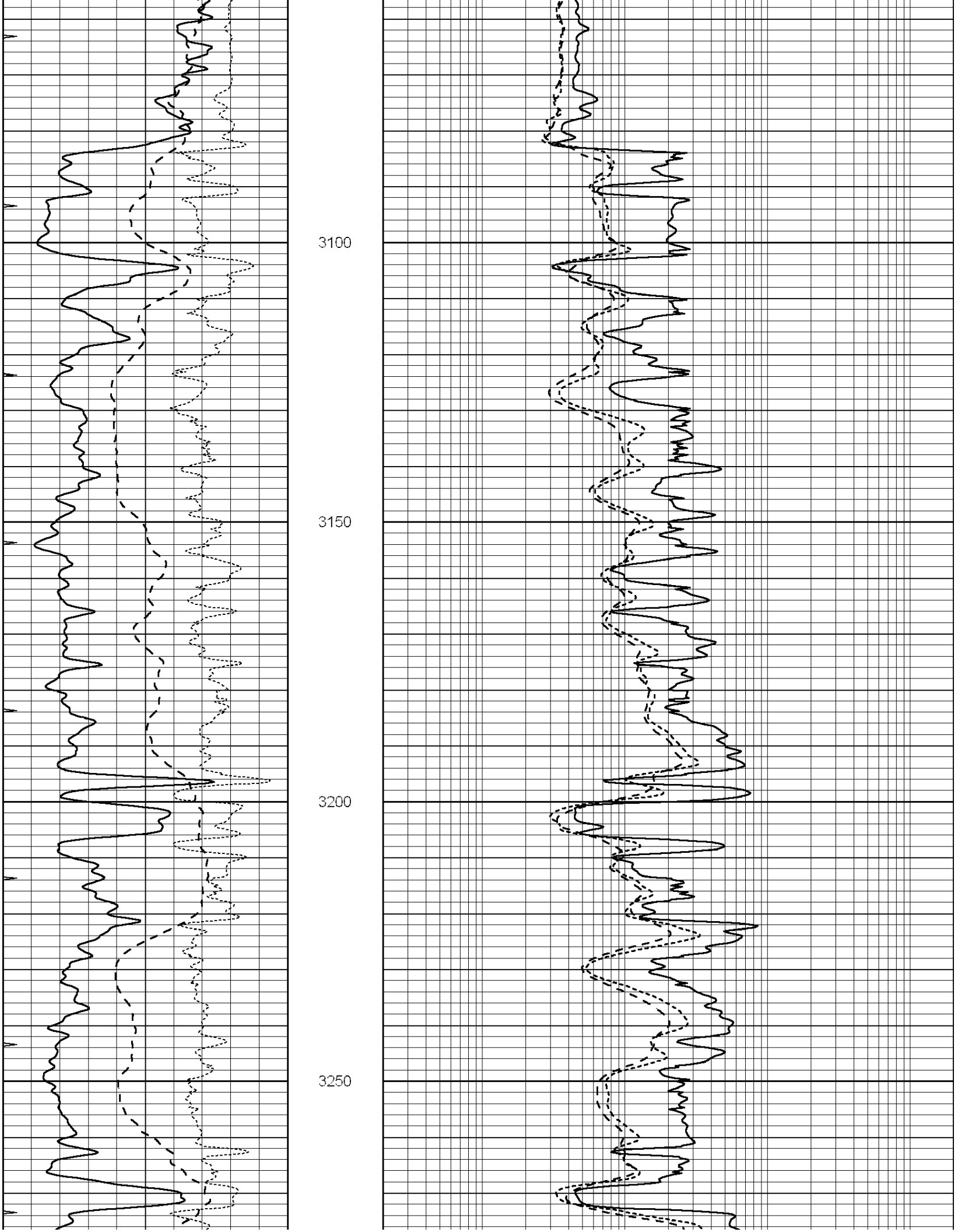
2900
2950
3000
3050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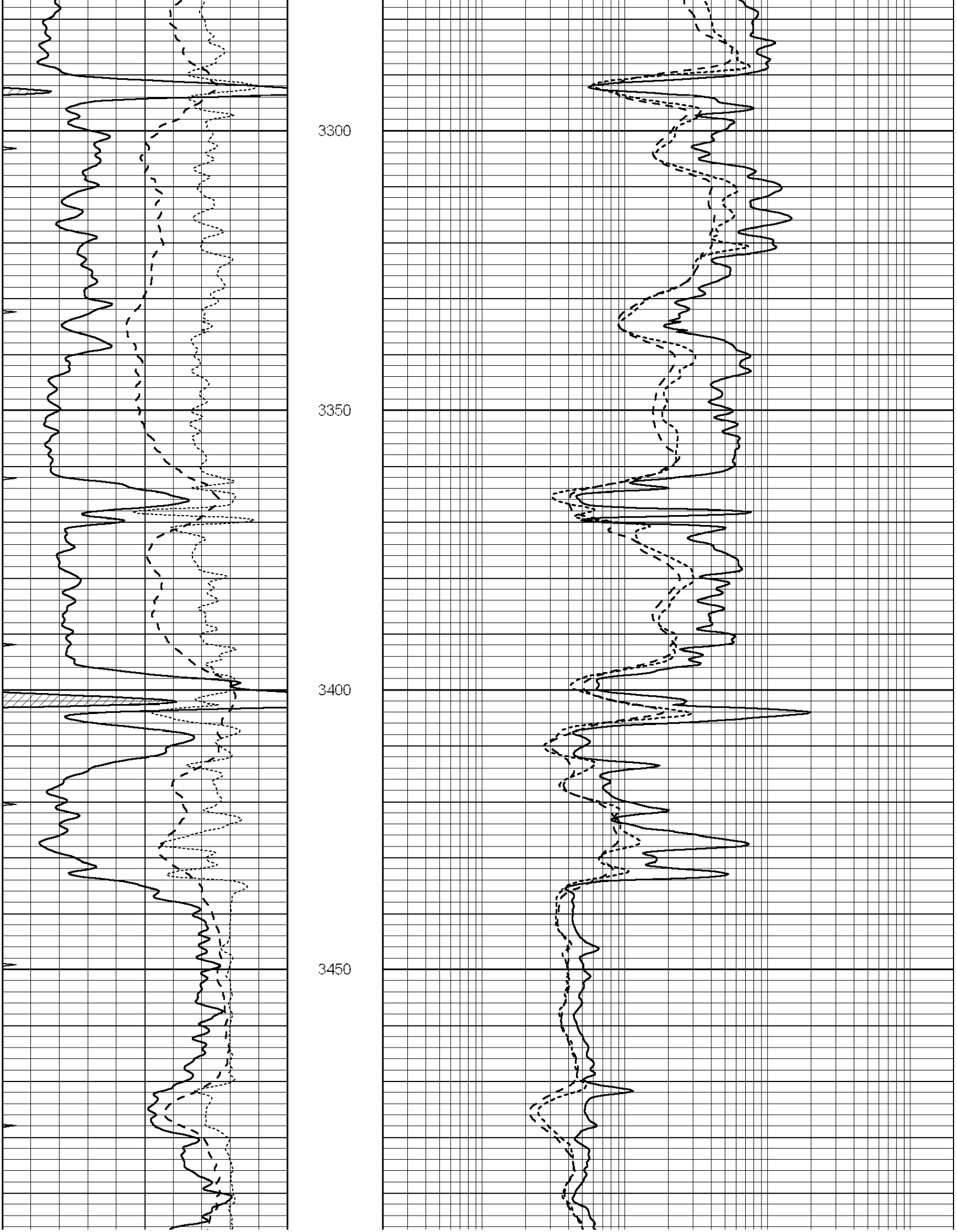
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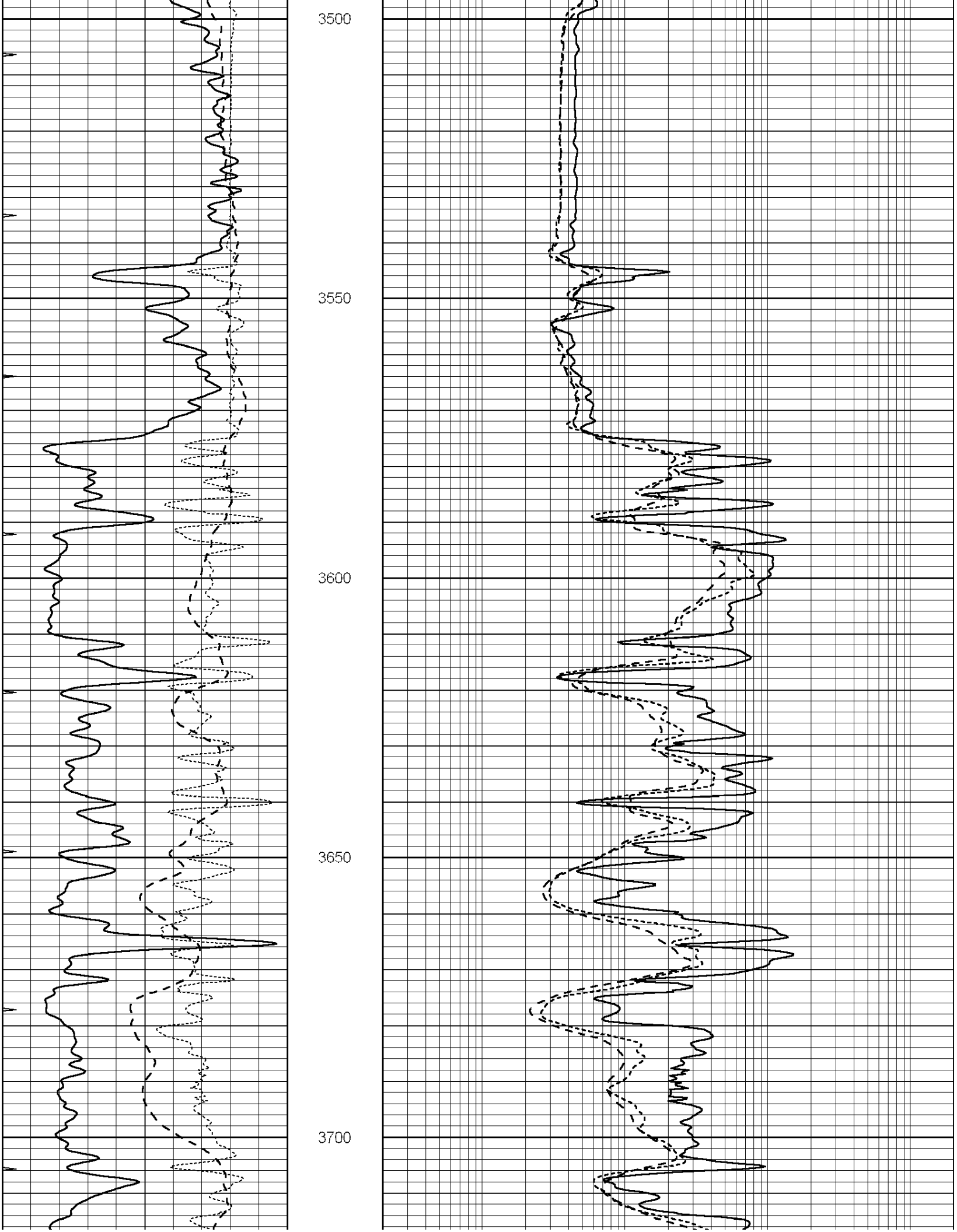
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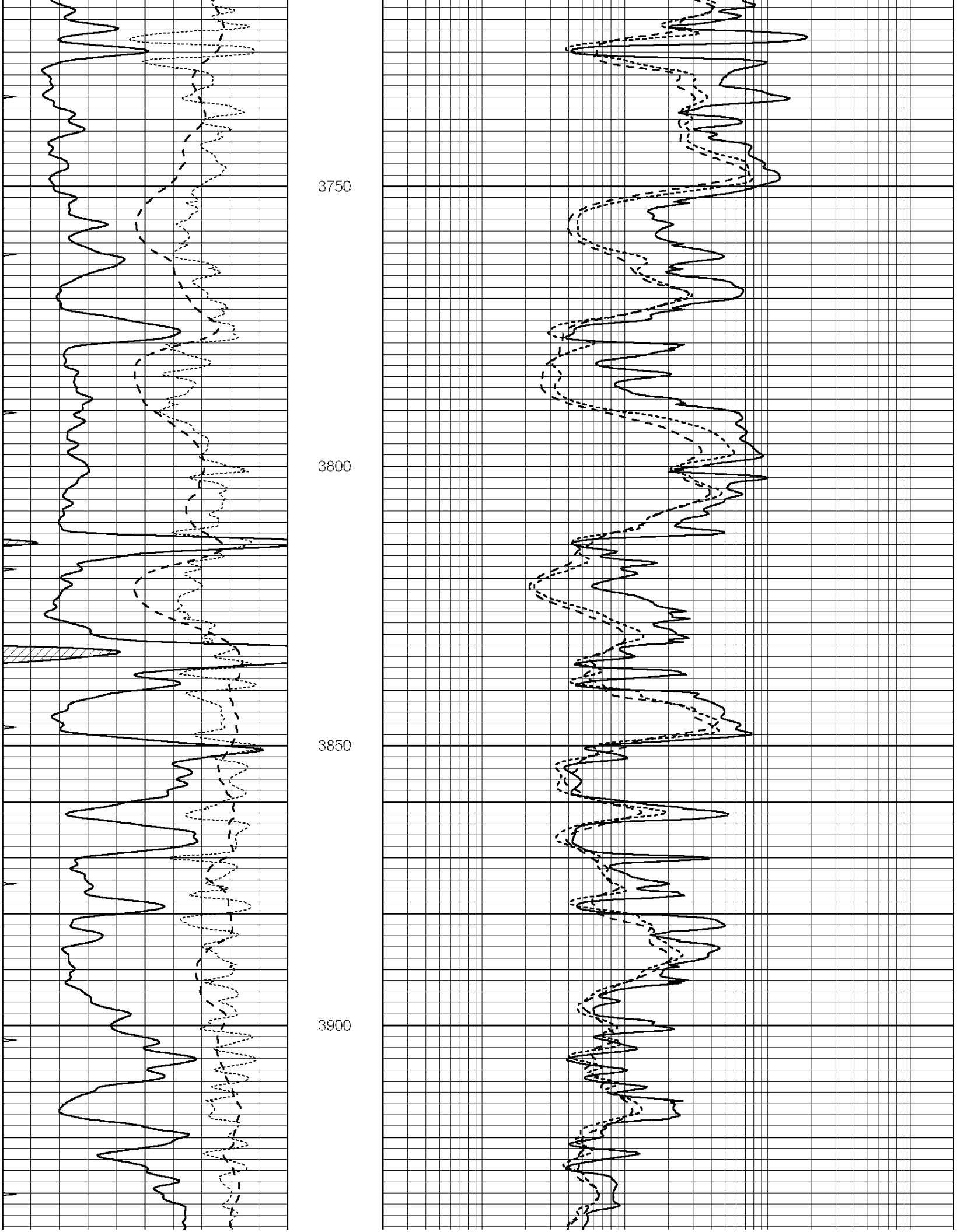
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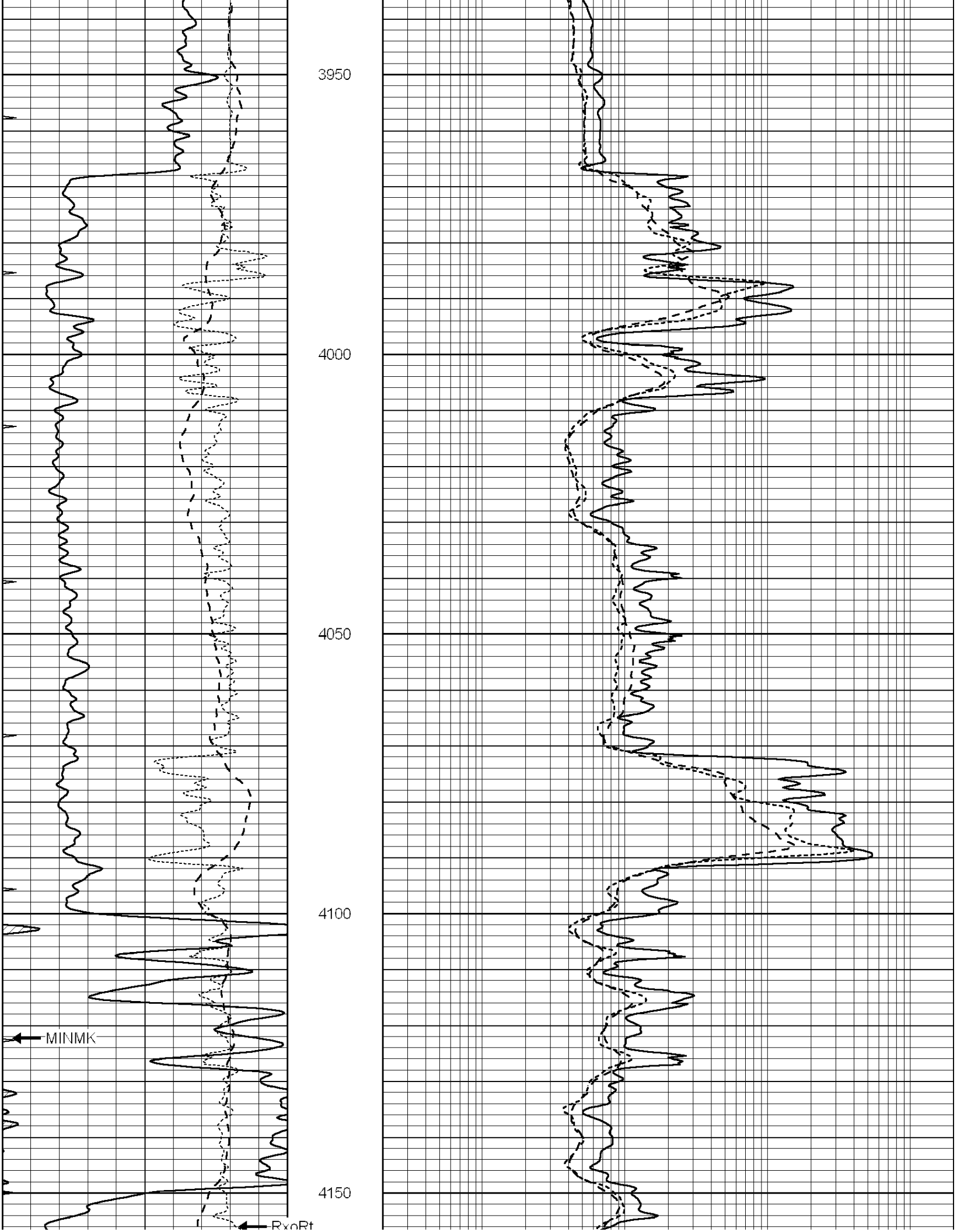
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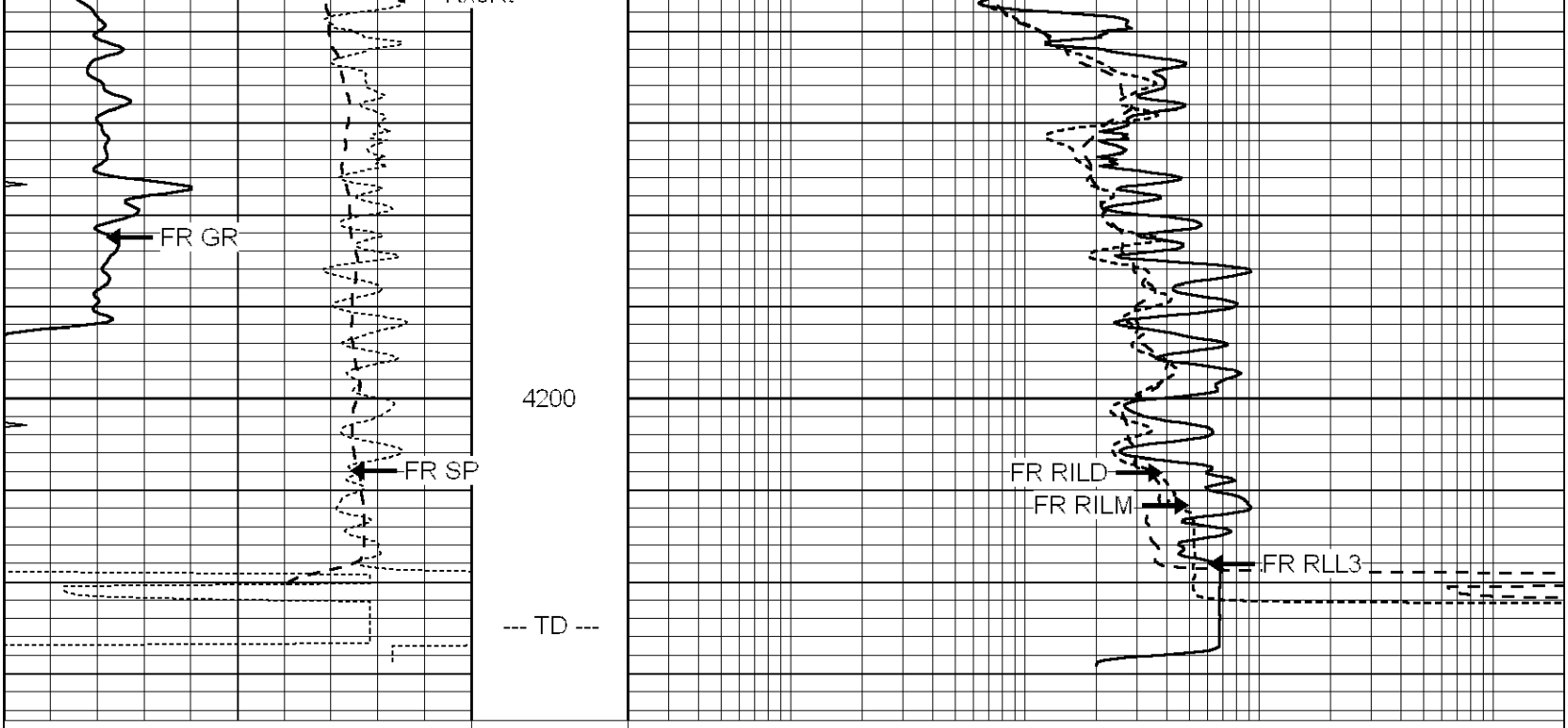
MINMK
4150
RxoRt



0	GAMMA RAY (GAPI)	150
-100	SP (mV)	100
-250	RxoRt	50
0	MINMK	20

0.2	RLL3 (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000

SUPERIOR WELL SERVICES

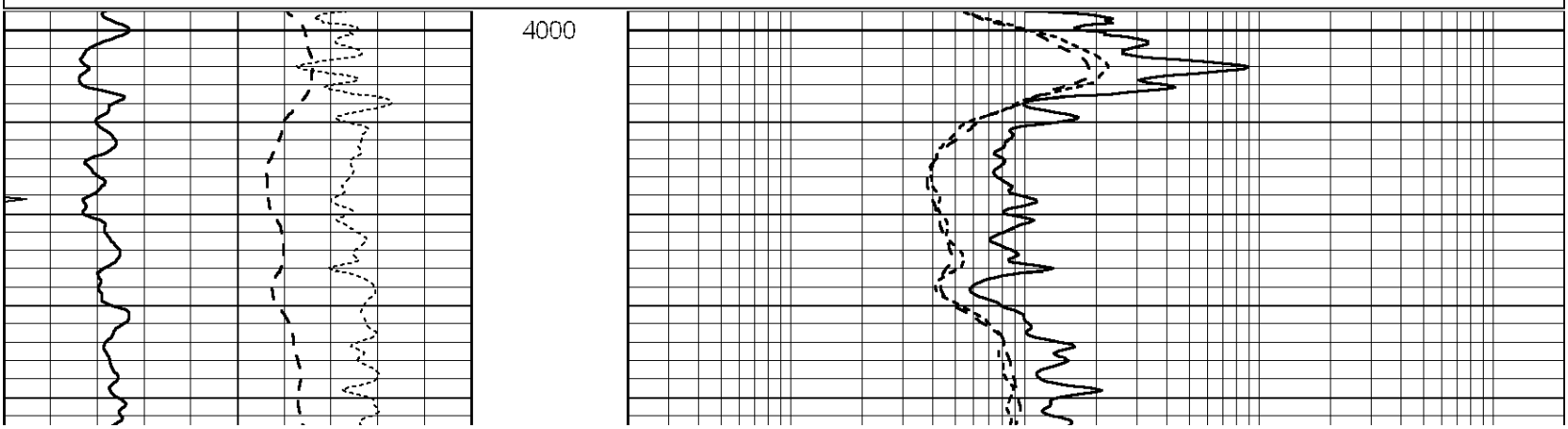
SUPERIOR
Hays,
Kansas

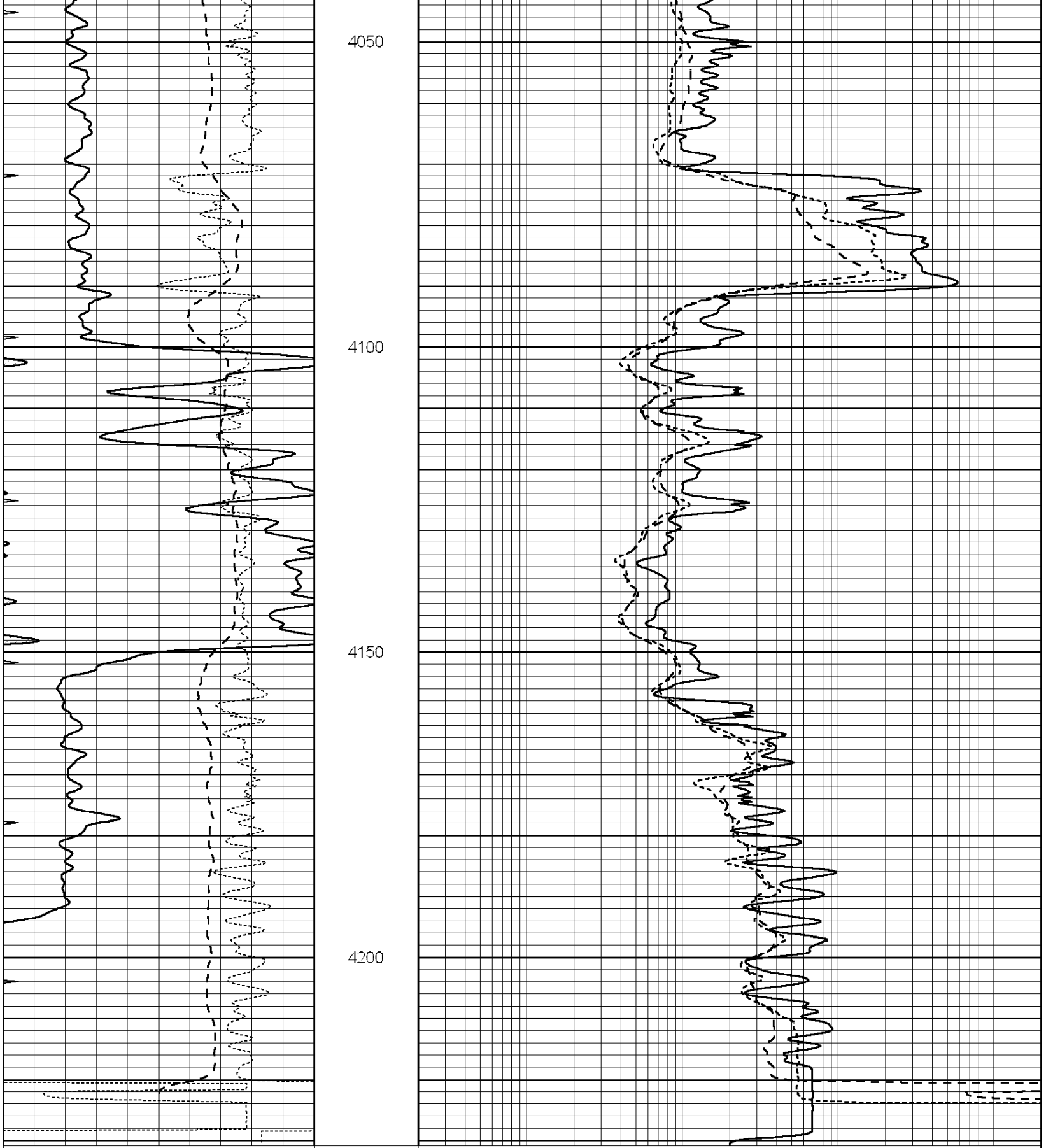
REPEAT SECTION

Database File:	008793ddn.db
Dataset Pathname:	pass2.A
Presentation Format:	dil
Dataset Creation:	Tue Jun 19 11:24:40 2012 by Calc Open-Cased 090629
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150
-100	SP (mV)	100
-250	RxoRt	50
0	MINMK	20

0.2	RLL3 (Ohm-m)	2000
0.2	DEEP INDUCTION (Ohm-m)	2000
0.2	MEDIUM INDUCTION (Ohm-m)	2000




4050
4100
4150
4200
0 GAMMA RAY (GAPI) 150
-100 SP (mV) 100
-250 RxoRt 50
0 MINMK 20
0.2 RLL3 (Ohm-m) 2000
0.2 DEEP INDUCTION (Ohm-m) 2000
0.2 MEDIUM INDUCTION (Ohm-m) 2000

Calibration Report

Database File: 008793ddn.db
Dataset Pathname: pass3.A
Dataset Creation: Tue Jun 19 12:38:56 2012

Dual Induction Calibration Report

Serial-Model:	PROBE9-DILG
Surface Cal Performed:	Tue Jun 19 11:00:36 2012
Downhole Cal Performed:	Mon Jul 28 12:02:56 2008
After Survey Verification Performed:	Fri Jun 01 07:32:39 2012

Surface Calibration

	Readings			References			Results	
Loop:	Air	Loop		Air	Loop		m	b
Deep	-0.014	0.629	V	0.000	400.000	mmho/m	540.000	-12.000
Medium	0.039	0.728	V	0.000	464.000	mmho/m	540.000	-14.000
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.011	0.610	V	0.000	400.000	mmho/m	667.135	-7.256
Medium	0.005	0.712	V	0.000	464.000	mmho/m	655.677	-3.102

Downhole Calibration

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	14.508	388.384	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	166.367	504.400	mmho/m	1.000	0.000
LL3		7.500	V		1400.000	Ohm-m		
		0.000	V		20.000	Ohm-m		
		-7.200	V		3970.000	mmho-m		

After Survey Verification

	Readings			Targets			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
Medium	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
LL3		1.000	Ohm-m		1.000	Ohm-m		
		0.000	Ohm-m		0.000	Ohm-m		
		1.000	mmho-m		1.000	mmho-m		

Compensated Density Calibration Report

Serial-Model:	GEAR2-GEARHART
Source / Verifier:	147 / 147
Master Calibration Performed:	Mon Jun 18 08:01:40 2012

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.710	g/cc	1203.63	642.89	cps
Aluminum	2.590	g/cc	267.51	439.63	cps

Spine Angle = 75.82

Density/Spine Ratio = 0.567

	Size		Reading	
Small Ring	8.00	in	4.50	V
Large Ring	14.00	in	6.90	V

Compensated Neutron Calibration Report

Serial Number:	NUE-21

Serial Number:	NGE_21
Tool Model:	G

CALIBRATION

Detector	Readings		Target		Normalization
Short Space	1.00	cps	1.00	cps	1.0000
Long Space	1.00	cps	1.00	cps	1.0000

Gamma Ray Calibration Report

Serial Number:	GR5	
Tool Model:	OPEN	
Performed:	Tue Jun 19 11:05:56 2012	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	0.7500	GAPI/cps

SUPERIOR WELL SERVICES

SUPERIOR
Hays,
Kansas

COMPENSATED DENSITY / NEUTRON LOG

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD State KANSAS

Location: API # : 15-185-23756

2310' FSL & 2310' FWL

SEC 36 TWP 24S RGE 13W

Other Services
DIL
SONIC/MEL

Elevation
K.B. 1924
D.F.
G.L. 1909

Permanent Datum GROUND LEVEL Elevation 1909
Log Measured From KELLY BUSHING 15' A.G.L.
Drilling Measured From KELLY BUSHING

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD
State KANSAS

Date	6-19-12		
Run Number	ONE		
Depth Driller	4225		
Depth Logger	4220		
Bottom Logged Interval	4196		
Top Log Interval	2700		
Casing Driller	764		
Casing Logger	764		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.2 / 52		
pH / Fluid Loss	10.5 / 10.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.70 @ 84F		
Rmf @ Meas. Temp	0.53 @ 84F		
Rmc @ Meas. Temp	0.84 @ 84F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.500 @ 117F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom	10:45 A.M.		
Maximum Recorded Temperature	117F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	RUPP		
Witnessed By	ROGER FISHER		

<<< Fold Here >>>

Comments

SUPERIOR WELL SERVICES
785-628-6395
THANK YOU FOR YOUR BUSINESS
DIRECTIONS: ST. JOHN, S TO JCT. OF #281 & #50, 3E TO 30TH ST., 3S, 1/2W, N INTO.

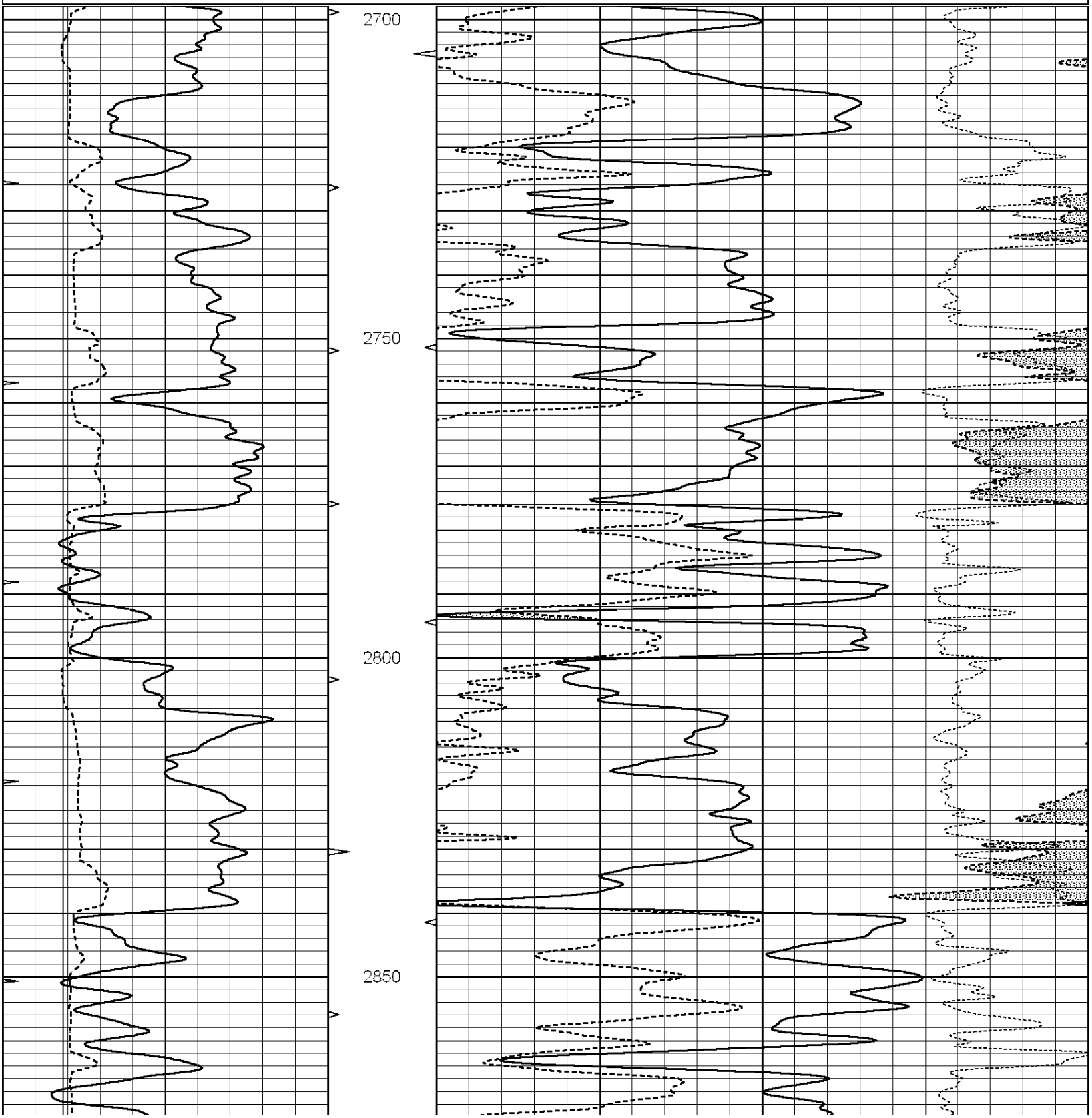
MAIN SECTION

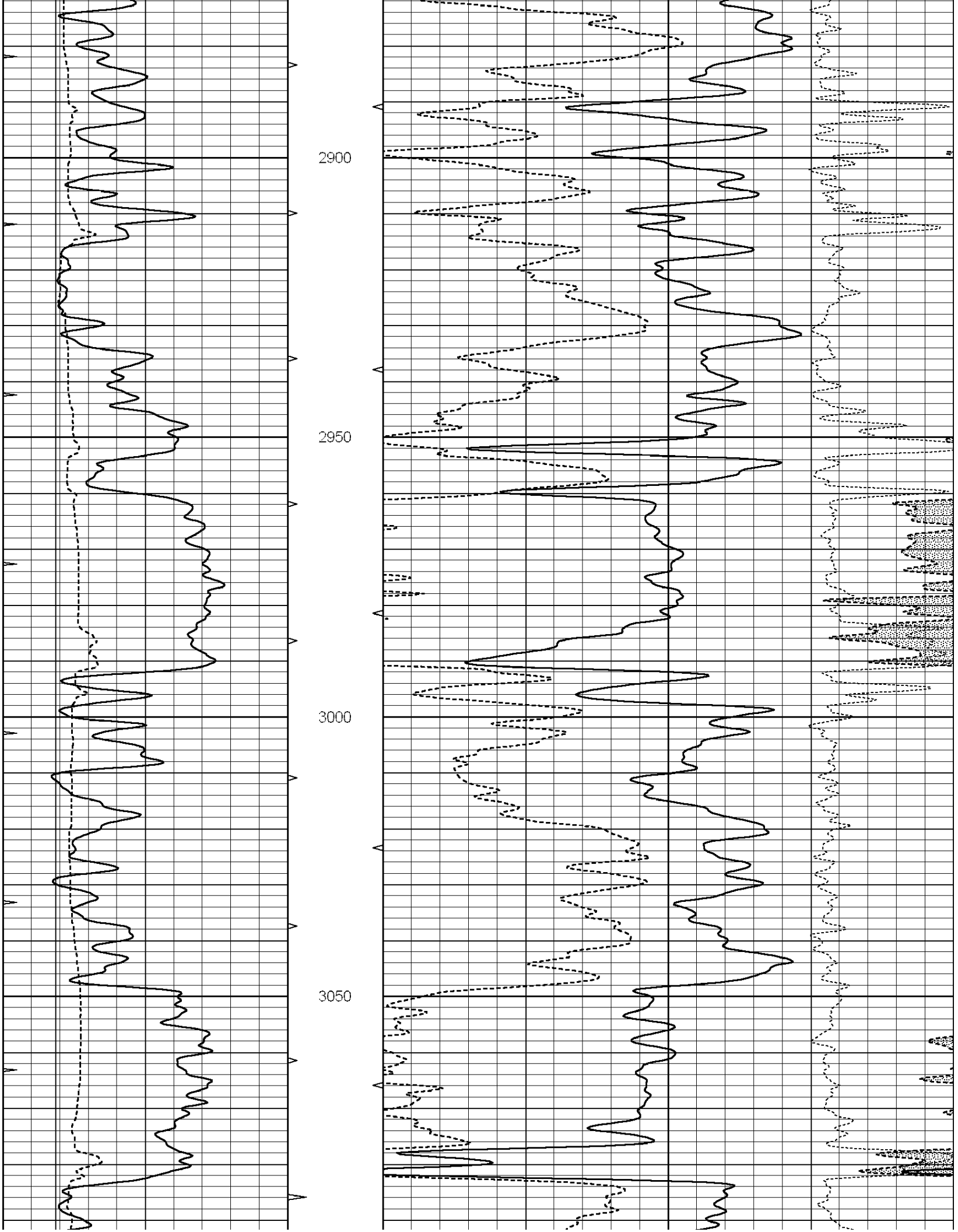
SUPERIOR
Hays,

Kansas

Database File:	008793ddn.db
Dataset Pathname:	pass3.A
Presentation Format:	den_neu
Dataset Creation:	Tue Jun 19 12:38:56 2012
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI) 150	ABHV	30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in) 16	10 (ft3) 0	30	COMPENSATED NEUTRON (pu)	-10
0	MINMK 20	TBHV		-0.25 CORRECTION (g/cc)	0.25
		0 (ft3) 10			

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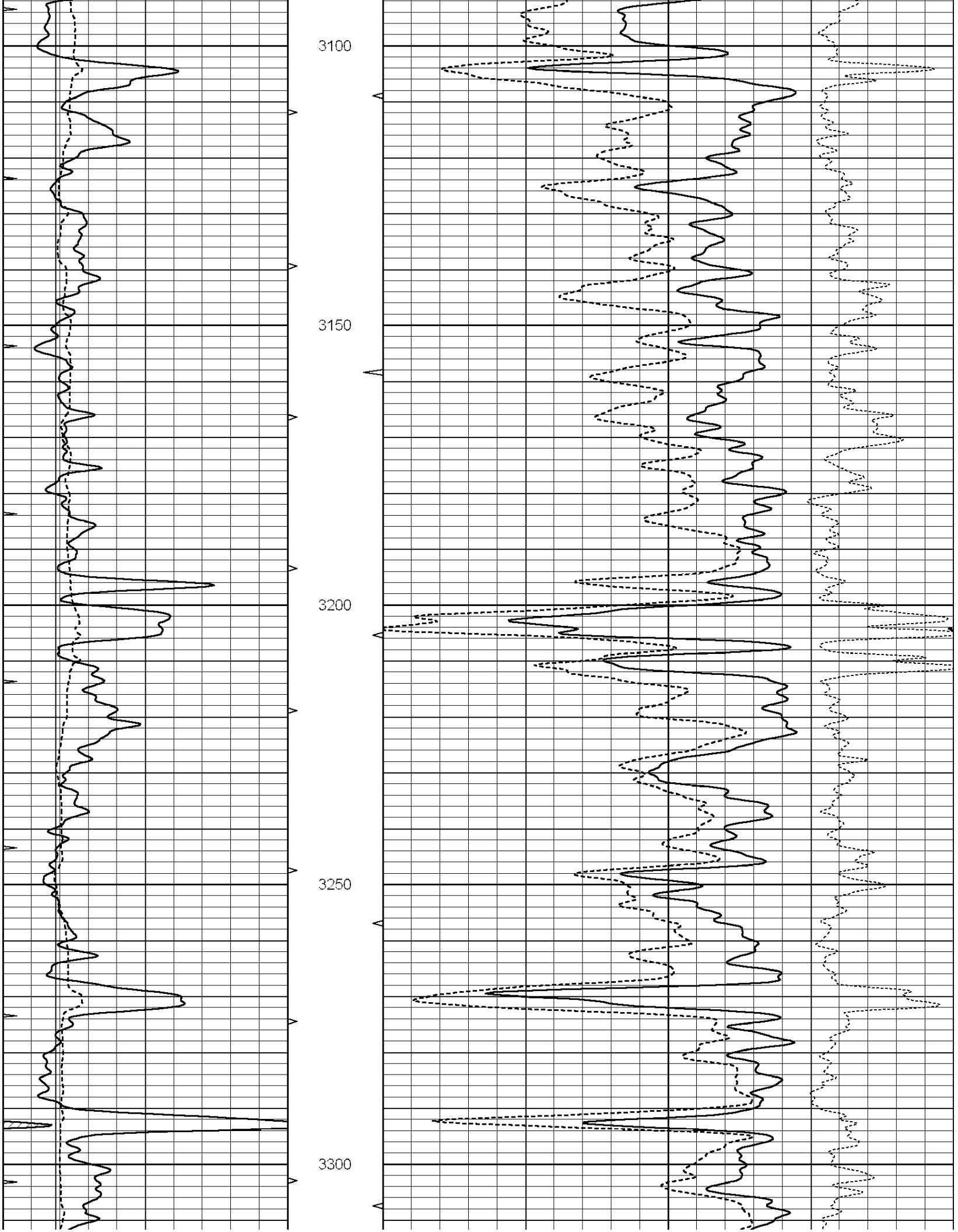
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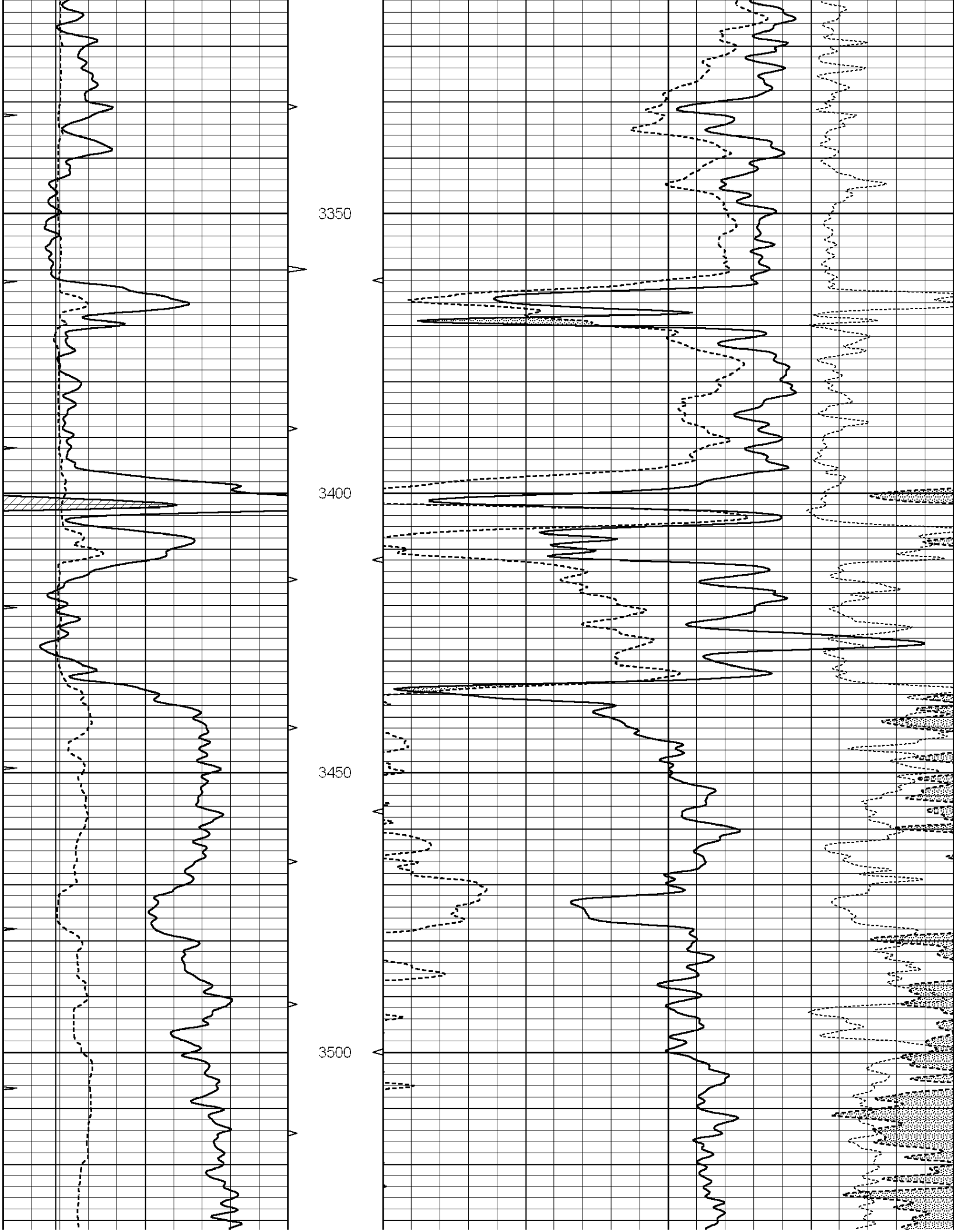
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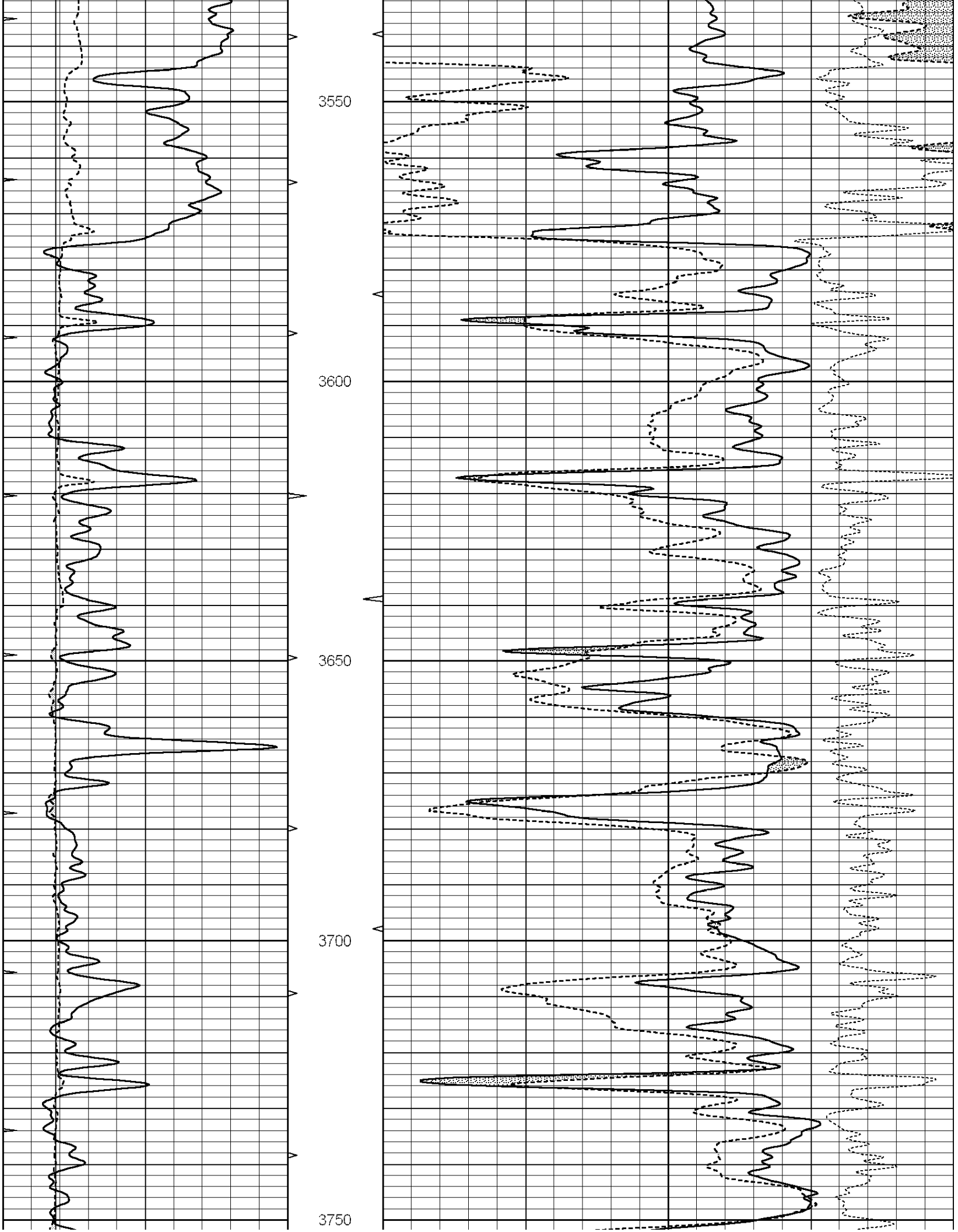
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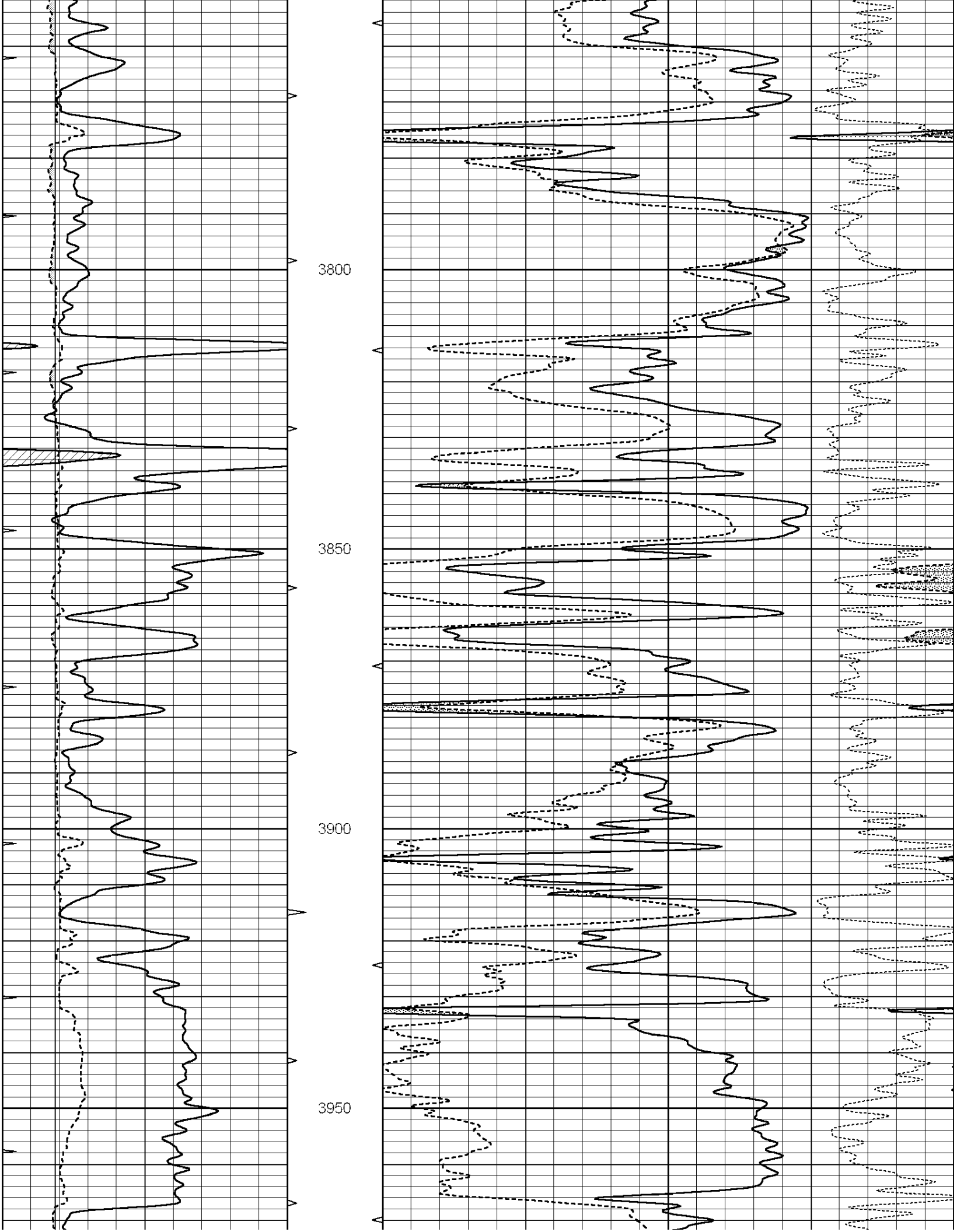
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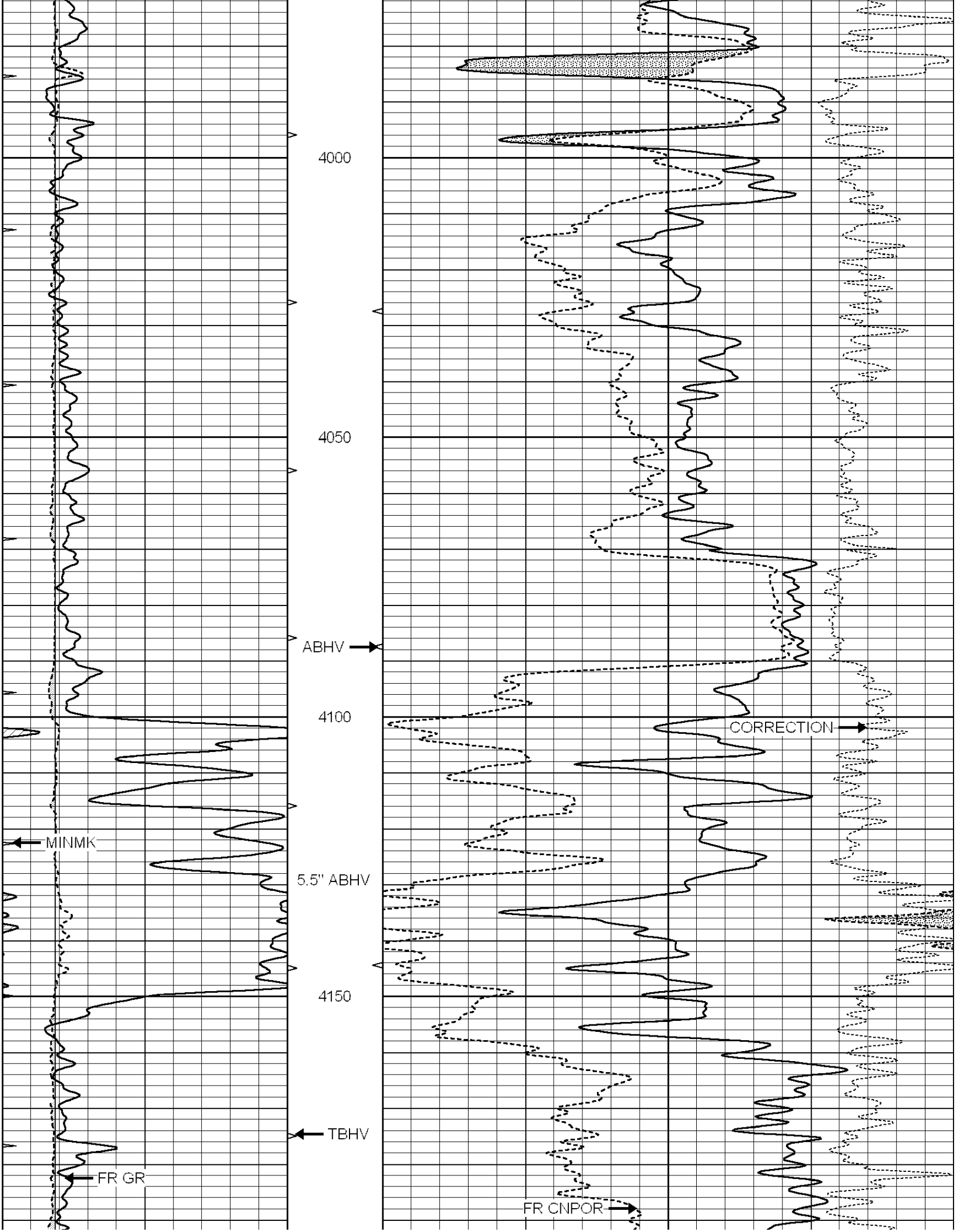
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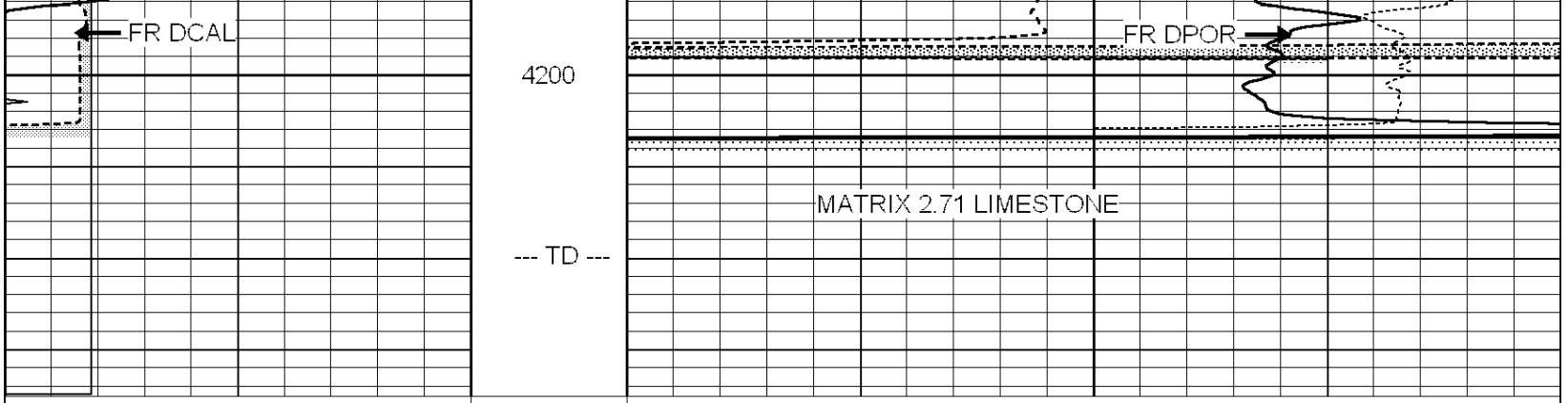
CORRECTION
MINMK
5.5" ABHV
4150
TBHV
FR GR
FR CNPOR



0	GAMMA RAY (GAPI)	150	ABHV		30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0	30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	TBHV			-0.25 CORRECTION (g/cc)	0.25
			0 (ft3)	10			

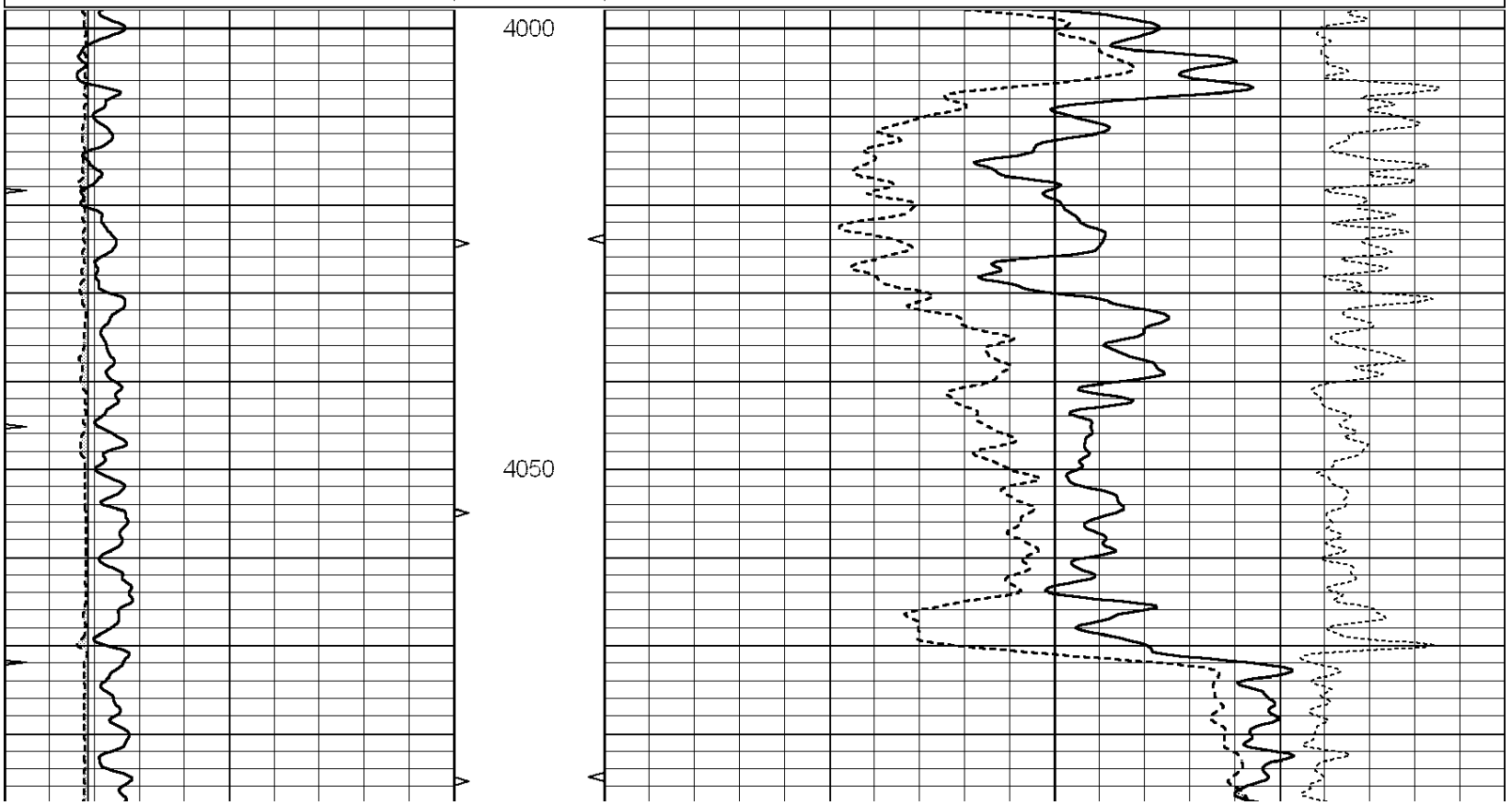
SUPERIOR WELL SERVICES

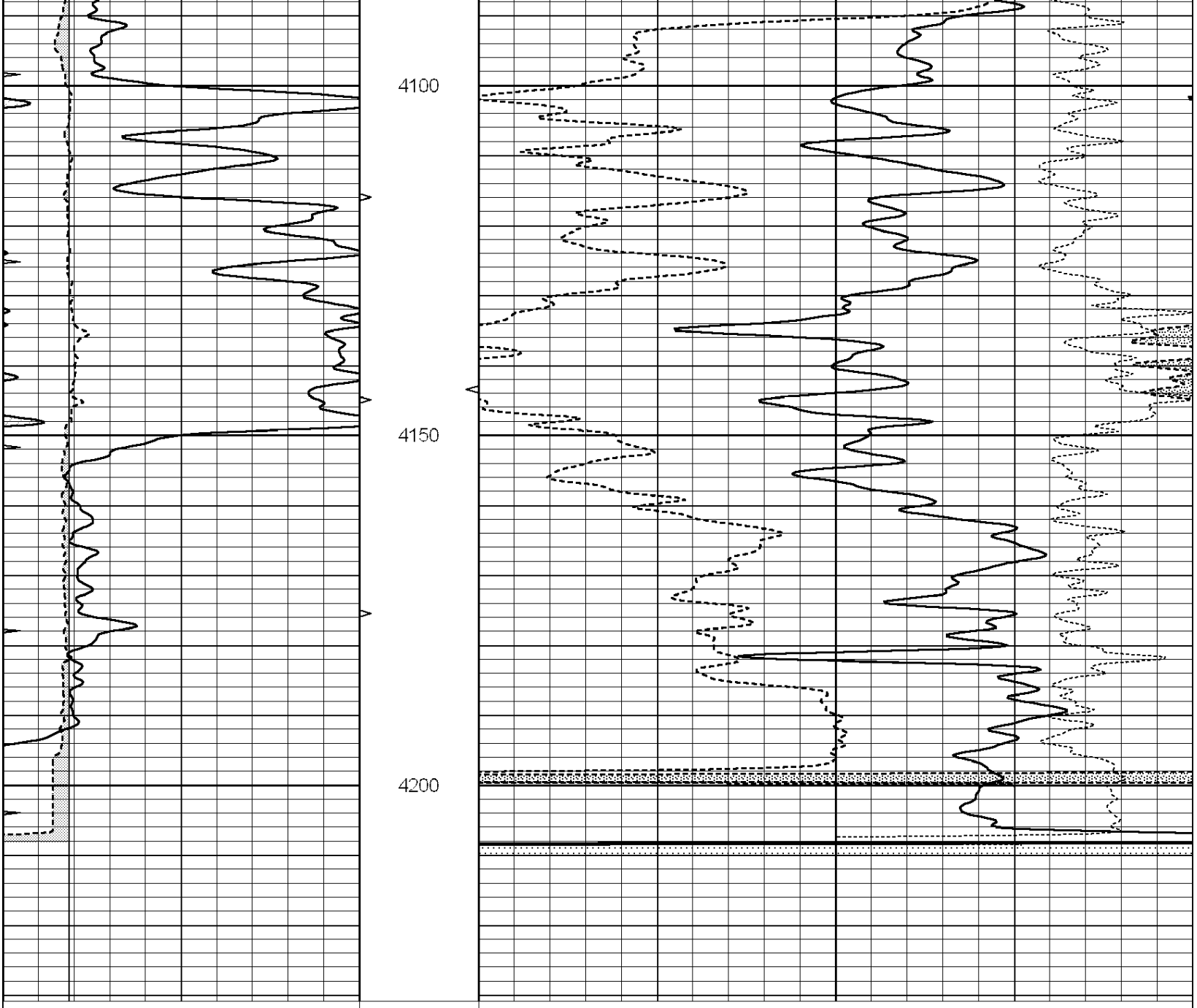
SUPERIOR
Hays,
Kansas

REPEAT SECTION

Database File: 008793ddn.db
Dataset Pathname: pass2.A
Presentation Format: den_neu
Dataset Creation: Tue Jun 19 11:24:40 2012 by Calc Open-Cased 090629
Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV		30	COMPENSATED DENSITY (pu)	-10
6	CALIPER (in)	16	10 (ft3)	0	30	COMPENSATED NEUTRON (pu)	-10
0	MINMK	20	TBHV			-0.25 CORRECTION (g/cc)	0.25
			0 (ft3)	10			





0	GAMMA RAY (GAPI)	150	ABHV	30	COMPENSATED DENSITY (pu)		-10
6	CALIPER (in)	16	10 (ft3) 0	30	COMPENSATED NEUTRON (pu)		-10
0	MINMK	20	TBHV		-0.25	CORRECTION (g/cc)	0.25
			0 (ft3) 10				

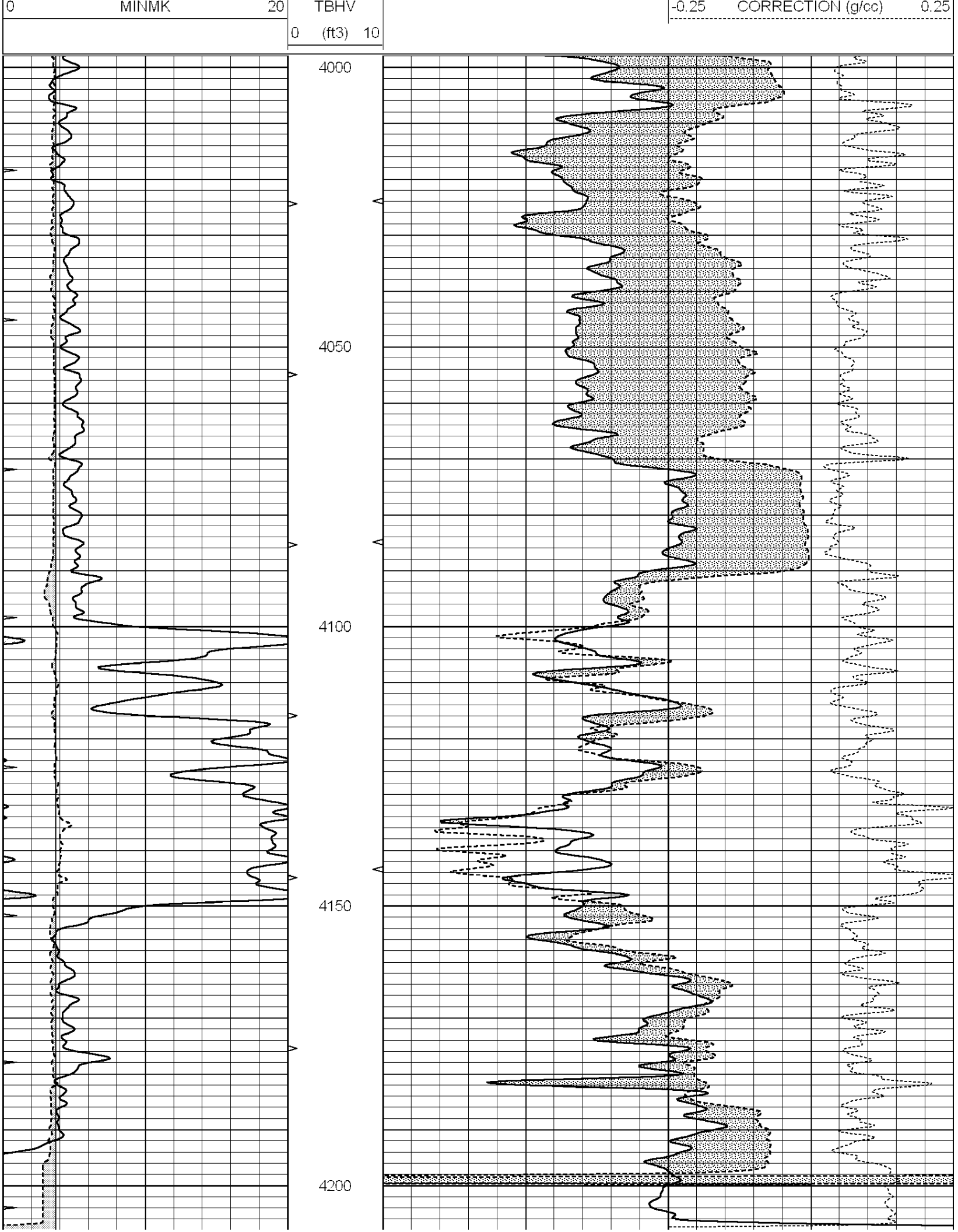
SUPERIOR WELL SERVICES

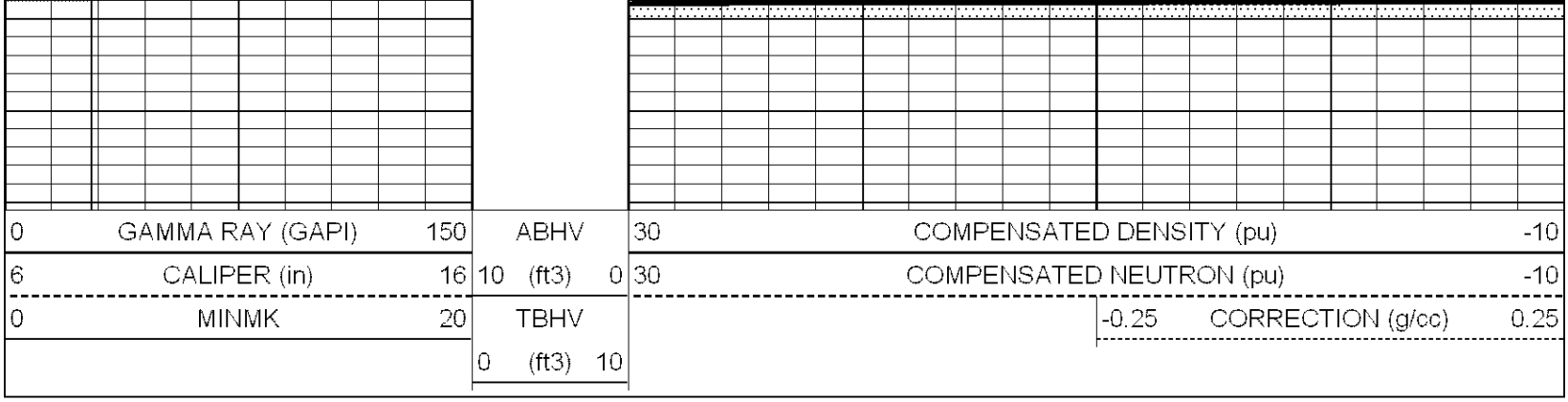
SUPERIOR
Hays,
Kansas

DOLOMITE MATRIX 2.87

Database File:	008793ddn.db
Dataset Pathname:	pass2.D
Presentation Format:	den_neu
Dataset Creation:	Tue Jun 19 11:31:24 2012 by Calc Open-Cased 090629
Charted by:	Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	30	COMPENSATED DENSITY (pu)		-10
6	CALIPER (in)	16	10 (ft3) 0	30	COMPENSATED NEUTRON (pu)		-10


0
MINMK
20
TBHV
0
(ft3)
10
-0.25
CORRECTION (g/cc)
0.25
4000
4050
4100
4150
4200



Calibration Report

Database File: 008793ddn.db
Dataset Pathname: pass3.A
Dataset Creation: Tue Jun 19 12:38:56 2012

Dual Induction Calibration Report

Serial-Model:	PROBE9-DILG
Surface Cal Performed:	Tue Jun 19 11:00:36 2012
Downhole Cal Performed:	Mon Jul 28 12:02:56 2008
After Survey Verification Performed:	Fri Jun 01 07:32:39 2012

Surface Calibration

	Readings			References			Results	
Loop:	Air	Loop		Air	Loop		m	b
Deep	-0.014	0.629	V	0.000	400.000	mmho/m	540.000	-12.000
Medium	0.039	0.728	V	0.000	464.000	mmho/m	540.000	-14.000
Internal:	Zero	Cal		Zero	Cal		m	b
Deep	0.011	0.610	V	0.000	400.000	mmho/m	667.135	-7.256
Medium	0.005	0.712	V	0.000	464.000	mmho/m	655.677	-3.102

Downhole Calibration

	Readings			References			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	14.508	388.384	mmho/m	1.000	0.000
Medium	0.000	0.000	mmho/m	166.367	504.400	mmho/m	1.000	0.000
LL3		7.500	V		1400.000	Ohm-m		
		0.000	V		20.000	Ohm-m		
		-7.200	V		3970.000	mmho-m		

After Survey Verification

	Readings			Targets			Results	
	Zero	Cal		Zero	Cal		m'	b'
Deep	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
Medium	0.000	0.000	mmho/m	0.000	0.000	mmho/m	0.000	0.000
LL3		1.000	Ohm-m		1.000	Ohm-m		
		0.000	Ohm-m		0.000	Ohm-m		
		1.000	mmho-m		1.000	mmho-m		

Compensated Density Calibration Report

Serial-Model:	GEAR2-GEARHART
Source / Verifier:	147 / 147
Master Calibration Performed:	Mon Jun 18 08:01:40 2012

Master Calibration

Master Calibration

	Density		Far Detector	Near Detector	
Magnesium	1.710	g/cc	1203.63	642.89	cps
Aluminum	2.590	g/cc	267.51	439.63	cps

Spine Angle = 75.82 Density/Spine Ratio = 0.567

	Size		Reading	
Small Ring	8.00	in	4.50	V
Large Ring	14.00	in	6.90	V

Compensated Neutron Calibration Report

Serial Number: NUE_2I
Tool Model: G

CALIBRATION

Detector	Readings		Target		Normalization
Short Space	1.00	cps	1.00	cps	1.0000
Long Space	1.00	cps	1.00	cps	1.0000

Gamma Ray Calibration Report

Serial Number: GR5
Tool Model: OPEN
Performed: Tue Jun 19 11:05:56 2012

Calibrator Value: 1.0 GAPI

Background Reading: 0.0 cps
Calibrator Reading: 1.0 cps

Sensitivity: 0.7500 GAPI/cps

SUPERIOR WELL SERVICES

SUPERIOR
Hays,
Kansas

SONIC LOG

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD State KANSAS

Location: API # : 15-185-23756

2310' FSL & 2310' FWL

SEC 36 TWP 24S RGE 13W

Other Services
CDL/CNL
DIL/MEL

Elevation
K.B. 1924
D.F.
G.L. 1909

Permanent Datum GROUND LEVEL Elevation 1909
Log Measured From KELLY BUSHING 15' A.G.L.
Drilling Measured From KELLY BUSHING

Date	6-19-12		
Run Number	TWO		
Depth Driller	4225		
Depth Logger	4220		
Bottom Logged Interval	4212		
Top Log Interval	750		
Casing Driller	764		
Casing Logger	764		
Bit Size	7.875		
Type Fluid in Hole	CHEMICAL MUD		
Density / Viscosity	9.2 / 52		
pH / Fluid Loss	10.5 / 10.4		
Source of Sample	FLOWLINE		
Rm @ Meas. Temp	0.70 @ 84F		
Rmf @ Meas. Temp	0.53 @ 84F		
Rmc @ Meas. Temp	0.84 @ 84F		
Source of Rmf / Rmc	MEASURED		
Rm @ BHT	.500 @ 117F		
Time Circulation Stopped	3 HOURS		
Time Logger on Bottom	10:45 A.M.		
Maximum Recorded Temperature	117F		
Equipment Number	860		
Location	HAYS, KS.		
Recorded By	RUPP		
Witnessed By	ROGER FISHER		

Company CAERUS KANSAS, LLC.
Well HARRISON #36-23
Field CLINE SOUTH
County STAFFORD
State KANSAS

<<< Fold Here >>>

Comments

SUPERIOR WELL SERVICES
785-628-6395
THANK YOU FOR YOUR BUSINESS
DIRECTIONS: ST. JOHN, S TO JCT. OF #281 & #50, 3E TO 30TH ST., 3S, 1/2W, N INTO.

MAIN SECTION

SUPERIOR WELL SERVICES
SUPERIOR
Hays,

Kansas

Database File:	008793ddn.db
Dataset Pathname:	pass5.1
Presentation Format:	slt
Dataset Creation:	Tue Jun 19 14:59:26 2012
Charted by:	Depth in Feet scaled 1:240

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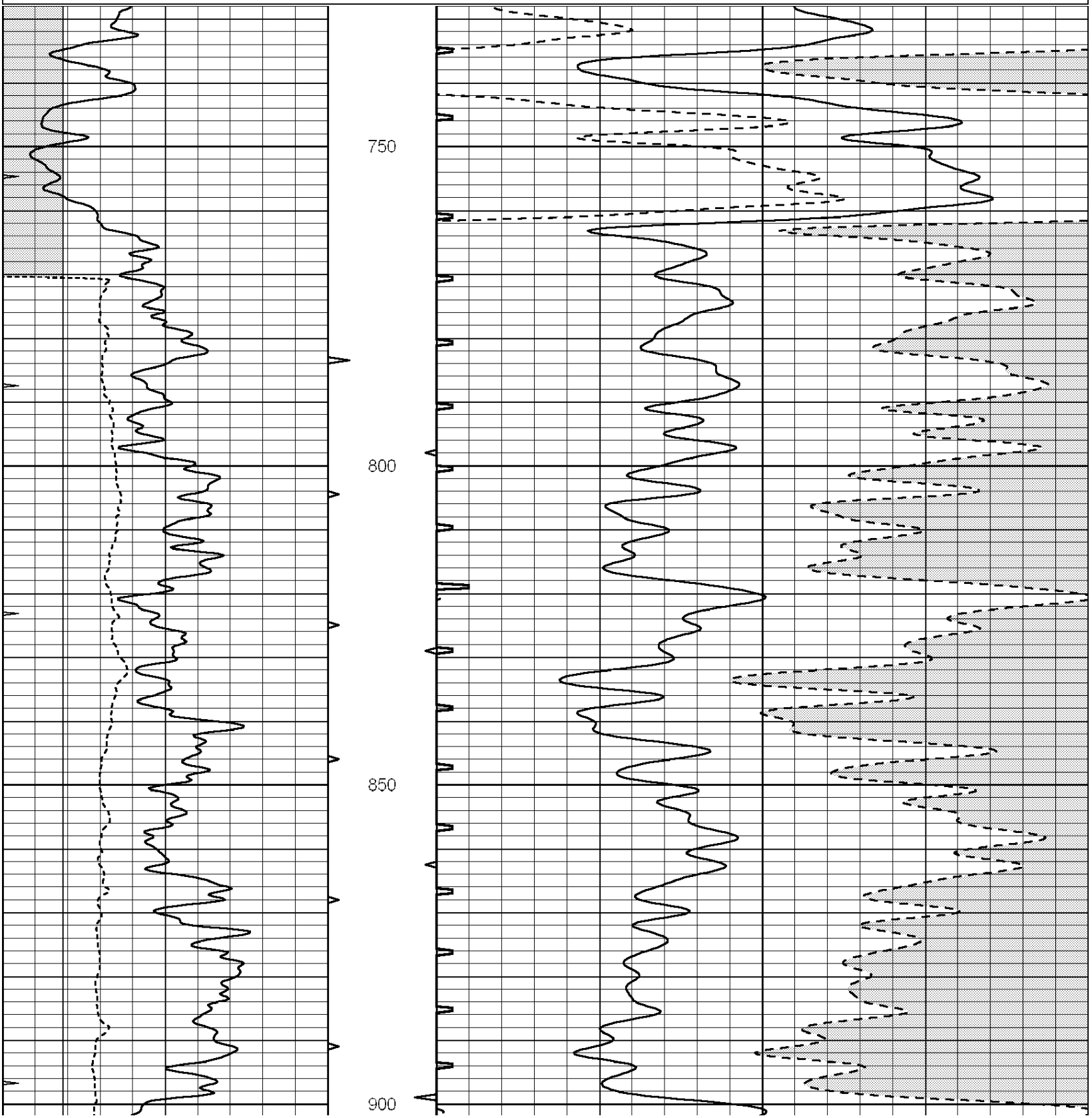
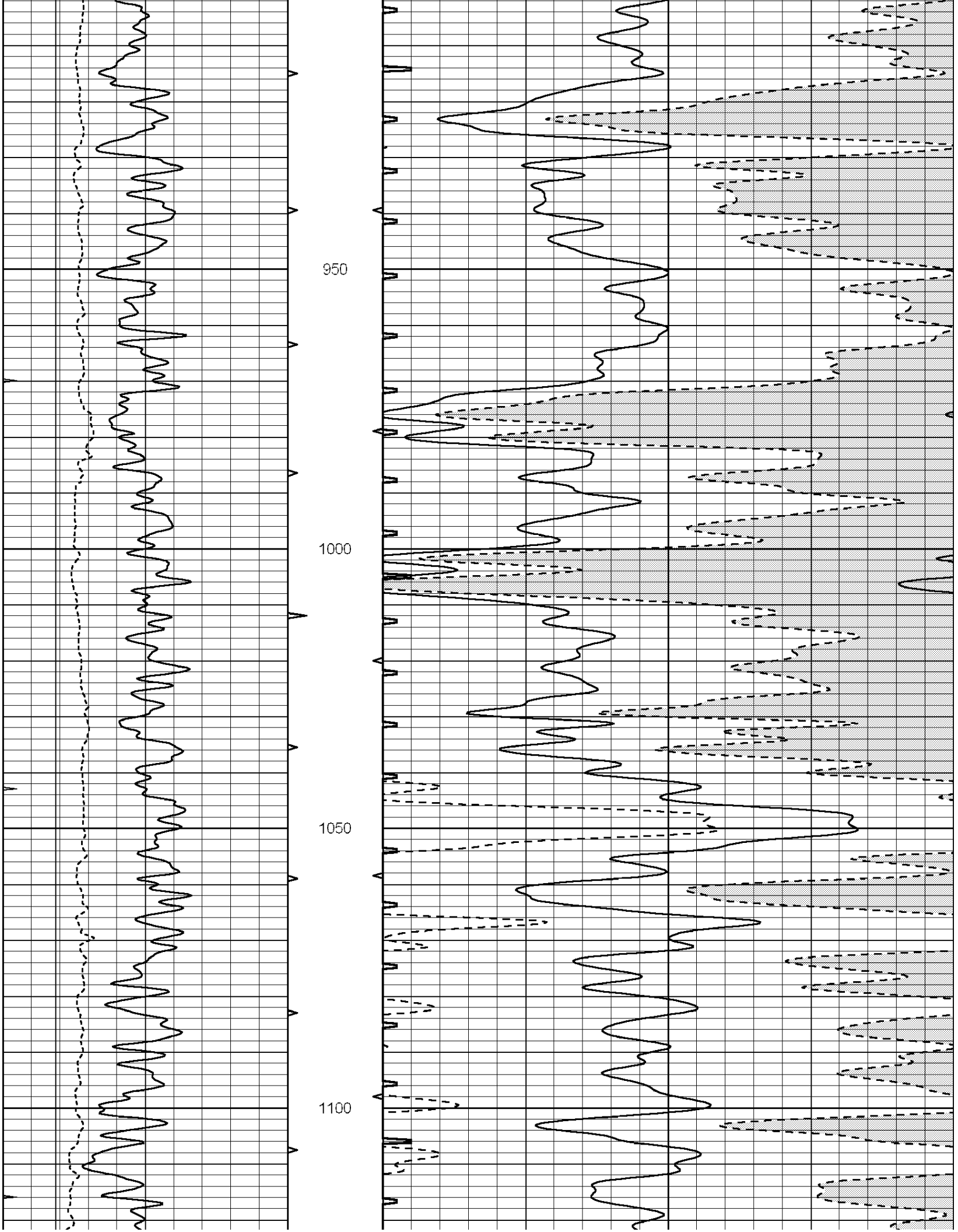
6 MELCAL (in) 16	10 (ft3) 0	30 SONIC POROSITY (pu) -10
0 MINMK 20	TBHV	0 ITT (msec) 20
	0 (ft3) 10	

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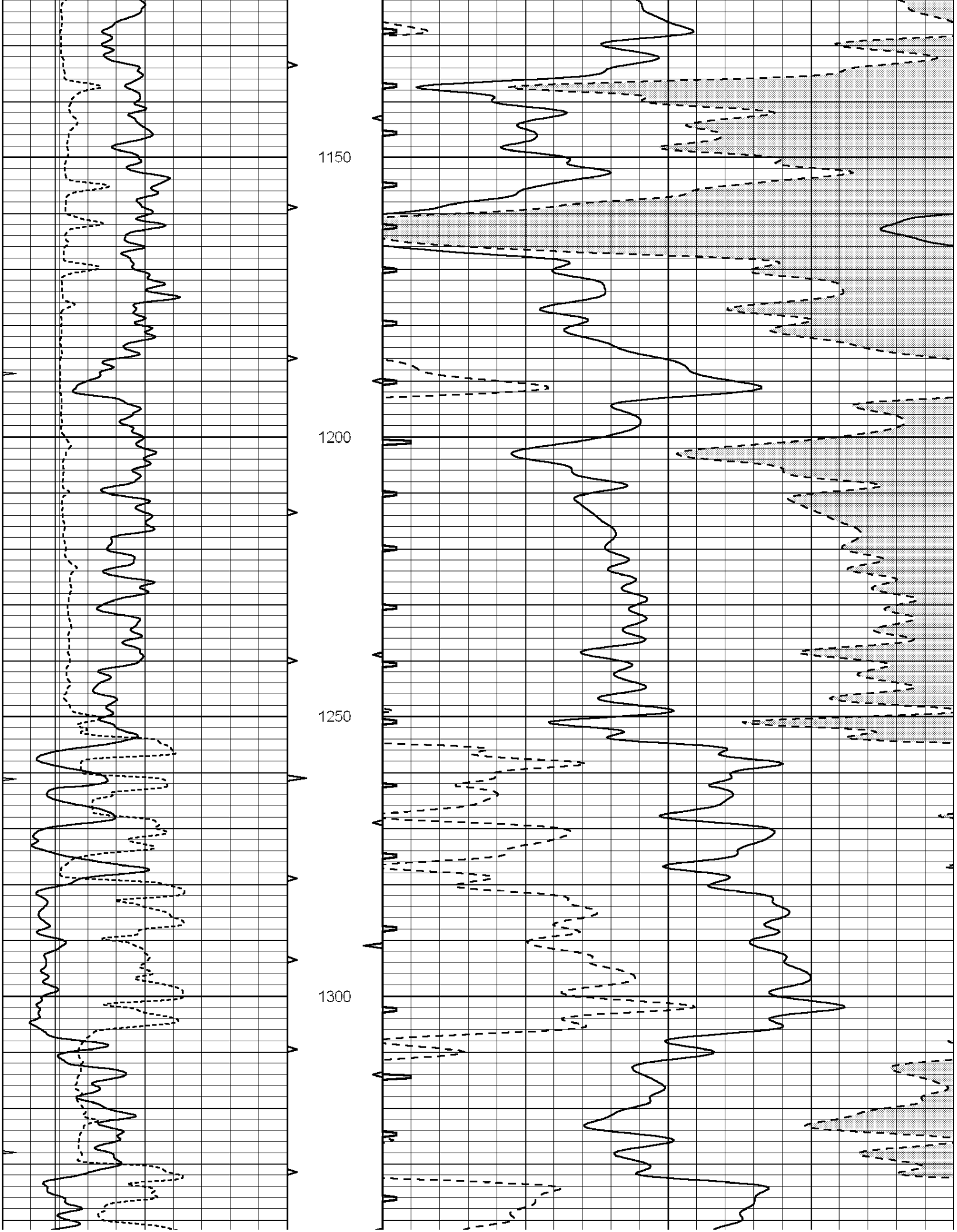
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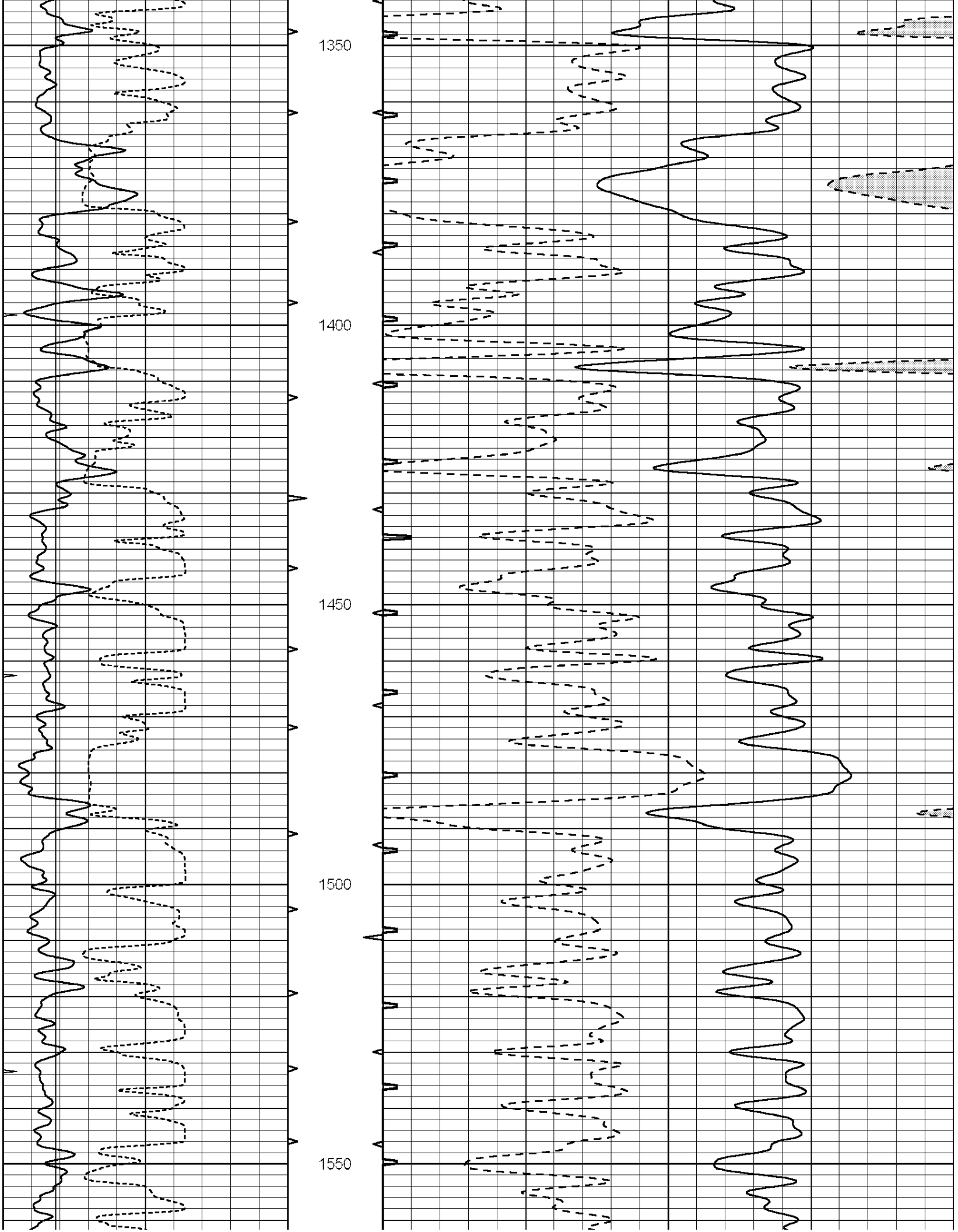
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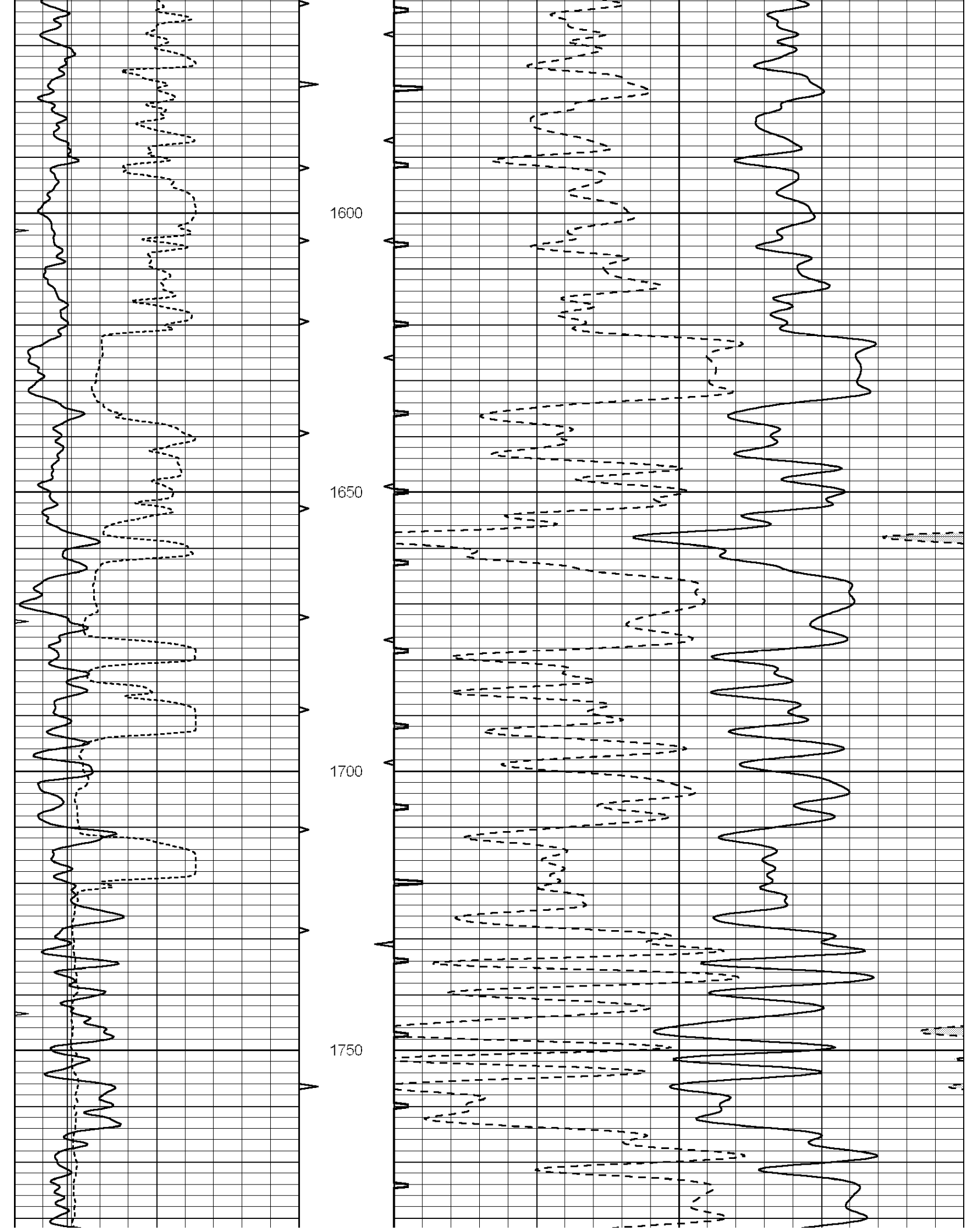
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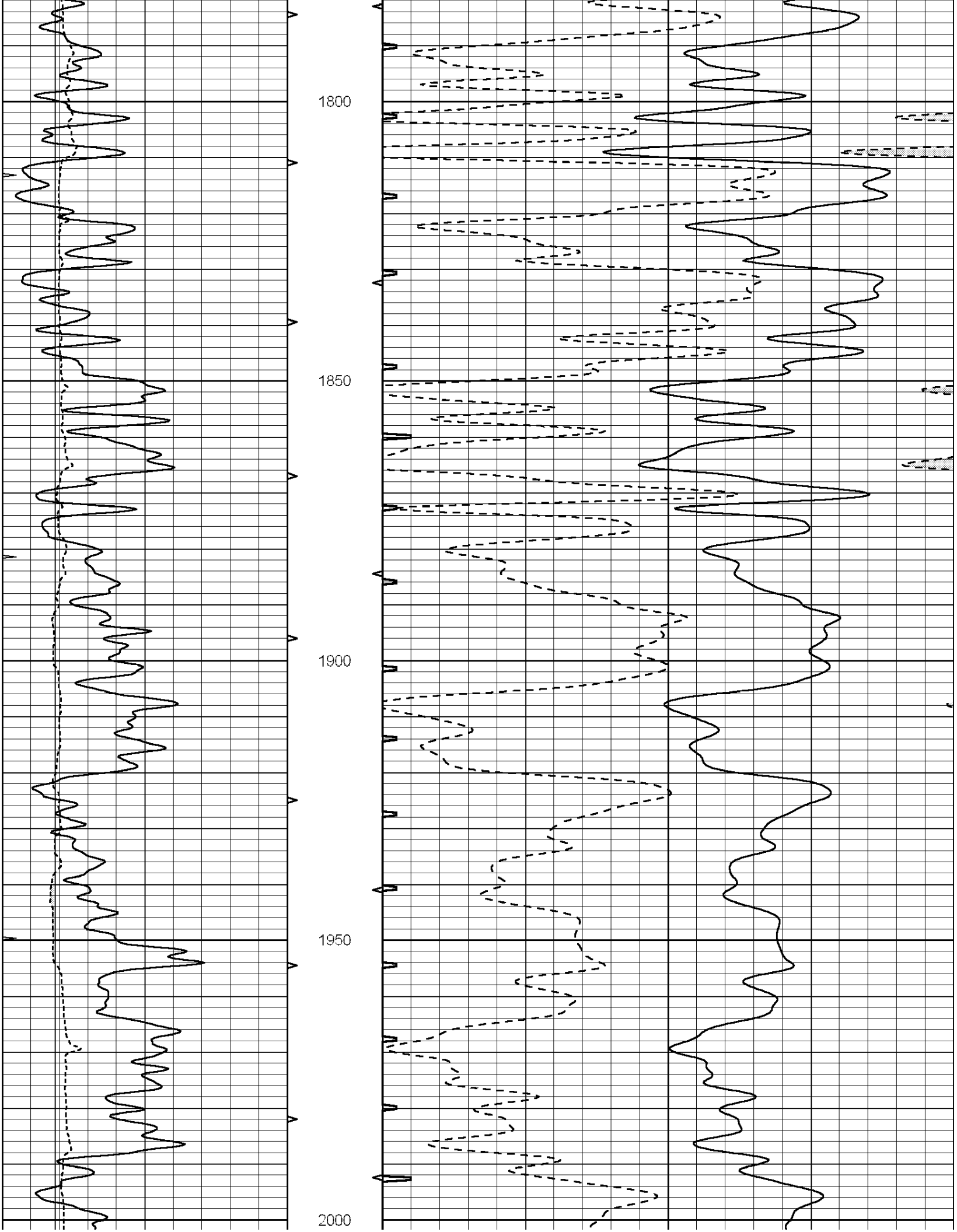
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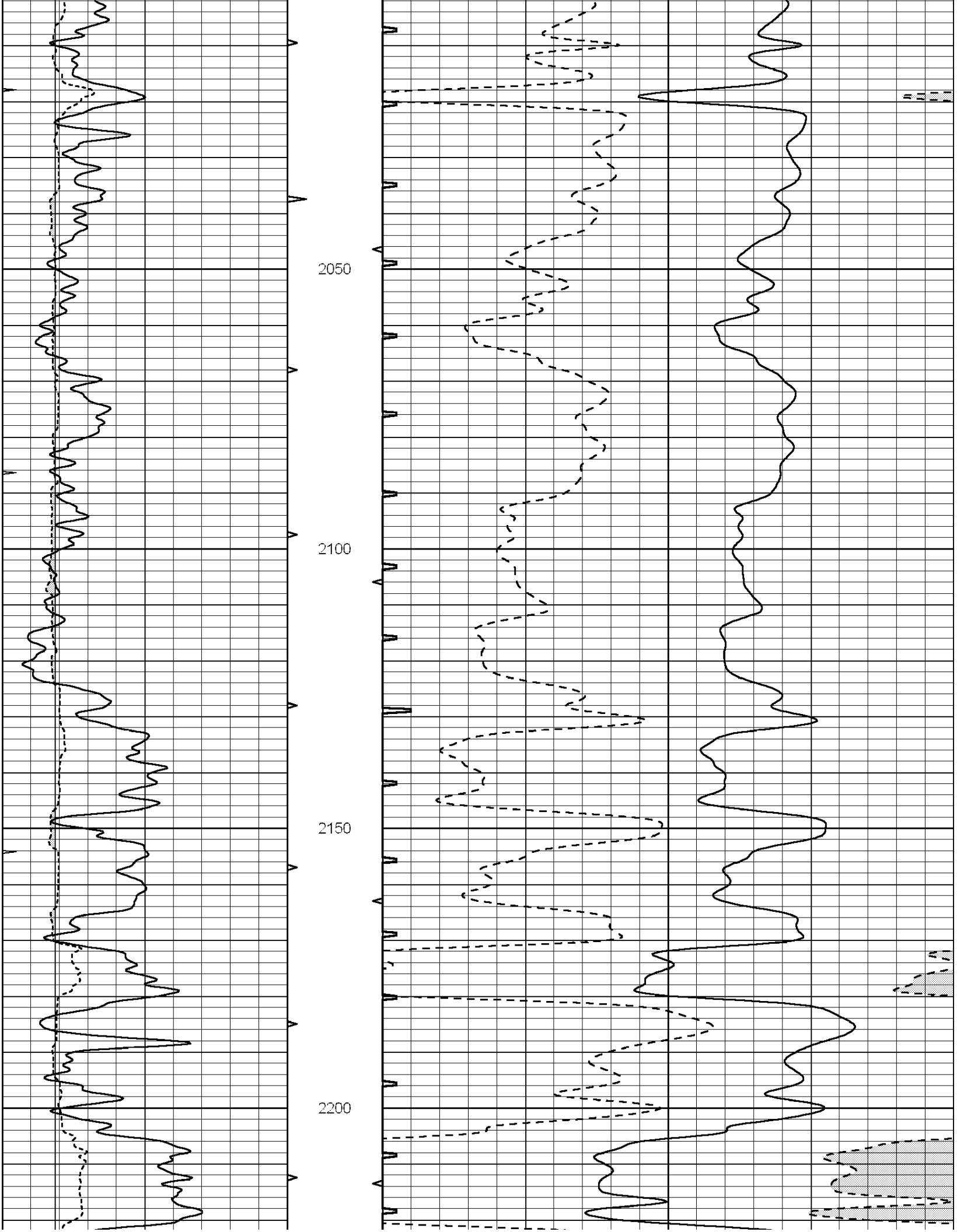
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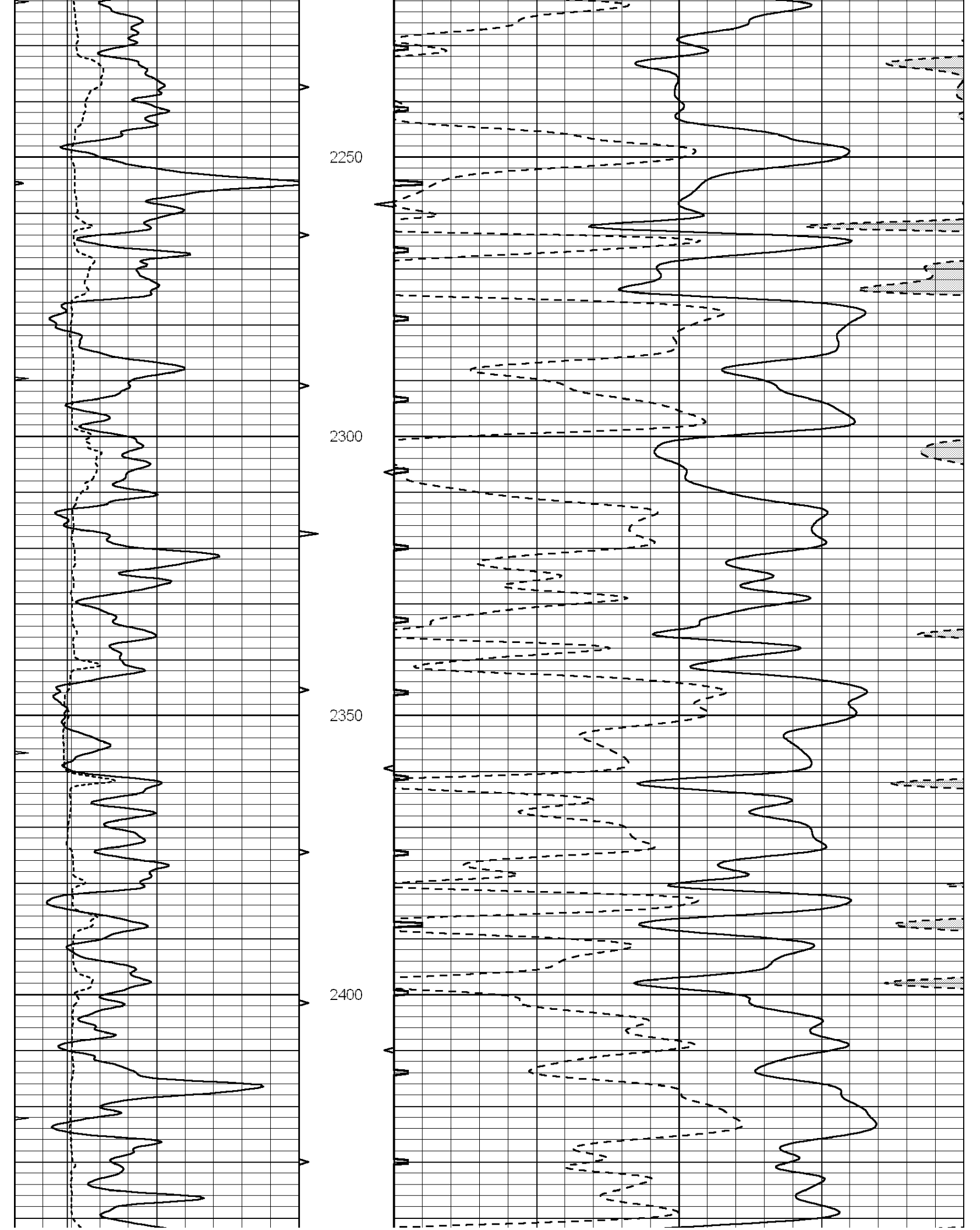
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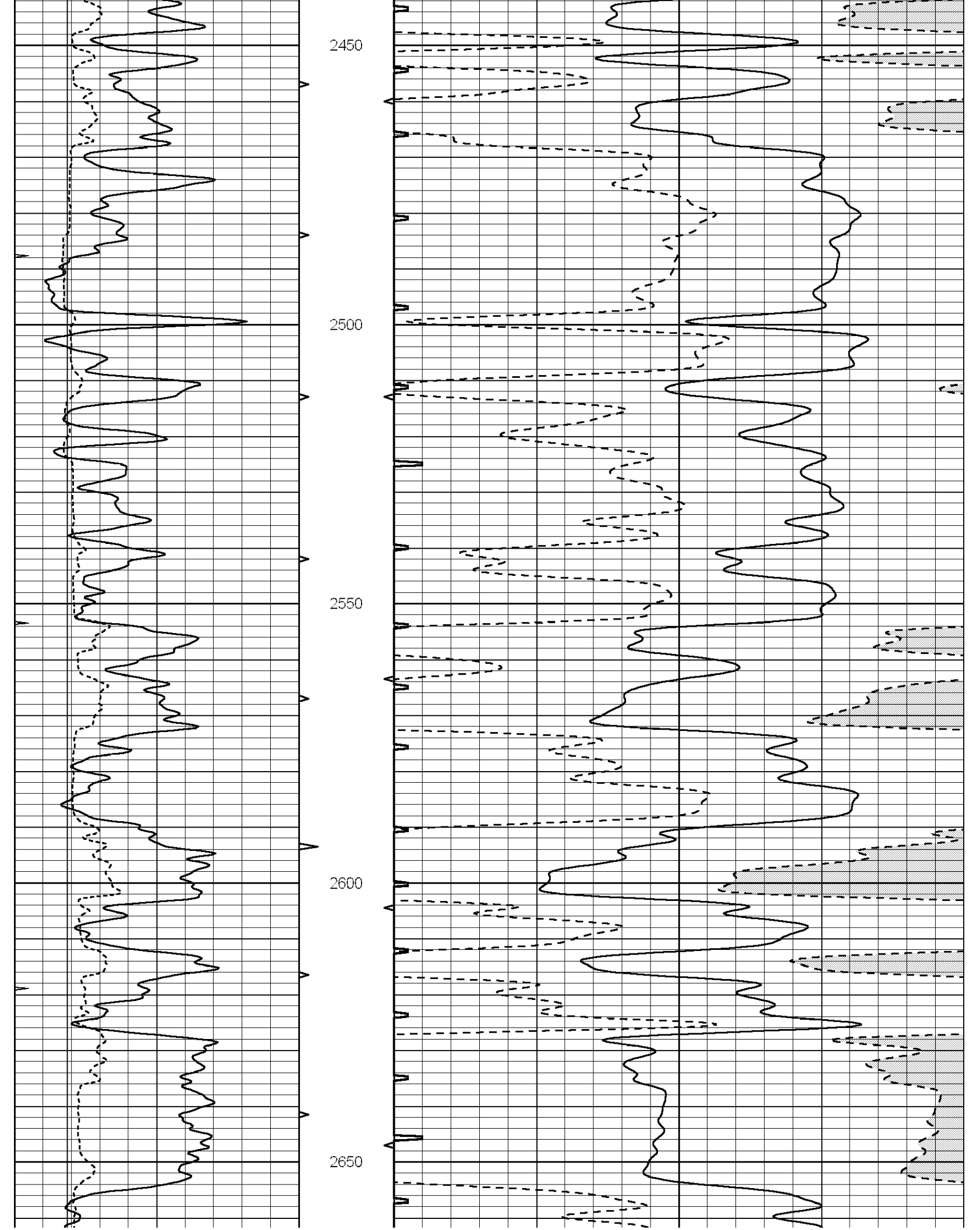
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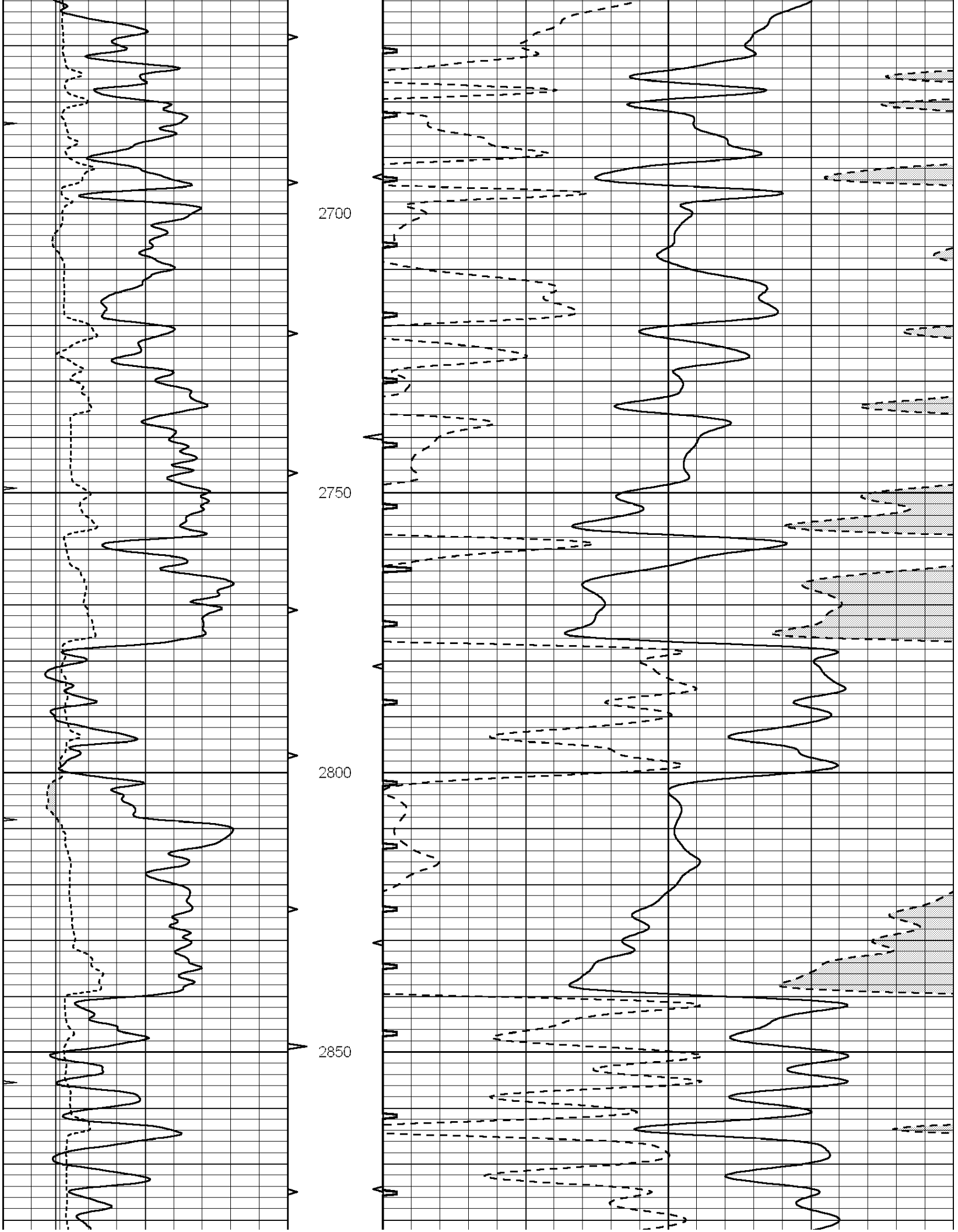
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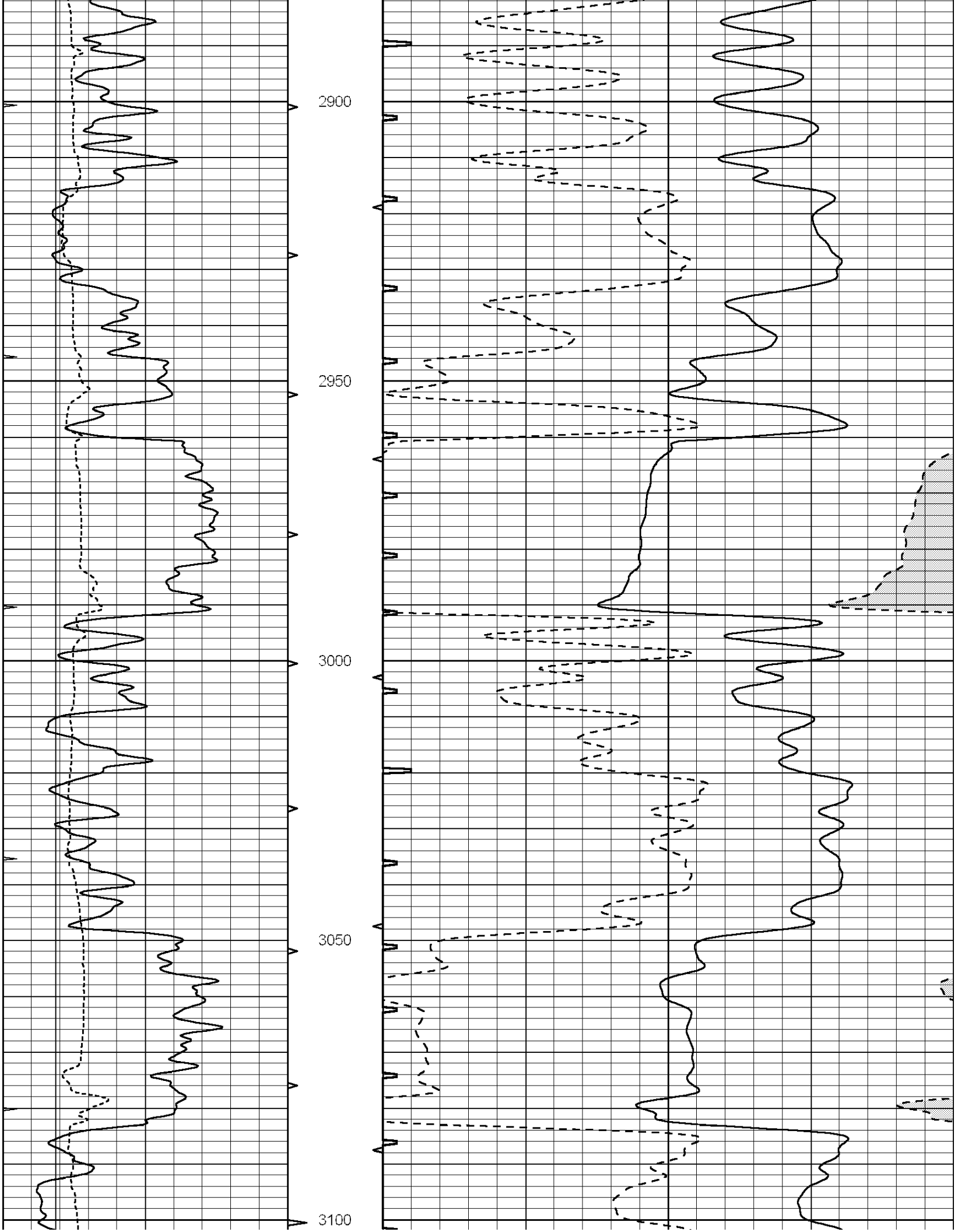
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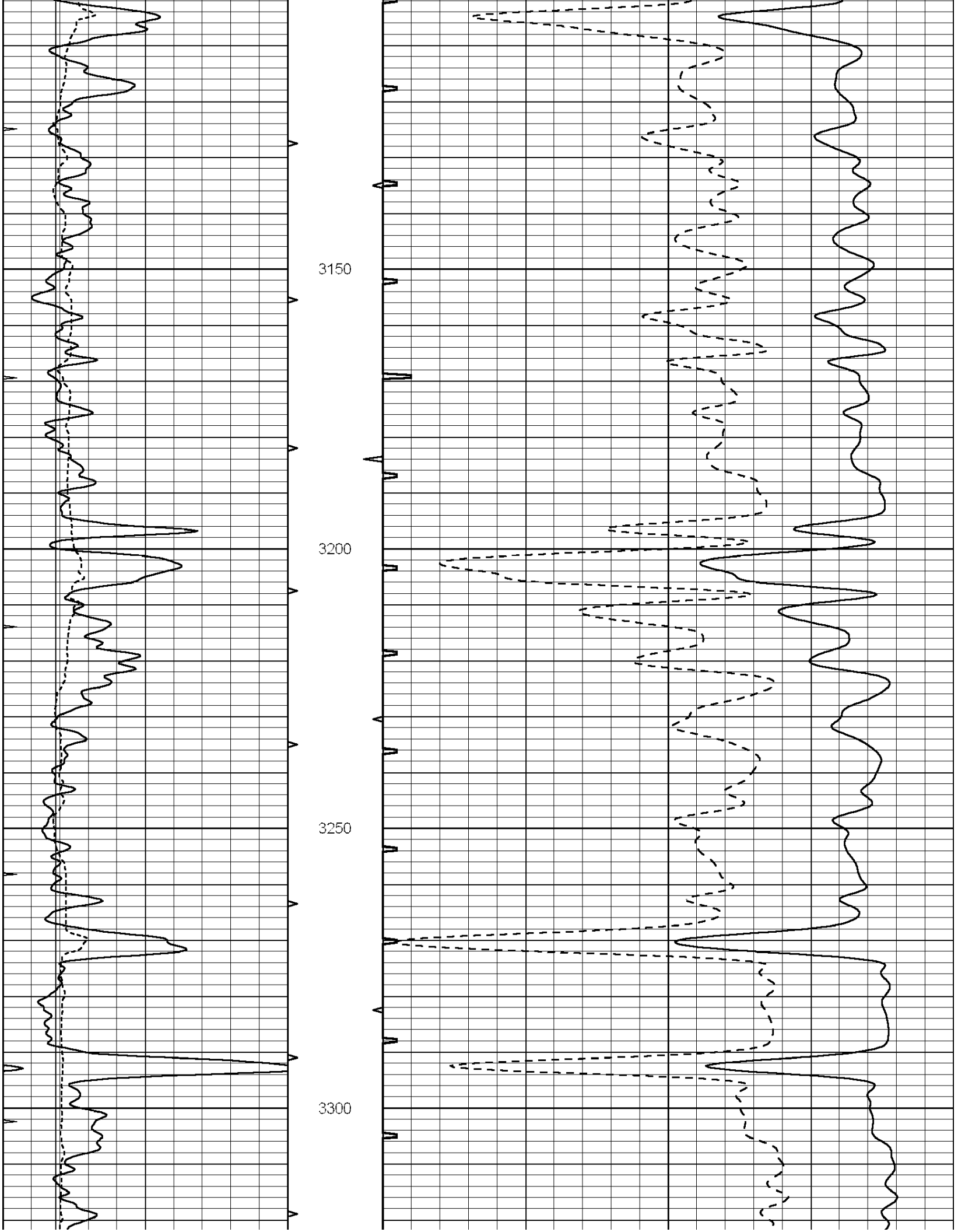
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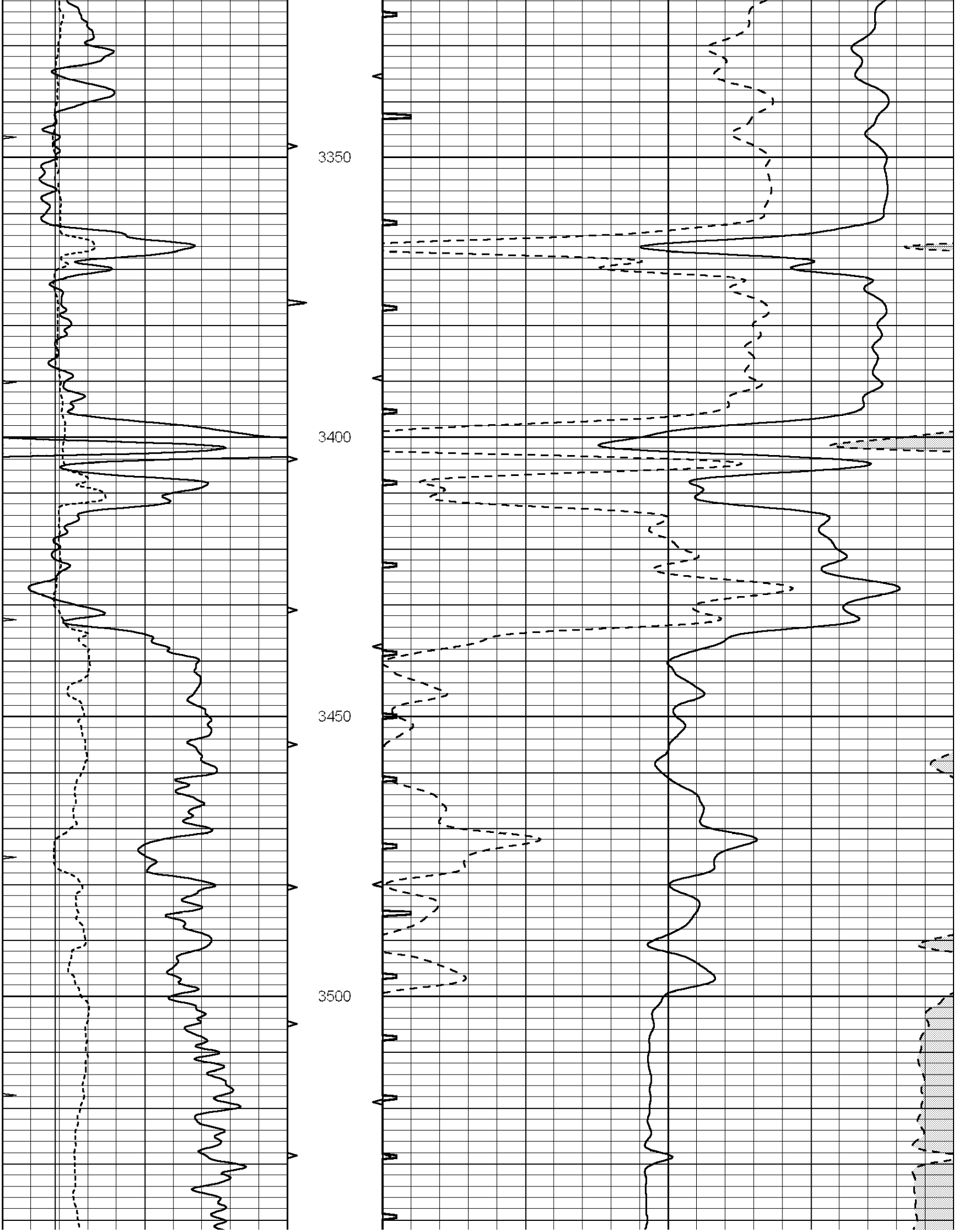
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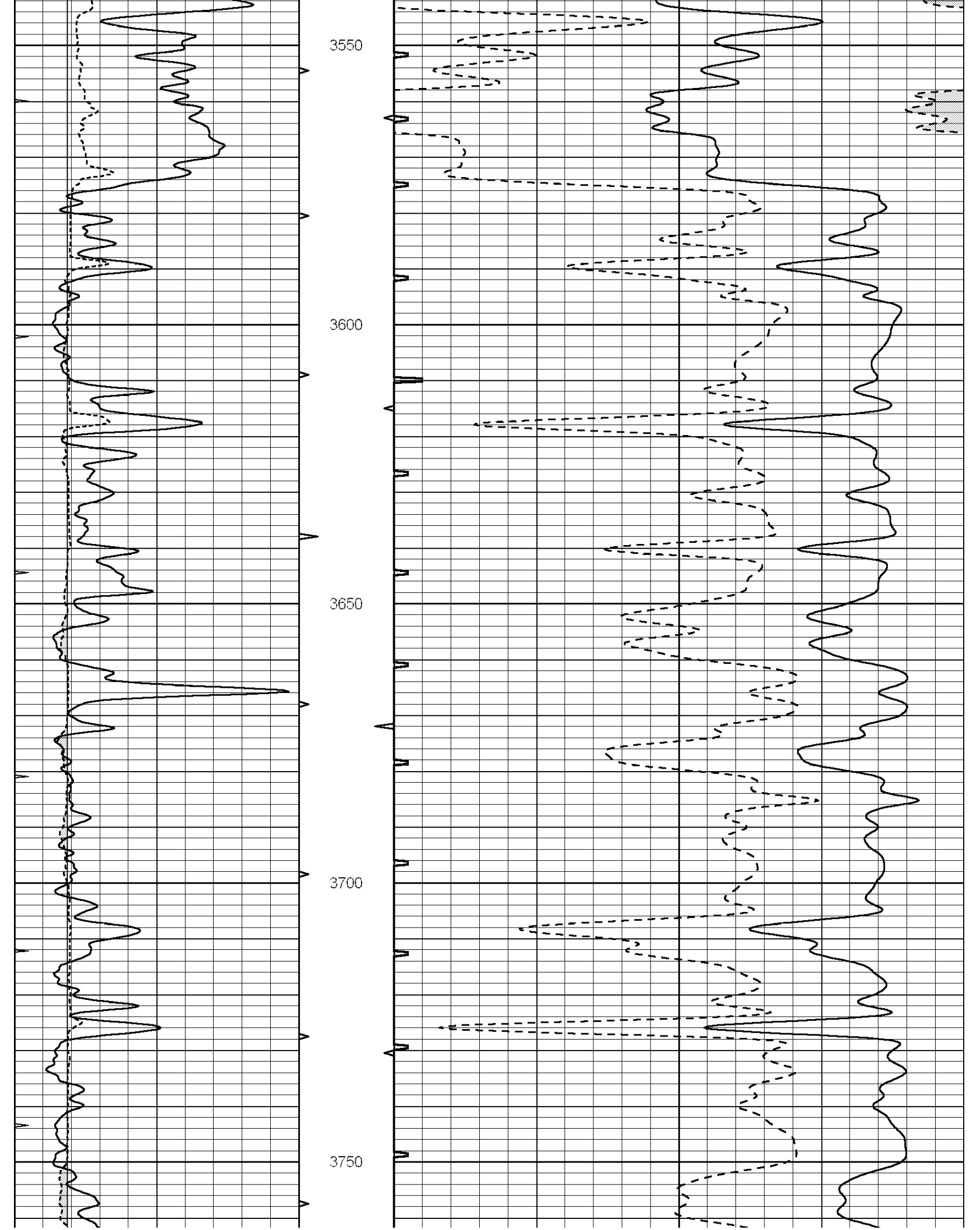
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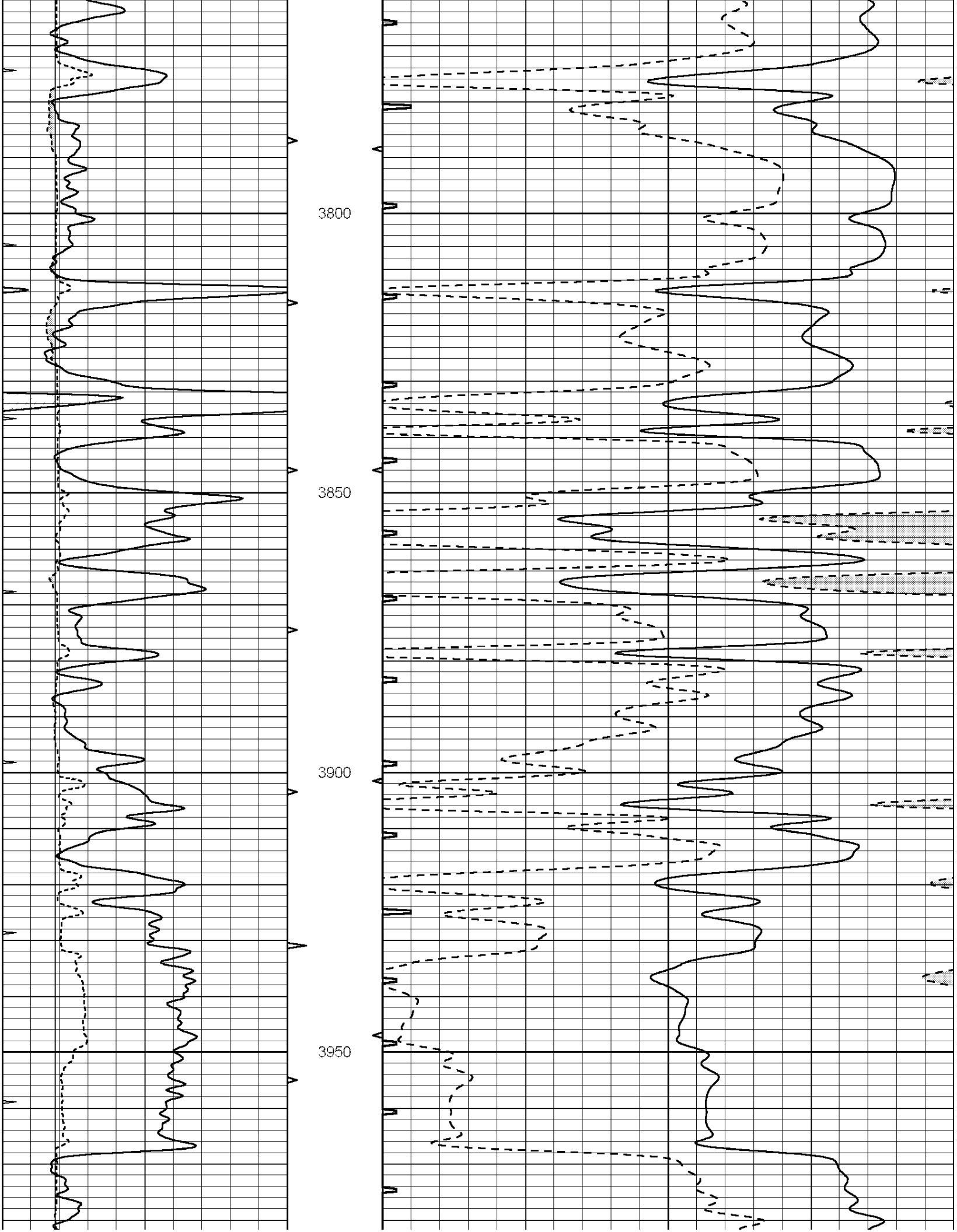
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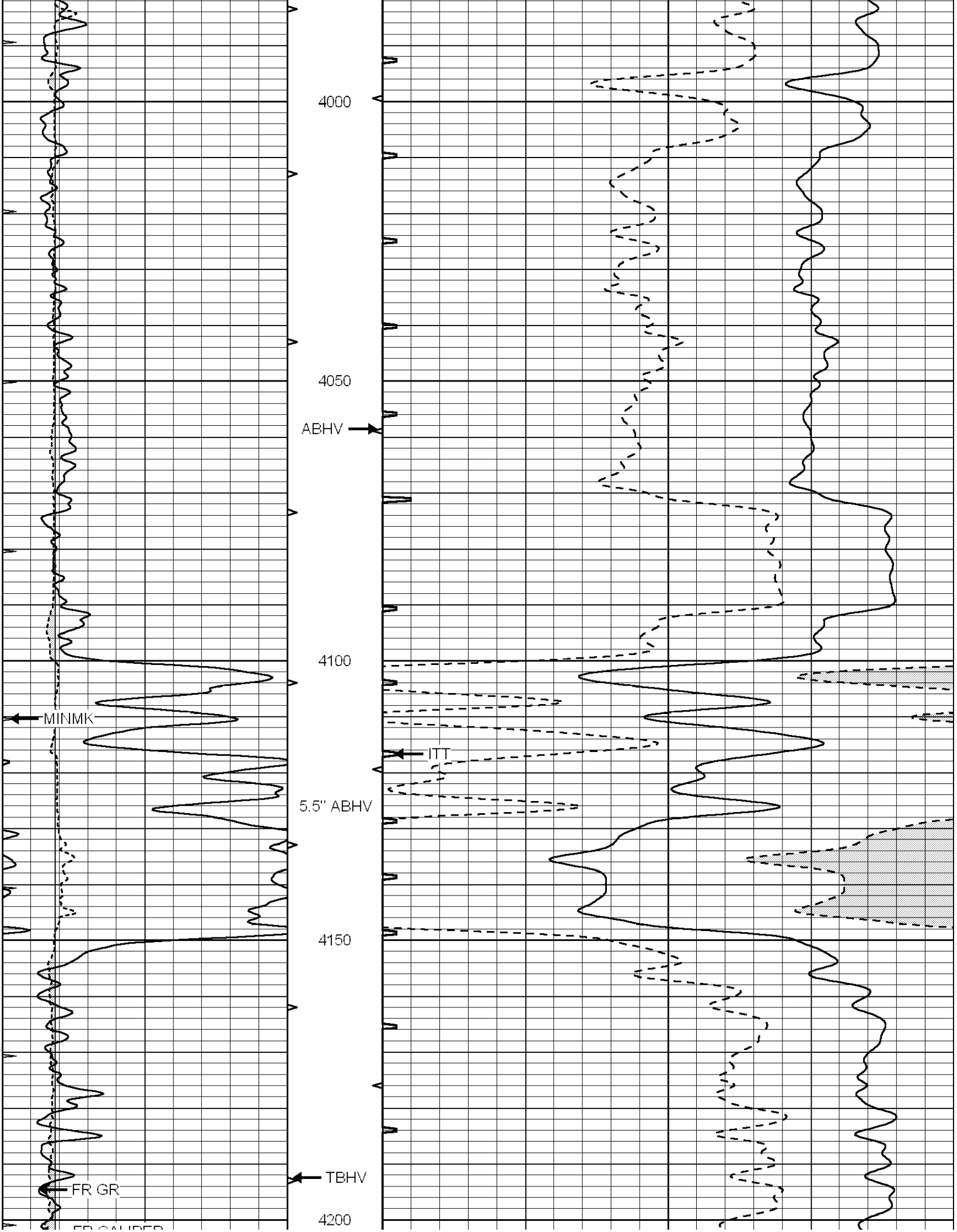
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ITT
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FR GR
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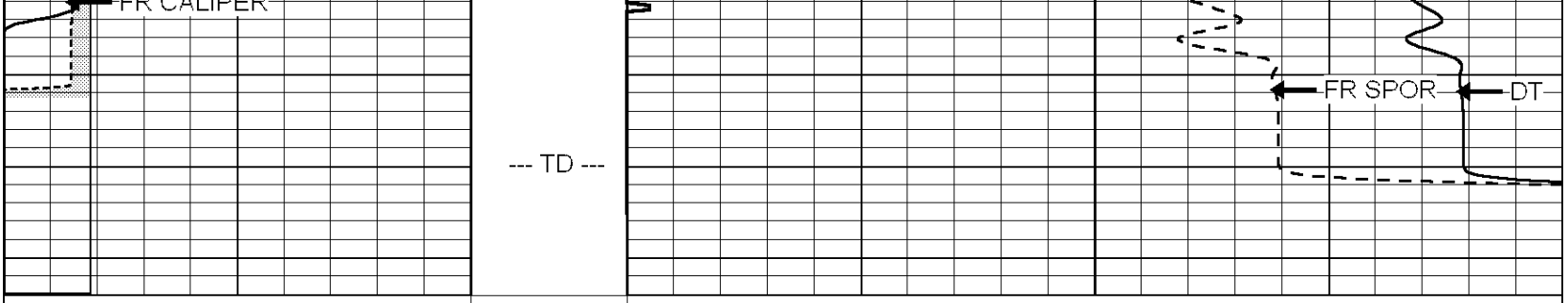


0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft) 40
6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu) -10
0	MINMK	20	TBHV	0	ITT (msec) 20
			0 (ft3) 10		

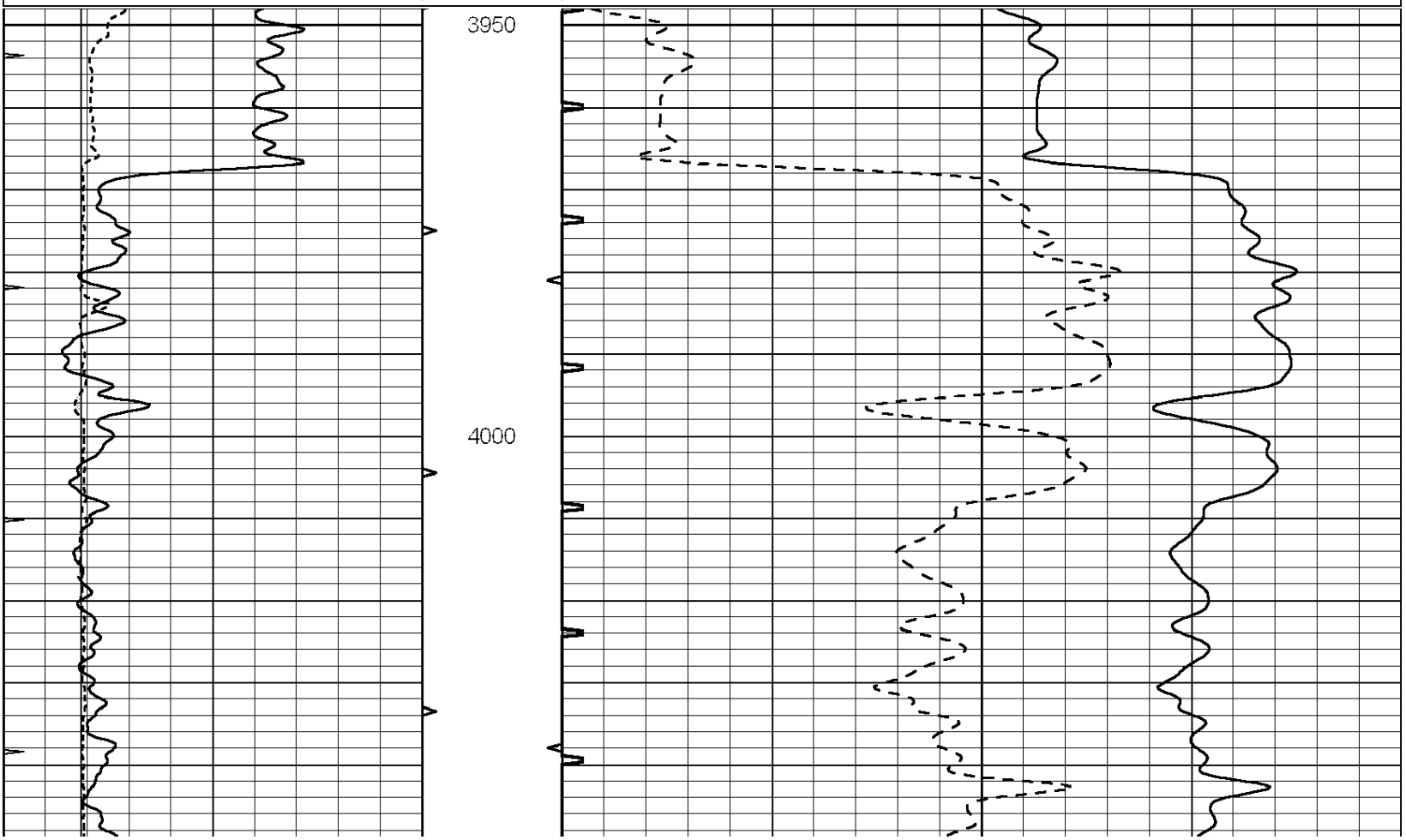
SUPERIOR WELL SERVICES

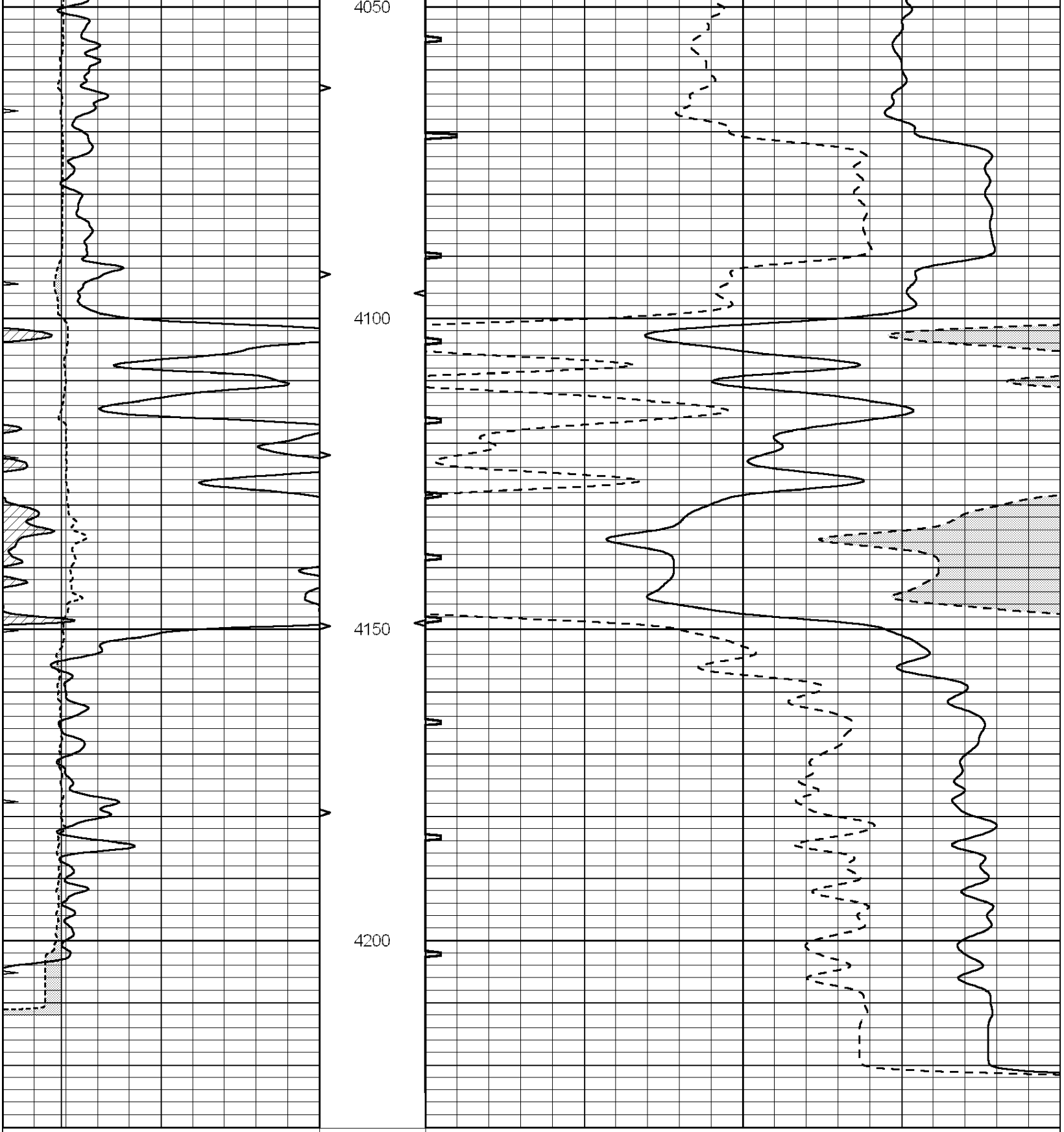
SUPERIOR
Hays,
Kansas

REPEAT SECTION

Database File: 008793ddn.db
Dataset Pathname: pass4
Presentation Format: slt
Dataset Creation: Tue Jun 19 13:21:00 2012 by Log Open-Cased 090629
Charted by: Depth in Feet scaled 1:240

0	GAMMA RAY (GAPI)	150	ABHV	140	DELTA TIME (usec/ft) 40
6	MELCAL (in)	16	10 (ft3) 0	30	SONIC POROSITY (pu) -10
0	MINMK	20	TBHV	0	ITT (msec) 20
			0 (ft3) 10		

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4100
4150
4200
0 GAMMA RAY (GAPI) 150
6 MELCAL (in) 16
0 MINMK 20
ABHV
10 (ft3) 0
TBHV
0 (ft3) 10
140 DELTA TIME (usec/ft) 40
30 SONIC POROSITY (pu) -10
0 ITT (msec) 20

QUALITY WELL SERVICE, INC. 5557

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-19-12	36	24	13	STAFFORD	K.S.	8 pm	1:15 AM

Lease HARRISON Well No. 36-23 Location 281-50 HWY 3S 2½ EAST

Contractor MINNESCAH

Type Job P&A Plug

Hole Size 7⅞ T.D. ~~4150~~ 4225

Csg. Depth

Tbg. Size Depth

Tool Depth

Cement Left in Csg. Shoe Joint

Meas Line Displace

Owner CAERUS KANSAS LLC

To Quality Well Service, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To CAERUS KANSAS LLC

Street 600 17TH ST STE 1600 N

City DENVER State CO 80202

The above was done to satisfaction and supervision of owner agent or contractor.

Cement Amount Ordered 200 SKS 60/40 4% ¼ C.F.

EQUIPMENT

Pumptrk 6	No.	RICK	
Bulktrk 7	No.	DERICK	
Bulktrk	No.		
Pickup	No.	DAVEN	

JOB SERVICES & REMARKS

Rat Hole

Mouse Hole

Centralizers

Baskets

D/V or Port Collar

1st plug 4150' 50 SKS 60/40 4%

2nd 790' 50 SKS

3rd 240' 30 SKS

4th 60' 20 SKS

5th Rat 30 SKS

6th MOUSE 20 SKS

Common	120
Poz. Mix	80
Gel.	7
Calcium	
Hulls	
Salt	
Flowseal	50
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	207
Mileage	20

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
Pumptrk Charge	Rotary Plug
Mileage	20
Tax	
Discount	
Total Charge	

X Signature Robert A Lamp

QUALITY WELL SERVICE, INC.

5483

Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-8-12	36	24	13	Stafford	KS		1:15

Lease Harrison | Well No. 36-23 | Location 281 + 50 3 south 2 1/2 East N into

Contractor Ninnescah Drilling
Type Job Surface.
Hole Size 12 1/4 | T.D. 770
Csg. 8 5/8 | Depth 765
Tbg. Size | Depth
Tool | Depth
Cement Left in Csg. 20' | Shoe Joint
Meas Line | Displace 47.6

Owner
To Quality Well Service, Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To Caerus Kansas LLC
Street
City State
The above was done to satisfaction and supervision of owner agent or contractor.
Cement Amount Ordered 400sx Common 2% Gel 3% cc 1/4 c.f. Used 375 sx.

EQUIPMENT

Pumptrk 8	No.	David
Bulktrk 7	No.	Mike
Bulktrk	No.	
Pickup	No.	

JOB SERVICES & REMARKS

Ran 18 jts 8 5/8 csg.

Est. circulation with mud pump.

Mix and pumped 375 sx Common 2% Gel 3% cc. Displaced with 47.6 Bbls H2O. Shut in 300psi.

Cement did circulate to surface

Common	375
Poz. Mix	
Gel.	6
Calcium	13
Hulls	
Salt	
Flowseal	93.75
Kol-Seal	
Mud CLR 48	
CFL-117 or CD110 CAF 38	
Sand	
Handling	394
Mileage	20

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	8 5/8 Wooden Plug
Pumptrk Charge	Surface.
Mileage	20
Tax	
Discount	
Total Charge	

X Signature

Taylor Printing, Inc.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

July 12, 2012

Amy Lay
Caerus Kansas LLC
600 17TH ST, STE 1600 N
DENVER, CO 80202

Re: ACO1
API 15-185-23756-00-00
Harrison 36-23
SW/4 Sec.36-24S-13W
Stafford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Amy Lay