



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1087238
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1087238

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt KS 67124

ATTN: Brian Siroky

Kovach #1

20-27s-12w Pratt,KS

Start Date: 2012.05.14 @ 00:06:17

End Date: 2012.05.14 @ 09:52:47

Job Ticket #: 44792 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.05.24 @ 15:34:52



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

20-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Kovach #1

Job Ticket: 44792

DST#: 1

ATTN: Brian Siroky

Test Start: 2012.05.14 @ 00:06:17

GENERAL INFORMATION:

Formation: **Swope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:32:17

Time Test Ended: 09:52:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Jeff Brown

Unit No: 44

Interval: 3944.00 ft (KB) To 3974.00 ft (KB) (TVD)

Reference Elevations: 1836.00 ft (KB)

Total Depth: 3974.00 ft (KB) (TVD)

1814.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 22.00 ft

Serial #: 8321

Inside

Press @ Run Depth: 47.25 psig @ 3946.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.14

End Date:

2012.05.14

Last Calib.:

2012.05.14

Start Time: 00:06:18

End Time:

09:51:47

Time On Btm:

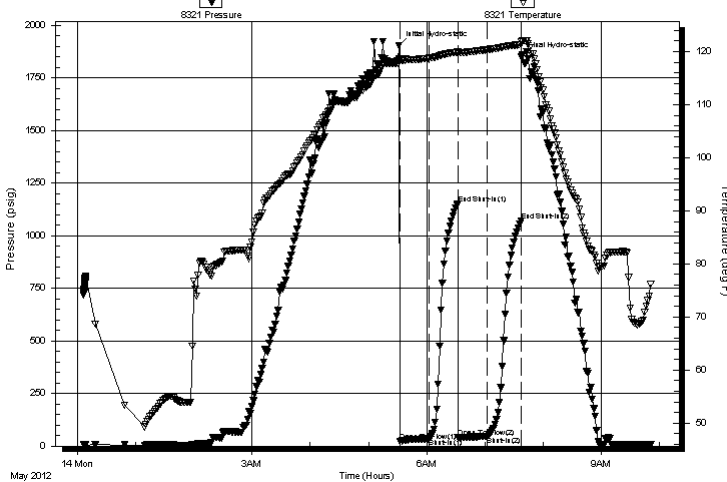
2012.05.14 @ 05:31:47

Time Off Btm:

2012.05.14 @ 07:37:47

TEST COMMENT: IFP-Weak blow built to 1 1/4 in
ISI-Dead no blow back
FFP-Weak blow built to 1/4 in
FSI-Dead no blow back

Pressure vs. Time



PRESSURE SUMMARY

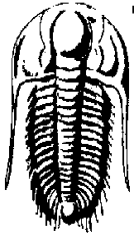
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1904.68	118.60	Initial Hydro-static
1	23.79	118.28	Open To Flow (1)
31	35.50	118.77	Shut-In(1)
60	1153.40	119.91	End Shut-In(1)
61	40.11	119.87	Open To Flow (2)
91	47.25	120.38	Shut-In(2)
126	1070.57	121.32	End Shut-In(2)
126	1850.13	121.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WM with oil spots	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

20-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Kovach #1

Job Ticket: 44792

DST#: 1

ATTN: Brian Siroky

Test Start: 2012.05.14 @ 00:06:17

GENERAL INFORMATION:

Formation: **Swope**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:32:17

Time Test Ended: 09:52:47

Test Type: Conventional Bottom Hole (Initial)

Tester: Jeff Brown

Unit No: 44

Interval: 3944.00 ft (KB) To 3974.00 ft (KB) (TVD)

Reference Elevations: 1836.00 ft (KB)

Total Depth: 3974.00 ft (KB) (TVD)

1814.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 22.00 ft

Serial #: 8737 Outside

Press @ RunDepth: psig @ 3946.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2012.05.14

End Date: 2012.05.14

Last Calib.: 2012.05.14

Start Time: 00:06:33

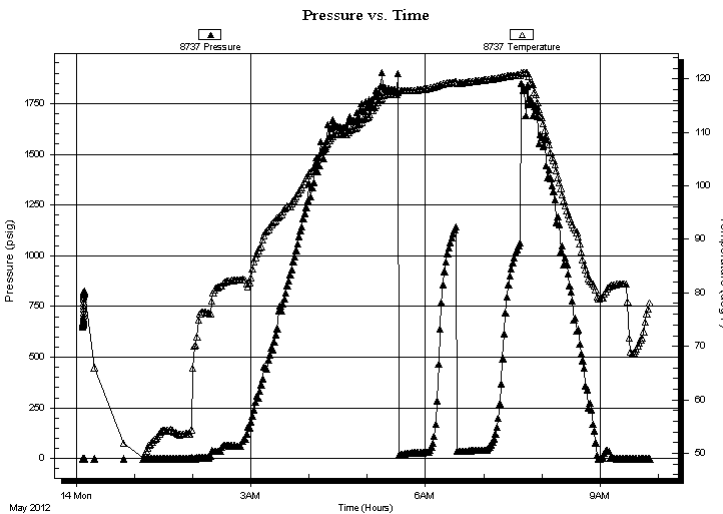
End Time: 09:52:02

Time On Btm:

Time Off Btm:

TEST COMMENT: IFP-Weak blow built to 1 1/4 in
ISI-Dead no blow back
FFP-Weak blow built to 1/4 in
FSI-Dead no blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	WM with oil spots	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

20-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Kovach #1

Job Ticket: 44792

DST#: 1

ATTN: Brian Siroky

Test Start: 2012.05.14 @ 00:06:17

Tool Information

Drill Pipe:	Length: 3772.00 ft	Diameter: 3.80 inches	Volume: 52.91 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 22000.00 lb
Drill Collar:	Length: 154.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 95000.00 lb
			<u>Total Volume: 53.67 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	3944.00 ft			Final 78000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	58.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3917.00	
Shut In Tool	5.00			3922.00	
Hydraulic tool	5.00			3927.00	
Jars	5.00			3932.00	
Safety Joint	3.00			3935.00	
Packer	4.00			3939.00	28.00 Bottom Of Top Packer
Packer	5.00			3944.00	
Stubb	1.00			3945.00	
Perforations	1.00			3946.00	
Recorder	0.00	8321	Inside	3946.00	
Recorder	0.00	8737	Outside	3946.00	
Perforations	25.00			3971.00	
Bullnose	3.00			3974.00	30.00 Bottom Packers & Anchor

Total Tool Length: 58.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

20-27s-12w Pratt,KS

PO Box 464
Pratt KS 67124

Kovach #1

Job Ticket: 44792

DST#: 1

ATTN: Brian Siroky

Test Start: 2012.05.14 @ 00:06:17

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 43.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	WM with oil spots	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 8321

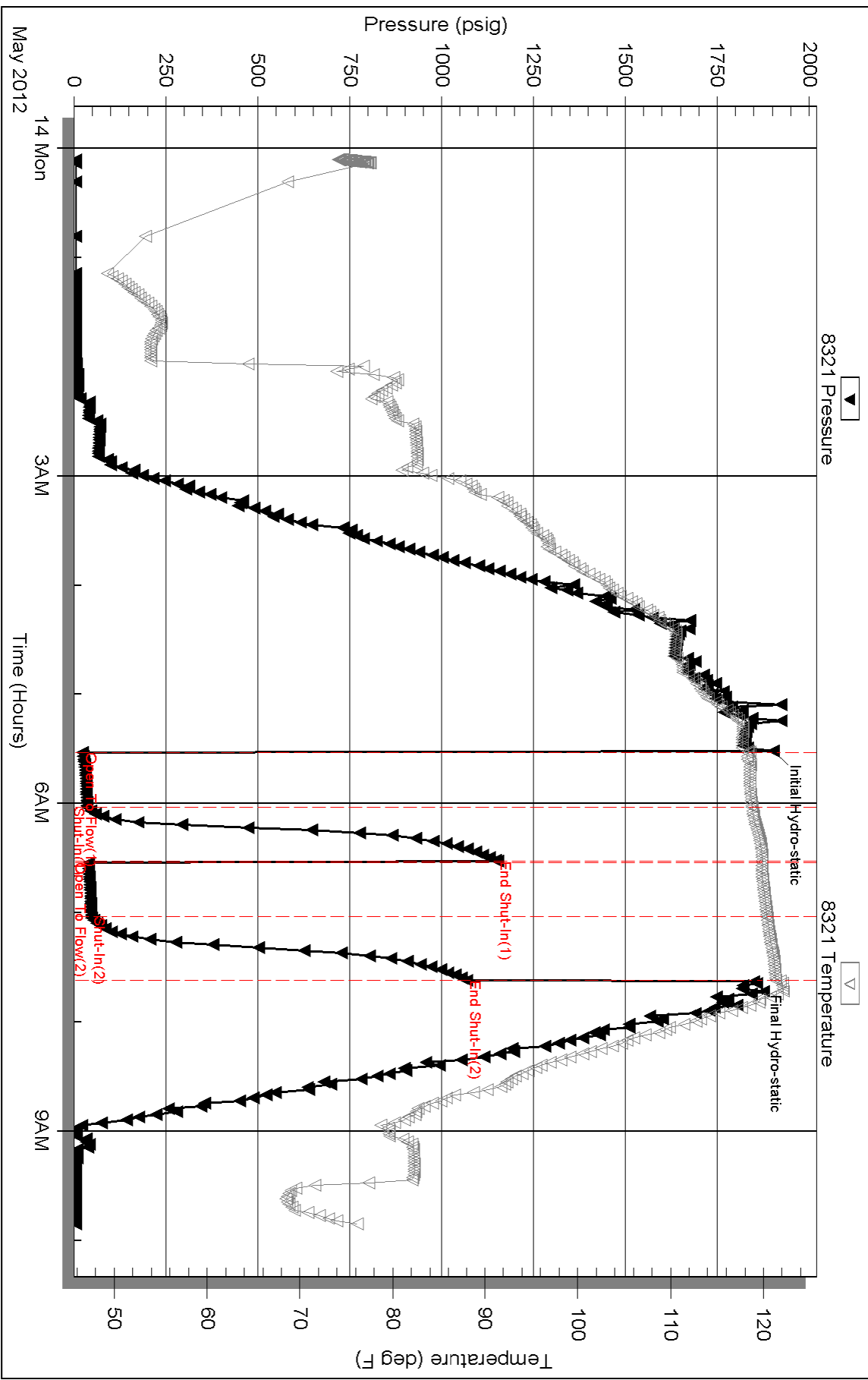
Inside

Sirky Oil Management

Kovach #1

DST Test Number: 1

Pressure vs. Time

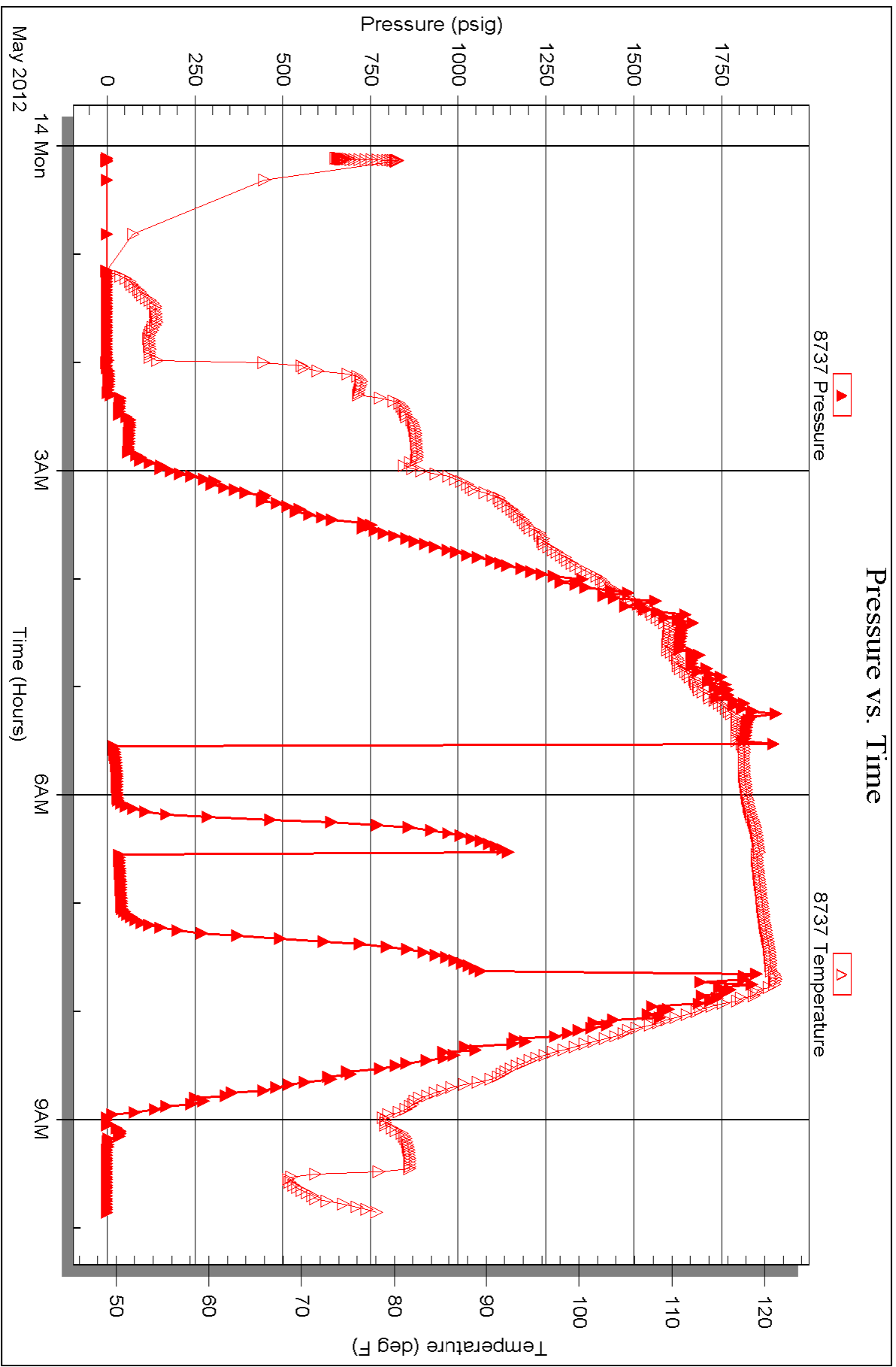


Serial #: 8737

Outside Siroky Oil Management

Kovach #1

DST Test Number: 1





TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 44792

Well Name & No. Kovach #1 Test No. 1 Date 5-13-12
 Company Sifoky Oil Management Elevation 1826 KB 1814 GL
 Address PO Box 464 Pratt KS 67124 + 0464
 Co. Rep / Geo. SAMAN SHARIF AIE Rig Fossil Drilling Rig #3
 Location: Sec. 20 Twp. 27S Rge. 12W Co. PRATT State KS

Interval Tested 3944-3974 Zone Tested Swope
 Anchor Length 30 Drill Pipe Run 3772 Mud Wt. 8.9
 Top Packer Depth 3939 Drill Collars Run 154 Vis 43
 Bottom Packer Depth 3944 Wt. Pipe Run 0 WL 9.0
 Total Depth 3974 Chlorides 1500 ppm System LCM 2

Blow Description ff-Weak Blow Built to 1 1/4 IN
ff-Dead No Blow Back
ff-Weak Blow Built to 1/4 IN
ff-Dead No Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>WM with oil spots</u>			<u>5%</u>	<u>95%</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 121 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 1905 Test 1150 T-On Location 21:44
 (B) First Initial Flow 24 Jars 250 T-Started 00:06
 (C) First Final Flow 36 Safety Joint 75 T-Open 5:33
 (D) Initial Shut-In 1153 Circ Sub _____ T-Pulled 7:33
 (E) Second Initial Flow 40 Hourly Standby _____ T-Out 9:52
 (F) Second Final Flow 47 Mileage 14 rt 21.70 Comments _____
 (G) Final Shut-In 1071 Sampler _____
 (H) Final Hydrostatic 1850 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 30 Extra Recorder _____ Sub Total 0
 Initial Shut-In 30 Day Standby _____ Total 1496.70
 Final Flow 30 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 30 Sub Total 1496.70

Approved By _____ Our Representative Jeff Brown

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



BASICSM
ENERGY SERVICES
 PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 06137 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>5-7-12</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Sisoky Oil Management</u>		LEASE <u>Kovach</u>		WELL NO. <u>1</u>						
ADDRESS		COUNTY <u>Pratt</u>		STATE <u>KS</u>						
CITY STATE		SERVICE CREW <u>Orlando, Mitchell, Young</u>								
AUTHORIZED BY		JOB TYPE: <u>CNW-10 3/4 CSG Surface</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>27385</u>	<u>1/2</u>						<u>5-6-12</u>			<u>10:00</u>
<u>27463</u>	<u>1/2</u>						<u>5-6-12</u>			<u>11:30</u>
<u>19832-21010</u>	<u>1/2</u>						<u>5-7-12</u>			<u>2:00</u>
										<u>2:30</u>
										<u>3:30</u>
						MILES FROM STATION TO WELL	<u>5</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 Poz	sq	275		3300 00
CC109	Calcium Chloride	Lb	711		746 55
CC102	Celloflake	Lb	69		255 30
E100	Pickup mileage	mi	5		21 25
E101	Heavy Equipment mileage	mi	10		70 00
E113	Bulk Delivery	TN	59		94 80
CE200	Depth charge 0-500'	ea	1		1000 00
CE240	Bleeding & mixing	sq	275		385 00
5003	Service Supervisor	ea	1		175 00

SUB TOTAL 4838 32

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>Steve Orlando</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Zane [Signature]</u>
---	---

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Slicky Oil</i>	Lease No.	Date
Lease <i>Kouch</i>	Well # <i>1</i>	<i>5-7-12</i>
Field Order # <i>6137</i>	Station <i>Pratt</i>	Casing <i>10 3/4</i>
		Depth <i>225</i>
Type Job <i>CNW 10 3/4 Sur. Sec.</i>	Formation	County <i>Pratt</i>
		State <i>KS</i>
		Legal Description <i>20-27-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>10 3/4</i>	<i>8 1/2</i>			<i>275 SKS 60/40 P020</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>225</i>	<i>14</i>			<i>1.0140210</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>2295</i>	<i>85</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				<i>23</i>				

Customer Representative *Spencer Sucky* Station Manager *David Scott* Treater *Steve Orlando*

Service Units	<i>27283</i>	<i>27463</i>	<i>19237</i>	<i>21010</i>					
Driver Names	<i>Orlando Mitchell</i>	<i>10005</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:30 AM</i>					<i>On location - Safety Meeting</i>
					<i>Run 675 10 3/4 29# CSS</i>
					<i>Casing On Bottom Run 148 1/2 L.T.</i>
<i>2:00 PM</i>			<i>59.2</i>	<i>5</i>	<i>Break Circ with Rig</i>
			<i>8</i>	<i>4</i>	<i>Mix 275 SKS 60/40 P020 14.8% vol</i>
			<i>13</i>	<i>4</i>	<i>Start H2O Displacement</i>
			<i>23</i>	<i>4</i>	<i>Convent to Surface</i>
<i>2:30 AM</i>					<i>Displacement Complete</i>
					<i>Job Complete</i>
					<i>Thanks Steve</i>
					<i>Circulation thru Job</i>
					<i>Circulated 10 bbl Top 1</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

104010871
FIELD SERVICE TICKET
1718 06068 A

DATE _____ TICKET NO. 0007

DATE OF JOB <u>05-17-12</u> DISTRICT <u>PRATT KS</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>SIROKY OIL MANAGEMENT</u>		LEASE <u>KOVACH</u>		WELL NO. <u>1</u>					
ADDRESS		COUNTY <u>PRATT</u>		STATE <u>KS</u>					
CITY STATE		SERVICE CREW <u>Sullivan, Wright, Pearson</u>							
AUTHORIZED BY		JOB TYPE: <u>CNW 5 1/2 Lvs 5 1/2</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>33708-20970</u>	<u>50 m</u>					<u>5-16-12</u>	<u>5-16-12</u>	<u>PM</u>	<u>11:15</u>
<u>19831-19862</u>	<u>50 m</u>						<u>5-17-12</u>	<u>AM</u>	<u>12:15</u>
<u>37900</u>								<u>AM</u>	<u>7:35</u>
								<u>AM</u>	<u>8:15</u>
							<u>5-17-12</u>	<u>AM</u>	<u>9:15</u>
						MILES FROM STATION TO WELL <u>7</u>			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	150		2,550 00
CP 103	60/40 P02 cmt	SK	50		600 00
CC 102	cellfako	lb	38		140 60
CC 111	SALT	lb	682		341 00
CC 112	cmt friction Redcon	lb	43		258 00
CC 115	C-44	lb	141		726 15
CC 129	FLA-322	lb	71		532 50
CC 201	Gilsonite	lb	748		501 16
CF 607	LATCH DOWN PLUG BARGE 5 1/2	SA	1		400 00
CF 1251	Auto fill foot shoe	SA	1		360 00
CF 1651	Turbolizer	SA	5		550 00
CF 1901	BART	SA	1		290 00
C 704	Clay max	gal	1		35 -
CC 151	min fluid	gal	500		430 -
C 100	pukeg m	mi	5		21 50
C 101	Hedon Egot m	m	10		20 00
					-
					-

CHEMICAL / ACID DATA:			

	SUB TOTAL	
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
<u>Thank you</u>	TOTAL	<u>DL5</u>

SERVICE REPRESENTATIVE <u>Robert J. [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>SIROKY OIL</i>	Lease No.	Date <i>05-17-12</i>	
Lease <i>KOVACH</i>	Well # <i>1</i>		
Field Order # <i>6069</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>	Depth <i>4478'</i>
Type Job <i>CNW 5 1/2 Longstring</i>	Formation	County <i>PRATT</i>	State <i>KS</i>
		Legal Description <i>20-27-12</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>4478</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>106</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>2,000</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>P.C</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>4457</i>	Packer Depth	From	To					

Customer Representative				Station Manager <i>DAVE SCOTT</i>				Treater <i>Robert Johnson</i>			
Service Units	<i>37900</i>	<i>33708</i>	<i>25220</i>	<i>19831</i>	<i>19862</i>						
Driver Names	<i>Sullivan</i>	<i>Wright</i>		<i>PIERSON</i>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:15 AM</i>					<i>ON LOC. safety meet</i>
					<i>Run 5TS 5 1/2 15.5 CSS.</i>
<i>6:15</i>					<i>CASING ON BOTTOM</i>
<i>6:25</i>					<i>Hook Rig circ</i>
<i>7:35</i>	<i>300</i>		<i>20</i>	<i>3</i>	<i>St KCL 2% Flud</i>
			<i>12</i>		<i>St mud Flud</i>
			<i>3</i>		<i>SPACED</i>
			<i>36</i>	<i>5</i>	<i>mix 150 lb AA-2 cont @ 15.3 PP.</i>
					<i>cont mix 0 shut down, wash LHA pump.</i>
					<i>Release Plug</i>
	<i>250</i>			<i>6</i>	<i>St Disp</i>
	<i>350</i>		<i>78</i>		<i>Let + Psi</i>
	<i>600</i>			<i>4</i>	<i>Slow Rate</i>
<i>8:15</i>	<i>1800</i>		<i>106</i>		<i>Plug down Float Hold</i>
			<i>7</i>		<i>Plug RH w/ 30 lb</i>
			<i>7</i>		<i>Plug OH w/ 20</i>
					<i>SOB Complete</i>
					<i>Thank you</i>

Sean Deenihan

Petroleum Geologist

15-151-22390

15-151-22390

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Siroky Oil Management, Inc.

LEASE Kovach #1

FIELD Iuka-Carmi East

LOCATION 660' FSL & 2310' FEL

SEC 20 TWSP 27S RGE 12W

COUNTY Pratt STATE Kansas

CONTRACTOR Fossil Drilling-Rig #3

SPUD /1/2011 COMP 10/11/2011

RTD 4458' LTD 4457'

MUD UP 3400' TYPE MUD Chemical

SAMPLES SAVED FROM 3800' TO RTD

DRILLING TIME KEPT FROM 3500' TO RTD

SAMPLES EXAMINED FROM 3800' TO RTD

GEOLOGICAL SUPERVISION FROM 3700'

REFERENCE WELL KRM - Bailey #1

ELEVATIONS

KB 1826'

DF _____

GL 1814'

Measurements Are All
From Kelly Bushing

CASING

CONDUCTOR _____

SURFACE 8 5/8" @ 239'

PRODUCTION 5 1/2" 15.5#

ELECTRICAL SURVEYS

CND, DIL,

MICRO

Superior

Formation	Sample Tops	E-log Tops	Struct Pos.
-----------	-------------	------------	-------------

Heebner Sh. 3502 (-1676) 3504 (-1678)

Lansing 3703 (-1877) 3706 (-1880)

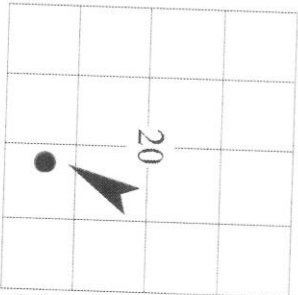
BKC 4058 (-2232) 4057 (-2231)

Marmaton 4108 (-2282) 4104 (-2278)

Miss 4152 (-2326) 4156 (-2230)

Simpson Sd 4402 (-2576) 4398 (-2572)

Arbuckle 4494 (-2768)

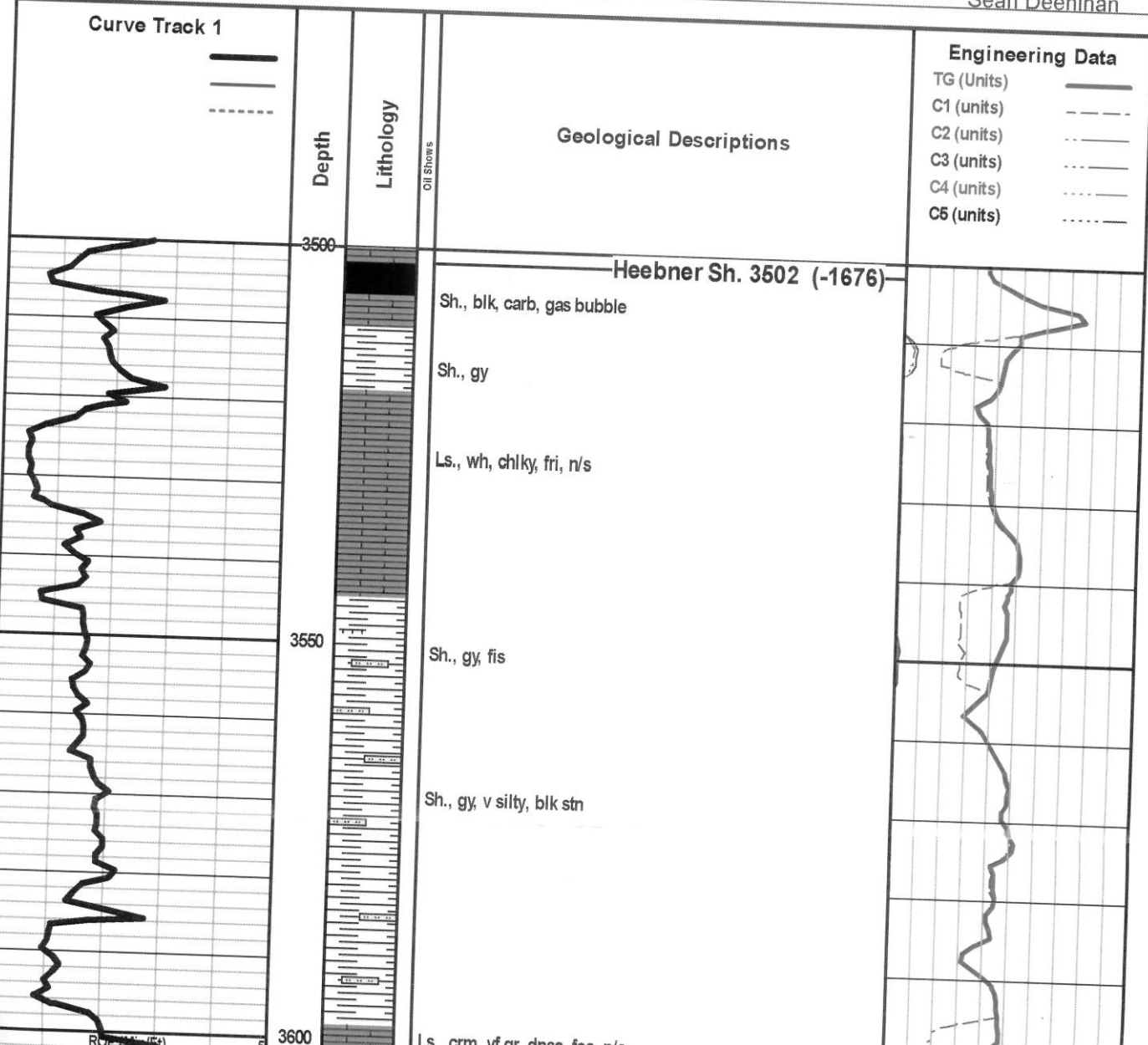


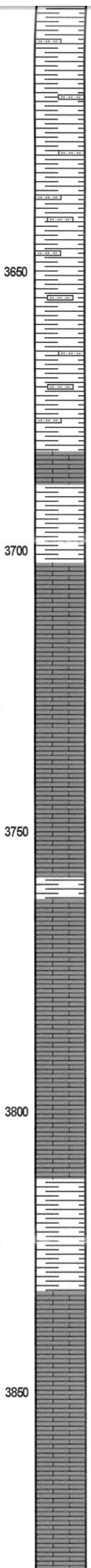
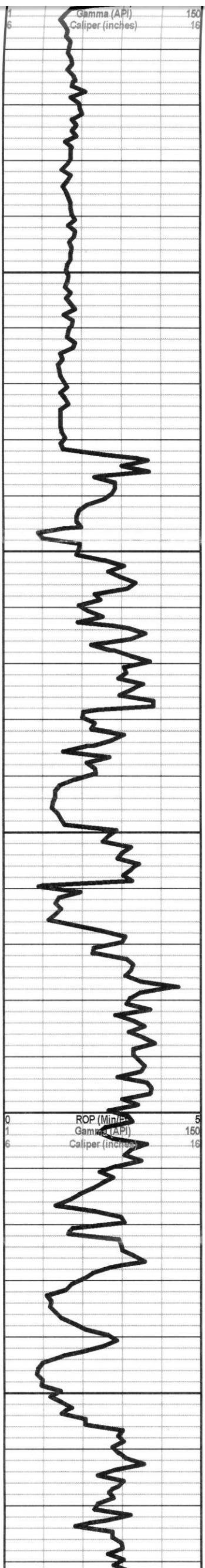
REMARKS The Kovach #1 will be evaluated further through 5.5" production casing.

15-151-22390

Respectfully Submitted,

Sean Deenihan





Sh., gy, silty, sbrd, well srted, n/s

3650
Sh., gy, lt gy, n/s

Brown Lime 3682 (-1857)

Ls., brn, hd, n/s

3700
Lansing 3703 (-1877)

Ls., crm, vf gr, p intgran Por firm, n/s

Ls., wh, sing, vf gr, p intgran Por, n/s

Ls., crm, vf gr, sli chlky, rr fos frag, p intgran Por, n/s

3750
Ls., crm, tn, f gr, Pyr, dnse, firm, n/s

Dol., tn, f xln, fr intxdn por, vug, barren, no odr, no fluor

Ls., crm, sdy IP, vf gr, p intgran Por, firm, n/s

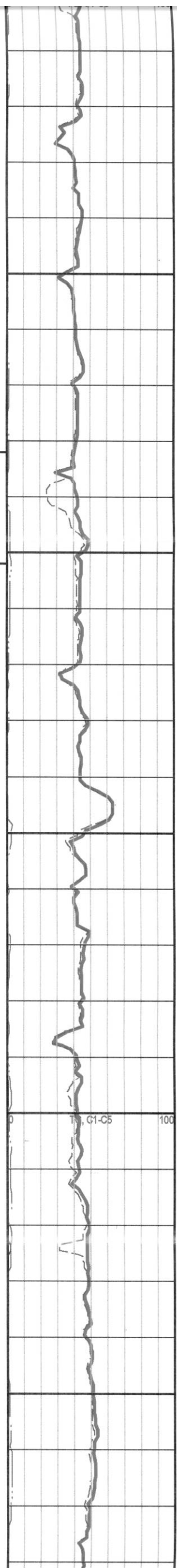
3800
Ls., crm, wh, chlky, p intgran Por, firm n/s

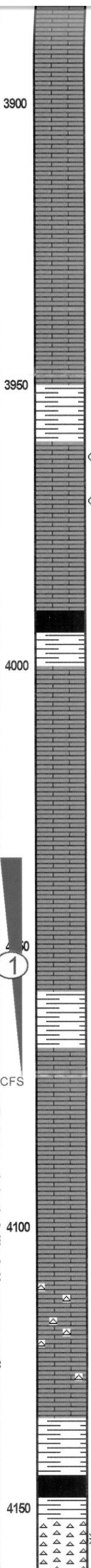
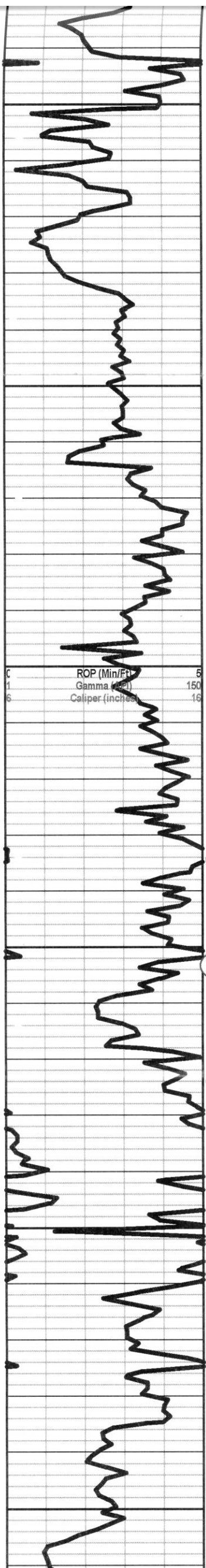
Sh., gy- dk gy, carb, soft

Ls., crm, gy, f gr, sme chlky, vug, soft, n/s

3850
Ls., wh, crm, vf gr, v chlky, fri, n/s

Ls., crm, gy, vf gr, fos frag, p intgran Por, firm, n/s





3900 Ls., crm, tn, md gr, Fos, dnse, p intgran Por, firm, sli cherty, subchlky, n/s

Ls., wh, crm, cong IP, v chlky, n/s

Ls., tn, Ool, NVP, dnse, hd

Ls., wh, Ool., fr Oom Por, sli chlky, soft, n/s

Ls., crm, xf gr, NVP, re-xtl Fos, v hd, n/s

3950 Sh., gy-dk gy, fis

Ls., tn, vf gr fr intgran Por, vuggy, FSFO, ft odr

Ls. crm, wh, vf gr, fr intgran Por, FSFO-lt brn, ft odr, fluor

Ls., wh, crm, vf gr, fos, p intgran Por, NSFO, sli stn, no odr

SH., blk

4000 Ls., crm, xf gr, NVP, v hd, n/s

Ls., crm, vf gr, p intgran por, hd, n/s

Ls., tan, vf gr, sli chky, pr intgran por, pr SFO, gn/gld fluor

Ls., clr, xf gr, vuggy, pr show lt brn O, ft odr, fluor

—BKC 4058 (-2232)—

CFS

Ls., gy, vf gr, hd, n/s

4100 Ls., crm/gry, dnse, rr stn, NSFO, no odr

Ls., wh, crm, xf gr, v hd, sli cherty, n/s

Sh., dk rd, brn, blk, gy, sme mottled

Sh., blk

4150 —Mississippi 4152 (-2326)—

Cht., wh, clr, fos, gas bubble, sli stn, FSFO, gd odr, gd fluor

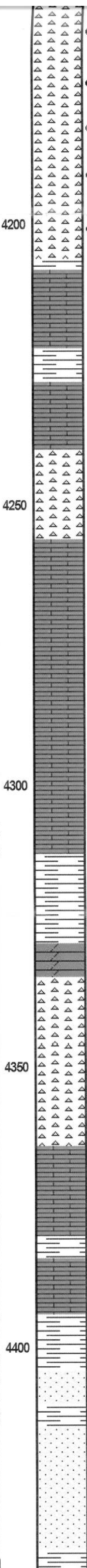
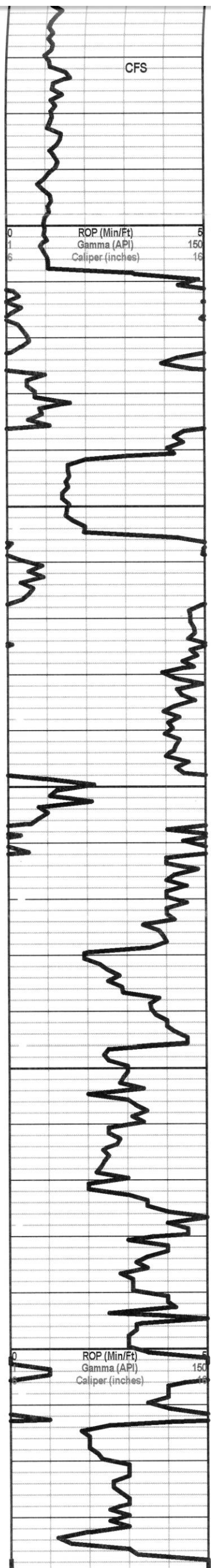
Mud Check
@ 3950'
9.2 Wt
49 Vis
3# LCM
6K Chl

DST # 1
3944-3974'
30-30-30-30"

IF: BOB 1.25"
FF: .25"

REC: 15' WM
w/ O spots

IFP: 24-36#
FFP: 40-47#
SIP: 1153-1071#
HP: 1904-1850#



Cht., clr/wh/brn, fr frac por, gils, brec, pyr, ang, dd O stnd, gd gn fluor, gd O bleed, gd G odr, rr G bubbles, SFO

Cht., wh, clr, vug, weath, GSFO-lt brn, bright fluor, strong odr

Cht., wh, clr, sli weath, fr p.p. vug Por, sme Oil bleed, brn-blk stn, fr odr, gd fluor

Cht., clr, wh, vug, fr O stn, frac, FSFO - lt brn, fr odr, fluor

Cht., wh, abd fos, vuggy, frac, sdy, fr intxn Por, fri, gd stn, PSFO upon crush, no odr

4200

Ls., crm, fos, vf gr, p intgran Por, v hd, n/s

Sh., gy, brn

Ls., gy, f gr, p intgran Por, hd, scaly, n/s

4250

Cht., wh, clr, sharp, fresh, NVP, hd, n/s

Ls., crm, vf gr, dnse, hd, Pyr, n/s

Ls., crm, tn, gy, xf gr, sing, hd, n/s

Ls., gy

4300

Ls., gry, vf gr, micro xln, blk, sbang, dnse, no fluor, no odr, n/s

Ls., gy, vf gr, dns, p Por, hd, n/s

Sh., lt gy-gy, silty, hd

— Viola 4328 (-2502) —

Cht., varic, hd, sharp, fos, n/s

4350

Cht., wh, clr, gy, sharp, fresh, n/s

Ls., crm, vf gr, P intgran Por, firm, n/s

Ls., crm, vf gr, p intgran Por, fos, Pyr, n/s

4400

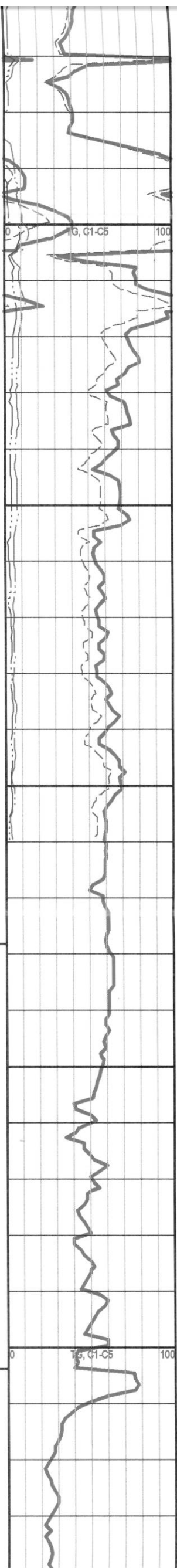
Sh., gy-dk gy

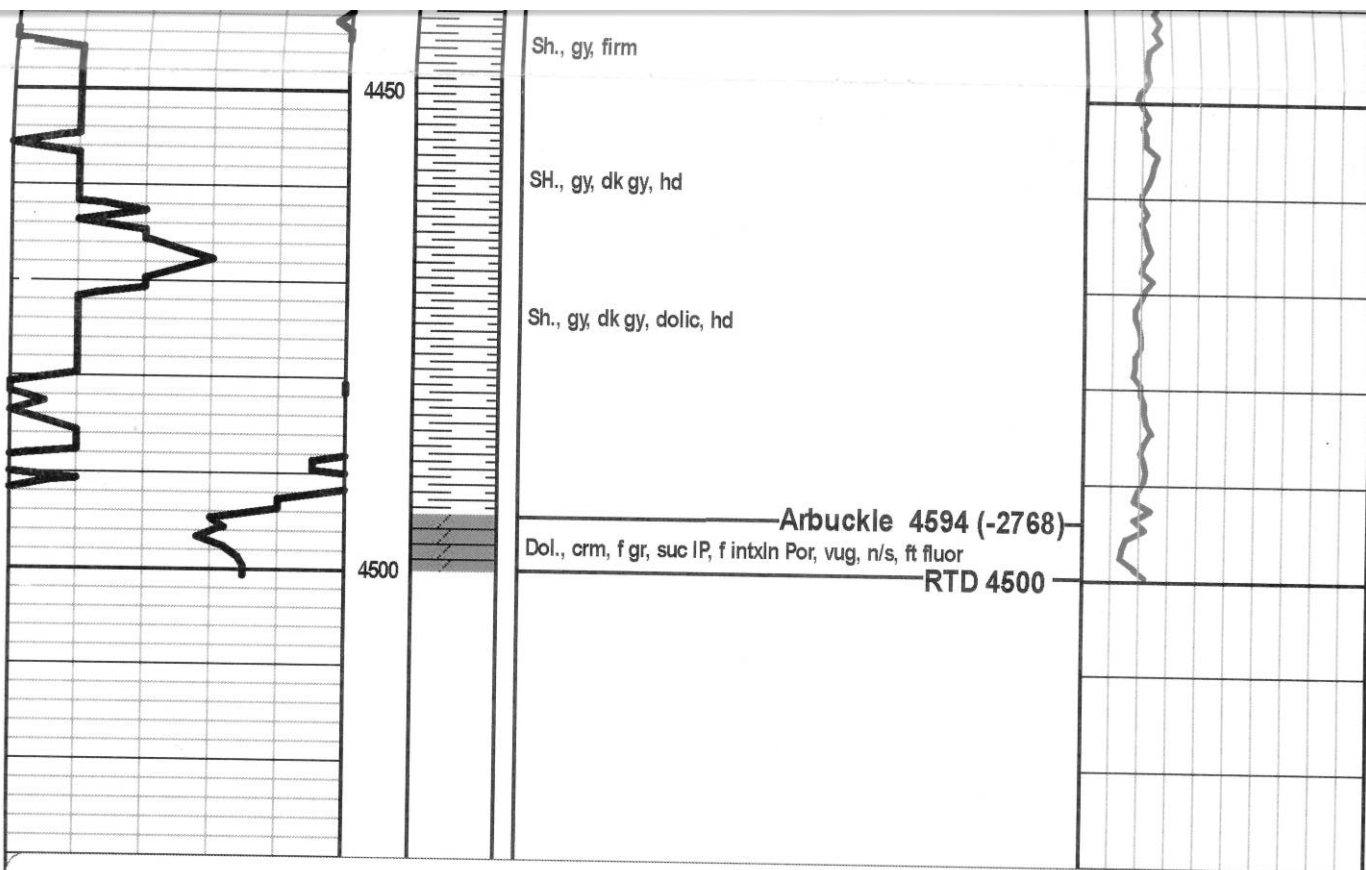
— Simpson Sd 4402 (-2576) —

Ss., clr, vf gr, sbrd, well srted, clean, p intgran Por, firm, FSFO upon crush, rr gas bubble, fluor, ft odr in tray

Ss., vf gr, f gr, p srted, p intgran Por, firm, dirty, abd acc Min, hd, n/s

Ss., f gr, sbang, f intgran Por, barren, n/s





Siroky Oil Management, Inc.
Kovach #1

20-27S-12W

KB: 1826'

15-151-22390

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 18, 2012

Brian Siroky
Siroky Oil Management
PO BOX 464
PRATT, KS 67124-0464

Re: ACO1
API 15-151-22390-00-00
Kovach 1
SE/4 Sec.20-27S-12W
Pratt County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Brian Siroky