Confidentiality Requested: Yes No

## KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1087492

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from  North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx) Datum: NAD27 NAD83 WGS84
Wellsite Geologist:	
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG   GSW   Temp. Abd.	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Commingled         Permit #:           Dual Completion         Permit #:	Dewatering method used:
SWD         Permit #:	Location of fluid disposal if hauled offsite:
ENHR     Permit #:	
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

## AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1087492
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS. Chaw important tapa of formations panatrated	atail all aaraa . Dapart all final	anias of drill stome tests siving interval tested, time test

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		Log Formatio	n (Top), Depth an	d Datum	Sample
Samples Sent to Geolog		Yes No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-		lew Used termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SC	UEEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and P	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							
Did you perform a hydraulic	fracturing treatment o	n this well?		Yes	No (If No, ski	p questions 2 an	d 3)

Did you perform a hydraulic fracturing treatment on this well?
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify For		RD - Bridge F Each Interval		e	,		ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Siz	e:	Set At:		Packer	r At:	Liner R	un:	No	
Date of First, Resumed	Producti	on, SWD or ENHF	<b>}</b> .	Producing N		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF G	AS:			METHOD	OF COMPLE	TION:		PRODUCTION INT	ERVAL:
Vented Solo	a 🗌 r	Jsed on Lease		Open Hole	Perf.	Dually		Commingled		
(If vented, Su				Other (Specify)	)	(Submit )	,	(Submit ACO-4)		

Yes

Yes

No

No

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	DOYLE CREEK 1
Doc ID	1087492

Tops

Name	Тор	Datum
Oread	1434	18
Heebner	1474	-22
Douglas	1502	-50
Brown	1645	-193
Lansing	1746	-294
Stark	2055	-603
Hushpuckney	2083	-631
ВКС	2110	-658
Marmaton	2170	-718
Mississippian	2334	-882
Kinderhook	2346	-894
Hunton	2452	-1000
Viola	2496	-1044

Lansing17Stark20Hushpuckney20BKC21Marmaton21Mississippian23Kinderhook23Hunton24Viola24S. C N/2 NE SW 34-21S-5EB. C NW NE NE 32-21S-5EC. C N2 NW SW 28-21S-5E	FORMATION Oread Heebner Douglas Brown		
47 56 84 12 12 68 68 68 34 44 53 53 96 7XO, Han Murfin, D	SAMPLE E LOG 1436 1434 1475 1474 1503 1502 1646 1645	Noble Petroleum, Inc.         LEASE       Doyle Creek #1         LEASE       WC         FIELD       WC         LOCATION       2,210' FNL & 1,505' FWI         LOCATION       2,210' FNL & 1,505' FWI         SEC       34       TWSP       21S       RGE       5E         SEC       34       TWSP       21S       RGE       5E         COUNTY       Marion       STATE       Kans         COUNTRACTOR       C&G Drilling, Rig #1         SPUD       6-28-12       COMP       7-13-12         Rig down over a week for holiday       Rig down over a week for holiday       Rig         SAMPLES SAVED FROM       1400'       TO       Rig	Noble Petroleum, Inc.
1746     -294       2055     -603       2083     -631       2110     -658       2170     -718       2334     -882       2346     -894       2452     -1000       2452     -1000       2452     -1000       es & Gypsy: Davis #1     Imaford #1	DATUM 18 -22 -50 -193		Eum, In AL REPORT
-631 -612 -631 -663 -868 -852 -868 -852 -862 -986 -1025	Scout B. Elog C. 4 -42 -67 -211	ELEVATION B. <u>1452</u> F. <u>1446</u> L. <u>1446</u> EPTH MEASURED F CASING C	API#: 15-115-21
-665 -719 -843 -977	1350		1,432
	1400		
	1450		Oread 1436 +16
	-		Heebner 1475 -23
	1500		Douglas 1503 -51
	1550		vis 34 wt 9.2 lcm 2#
			vis 39 wt 9.2 lcm 2#
	1600		577
	1650		Brown Lime 1646 -194
	1700 n	amples from 1400'-1700' checked for shows but ot described hale: gray to light gray	
		hale: gray to light gray hale: gray to light gray	1747 - 20F
	d gg fi co L	imestone: tan to gray, medium to coarsely crystalline, ense, very poor intercrystalline porosity, trace black ilsonitic stain along several fractured edges, no show ree oil, no odor, no fluorescence imestone: off white to light gray, some micritic, some oarsely crystallie, dense, no visible porosity, no show imestone: off white to light gray, medium to coarsely	Lansing 1747 -295
DRILLING TIME MINUTES/FOOT	ci si S L ci S L c	rystalline, poor to fair intercrystalline porosity, some lightly chalky, no show hale: gray imestone: off white to gray to tan, medium to coarsely rystalline, poor to fair intercrystalline porosity, no show hale: gray imestone: off white to beige to light brown, coarsely rystalline, poor intercrystalline porosity, no show imestone: brown to gray, medium crystalline, some	
	d nı ir gı L ir	imestone: gray to dirty gray, medium crystalline porosity o show, trace light green shale imestone: gray to dirty gray, medium crystalline, poor itercrystalline porosity, no show, trace gray chert & ray shale imestone: beige to gray, medium crystallie, very poor itercrystalline porosity, no show, trace gray chert imestone: off white to bluish gray, fine to medium rystalline, some densely colitic, slightly argillaceous, oor intercolitic porosity, no show, shale gray	
	L 1850	oor interoolitic porosity, no show, shale gray imestone: beige to light brown, medium crystallie, very poo itercrystalline porosity, no show imestone: gray, medium to coarsely crystalline, dense ttle visible porosity, no show, trace gray chert	r
	L n L n L	hale: dark gray imestone: gray, micritic, dense, no visible porosity, o show, slightly fossiliferous hale: dark gray imestone: off white to beige, coarsly crystalline, dense, o porosity, no show imestone: off white to gray, coarsly crystalline, dense, o porosity, no show hale: vari-colored	
	L P 1900 L Ii Ii	imestone: off white to light brown, coarsely crystalline, oor intercrystalline porosity, no show imestone: gray, fine to medium crystalline, dense, ttle visible porosity, no show imestone: gray, fine to medium crystalline, dense, o visible porosity, no show ihale: vari-colored	
	n: 	imestone: gray, coarsely crystalline, dense, o porosity, no show, some dark gray shale imestone: gray to beige, micritic, no visible porosity ome slightly chalky, no show imestone: off white to gray, coarsely crystalline, dense, o porosity, no show	
	1950 Ling S Ling S	imestone: off white to gray, coarsely crystalline, dense, o porosity, no show hale: gray imestone: off white, coarsely crystalline, dense, o porosity, no show hale: dark gray, arrenaceous, trace pyrite imestone: off white, coarsely crystalline, very dense,	
	L c L n n S S 2000 L	o visible porosity, no show imestone: gray, coarsely crystalline, dense, trace halky, no visible porosity, no show imestone: brownish gray, coarsely crystalline, dense, o visible porosity(?), highly fossiliferous w/crinoids, o show hale: gray to dark gray imestone: gray, coarsely crystalline, some chalky,	
	Lind	o visible porosity, no show imestone: gray, coarsely crystalline, some chalky, o visible porosity, no show hale: dark gray to gray imestone: light brown, medium crystalline, densely olitic, fair interoolitic porosity, no show, much	
	2050 Li m	imestone: beige to gray, fine crystalline, fair to good itercrystalline poroisty, no show imestone: off white to beige, medium to coarsely rystalline, poor intercrystalline porosity, no show, uch dark gray shale hale: black, carbonaceous	Stark 2056 -604
	L n nc S	imestone: beige to gray, fine to medium crystalline, oor to fair intercrystalline porosity, no show imestone: off white to gray, coarsely crystalline, dense, o visible porosity, no show imestone: beige to light brown, coarsely crystalline, o visible porosity, no show, trace gray chert hale: black, carbonaceous	vis 39 wt 9.3+ lcm 1.5# Hushpuckney 2084 -632
	2100 L P S S	imestone: gray, coarsely crystalline, dense, no prosity, no show, much green shale imestone: off white, coarsely crystalline, little visible orosity, no show hale: black, carbonaceous hale: gray to dark gray, fossiliferous w/twig bryozoans	BKC 2112-660
	P 	imestone: off white, coarsely crystalline, little visible orosity, no show hale: gray to dark gray, trace red hale: gray to dark gray, trace red	
	s s	hale: gray hale: gray hale: gray imestone: off white, coarsely crystalline, little visible	vis 40 wt 9.3 lcm 1.5# Marmaton 2368 -716
	۹ 5 2200	imestone: off white, coarsely crystalline, little visible orosity, no show hale: gray to greenish gray hale: gray to greenish gray hale: vari-colored	
	Li ni di Li Li	hale: vari-colored imestone: off white to gray, fine grained, micritic, o visible porosity, no show imestone: brown to beige, coarsely crystalline, very ense, no porosity, no show, trace pyrite imestone: light brown, medium crystalline, some densely olitic, oolicastic, poor interoolitic & trace oomoldic porosit o show, trace pyrite	1.
	n S 2250 L cl sl S L v	o show, trace pyrite shale: gray to black hale: vari-colored imestone: off white to gray, medium to coarsely rystalline, little visible porosity, no show, much gray hale hale: vari-colored imestone: light brown to gray, coarsely crystalline, ery dense, no porosity, no show	
	L vi n sl	imestone: light brown to beige, coarsely crystalline, ery dense, no porosity, no show, trace pyrite imestone: gray to brown, coarsely crystalline, dense, o porosity, no show, much gray to black carbonaceous hale imestone: gray to brown, coarsely crystalline, dense,	
	n 2300 S S	hale: green to gray to deep red pyritic hale: dark gray to red	
	2350	hert: red to rust to off white, fresh, sharp, no sible porosity, no show, trace pyrite hert: red to rust to off white, fresh, sharp, no isible porosity, no show hale: red to green to yellow to gray	Mississippian 2334 -882 Kinderhook 2344 -892
	5 5	hale: red to green to yellow to gray hale: red to green to yellow to gray hale: gray to dark gray, trace red	
	s 2400	hale: gray to dark gray ihale: gray to dark gray, trace greenish gray hale: gray to dark gray	
	s	hale: gray to dark gray hale: gray to dark gray hale: gray to dark gray, trace mustard yellow	vis 36 wt 9.2 lcm 1.5#
	2450 Col M D g C C	hale: gray to dark gray, trace mustard yellow olomite: gray, fine crystalline, sucrosic, good inter- rystalline porosity, no stain, no odor, no fluorescence, o show free oil, trace white chert olomite: off white to gray, fine crystalline, very ood intercrystalline porosity, no show, trace white hert olomite: off white to gray, fine crystalline, very	Hunton 24531001
	ם ס וי ח ני ח ני ח ני ח ח ני ח ני ח ני ח ני	polomite: off white to gray, fine crystalline, very ood intercrystalline porosity, trace vuggy porosity, o show, trace white chert and pyrite polomite: off white to gray, fine crystalline, good itercrystalline porosity, trace vuggy porosity, o show, trace white chert and pyrite polomite: off white to gray, fine crystalline, fair to good itercrystalline porosity, trace vuggy porosity, no how, trace white chert and pyrite	Viola? 2496 -1044
Doyle Creek #1 2210' FNL & 1505' FWL	2000 ni D ir	olomite: off white to gray, fine to medium crystalline, xcellent intercrystalline and trace vugay porosity. o show, trace chert and pyrite olomite: beige to milky gray, medium crystalline, excellent tercrystalline and vuggy porosity, no show, trace chert nd pyrite	
2210' FNL & 1505' FWL 34-21-5E 1452 KB Comments: There were no visible s	hows or oi	l or gas during the supervision of this	well

012-07-09	10:28 CONSOLIDA	TED	62058379	901 >>	316 733 639		P 1/1
CC	ONSOLIDATED	.A	Jacobi (al 10 income antesa	4	TICKET NUM	34 BER 34	746
	Oli Well Services, LLC		ENTER	FN	LOCATION_	El Docado	Ks 180
		0			FOREMAN_G	Lilliam	Zabel
	hanute, KS 66720	FIELD TICKE					
DATE	or 800-467-8676		CEMEN	111-	IA 15-115-		
		WELL NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
CUSTOMER	5631 De	yle Creek		34	21	SE.	Madion
1 n	lable Petroleu	m Jac	Satter meetin	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRI	ESS / CONST		9/27	6.03	Jeff S		PROPERTY
3	101 N. Rock R	and Swite 125	LC.	451/7117	ClayC		
CITY	STATE	ZIP CODE	1-8/2	502	Steve A		
Land and the second sec	chota Ks	67226	114	442	Steven		
JOB TYPE Cea	next. Sarkie (6) HOLE SI	ZE	HOLE DEPTH		CASING SIZE & V	VEIGHT 89	6" 210'
CASING DEPTH	1 C207 DRILL P		TUBING			OTHER Bask	ct 7.5'
SLURRY WEIGH	IT SLURRY	VOL	WATER gal/s	k	CEMENT LEFT In	CASING	
DISPLACEMEN					And the second of the second s		
REMARKS:	Pump Cerret	an Cul	0				
		ALL SULTE	<u>ce Pir</u> c	<u>e. 267′</u>	to Santac	······································	
				2€, 267'	to Surta		
ACCOUNT	QUANITY or UNITS		7.4.M	SERVICES or PR		UNIT PRICE	TOTAL
		DE	SCRIPTION of	SERVICES or PR	RODUCT	UNIT PRICE	
CODE	QUANITY or UNITS	DE	SCRIPTION of	SERVICES or PR	RODUCT		TOTAL 825.00 /32.00
CODE 540/5	QUANITY or UNITS	DE PUMP CHARG MILEAGE	SCRIPTION of SE Ceme Purs 7	SERVICES or PR	RODUCT Surface:	UNIT PRICE 825.00	825.00
CODE 540/5 5406	QUANITY or UNITS	DE PUMP CHARG MILEAGE /	ESCRIPTION of DE Ceme Puns 7 Just of 7	SERVICES or PR int Proposed Truck Truck	RODUCT Surface: 4.	UNIT PRICE 825.00 4.00	825.00
CODE 540/5 5406 550/C	QUANITY OF UNITS	DE PUMP CHARG MILEAGE	ESCRIPTION of DE Ceme Puno 7 Juter 7 Juter 7	SERVICES or PR int Puns Truck Truck Trans porg Her on 7	RODUCT Surface: 4. Tunspoot	UNIT PRICE 825.00 4.00 112.00	825.00 132.00 560.00
CODE 540/5 5406 550/C //23	QUANITY or UNITS	DE PUMP CHARG MILĘAGE	ESCRIPTION of DE Ceme Puns 7 Juter 7 Luter 7 Luter 7 Luter 7	SERVICES or PR int Purp Truck Truck Trans porg Her on 7 ivery Cen	RODUCT Surface: 4. Tunspoot nent. 2 Trucks	UNIT PRICE <u>825.00</u> <u>4.00</u> <u>112.00</u> Arox. 1650	825.00 132.00 560.00 82, <b>5</b> 0
CODE 540/5 5406 550/C 1123 5407	QUANITY OF UNITS	DE PUMP CHARG MILEAGE	ESCRIPTION of SE Center Pars 7 Juter 7 Juter 7 Juter 7 Juter 7 Juter 7 Juter 7 Juter 7 Juter 7 Juter 7	SERVICES or PR it Puss Truck Truck Truck Truck Truck Truck Truck Truck Truck Cans porg Lec on T ivery Cen Cament	RODUCT Surface: +- Tursport rent. 2 Trucks	UNIT PRICE <u>825.00</u> <u>4.00</u> <u>112.00</u> <u>Areax.</u> 1650 <u>350.00</u>	825.00 132.00 560.00 82.50 700.00
CODE 540/5 5406 550/C 1123 5407 1/045	QUANITY OF UNITS / 3.3 5.4/15 5000 go 2.x min 2.55 & 50 7.19.16	PUMP CHARG MILEAGE	ESCRIPTION of DE Ceme Pars 7 Juter 7 Luter 7	SERVICES or PR int Puns Truck Truck Truck Truck Truck Correct Clorrect	RODUCT Surface: +- Tursport rent. 2 Trucks	UNIT PRICE 825.00 4.00 112.00 Arox. 1650 350.40 14.95	825.00 132.00 560.00 82.50 700.00 3812.25
CODE 540/5 5406 550/C 1123 5407 1/04 5 1/02	QUANITY OF UNITS	PUMP CHARG MILEAGE	SCRIPTION of SE Ceme Puns 7 Juter 7	SERVICES or PR int Puns Truck Truck Truck Truck Truck Correct Clorrect	RODUCT Surface: 4. Tunspoot nent. 2 Trucks e 3%	UNIT PRICE <u>825.00</u> <u>4.00</u> <u>112.00</u> <u>Arox. 1650</u> <u>350.00</u> <u>14.95</u> <u>.74</u>	825.00 132.00 560.00 82.50 700.00 3812.25 532.06

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	9 AM 200' +	6'+16"	Sal-Total		7140.06
			4		
		-			
	Tana Calabia				
				SALES TAX	384.01
Ravin 3737		DEFOAL		ESTIMATED	384.01
	Finite	250914		TOTAL	
AUTHORIZTION	Lotton	TITLE		DATE 6-2	8-12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

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XI

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6205835679

C CC	ONSOLIDATED			TICKET NUME		Sector States and Stat
	Ill Well Bervices, LLC					
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	All a state in the second state	LD TICKET & TREA				
	r 800-467-8676	CEMEN			21432-0	0-00
DATE	CUSTOMER # WEL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-13-17	5631 Doule	Cicek #1	34	215	SE	marion
CUSTOMER	i a i	Safty	THE REAL PROPERTY.			
IVOD		Weating	TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS	15	603	275C		
3101 1	Rock Road	Saite 125 J.S	441	BIIL H.		
אזו	STATE	ZIP CODE BH	511	Jacob		
wichita	. Ks	67226				
OB TYPE Pla	THE REAL PROPERTY OF THE PROPERTY OF THE REAL PROPE		H 2510	CASING SIZE & V	NEIGHT 85/8	P
ASING DEPTH				CHOING ONCE OF I	OTHER	
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LURRY WEIGHT			sk		LASING T CE	* ,
ISPLACEMENT	0.	and an and a second sec	1 1- 0	RATE	0.0	
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202 4%	gel displacht	with 31/2 bb	1, Palled	1 1	to Goff	mixed
25 5K.5"	60.140 802	WY gel, Caro	alating c	cement-	to such	ace
Prolled	pipe toped	Af Uwith	OSK3 60	140 102	4% gel	Pluciel
Acet he	11 51	11- 6-11			real atin	- Crawing
	str. with 25m					The second se
	5 (C. 2. + + + + 2.5)	5115 00/190	pnz. 4%	<u></u>		1 -
	· Ken Loth 25		1 4	/	<u>د</u>	<u> </u>
	24 Hoffe 25		57' 4 359	/	4/10 0	554
N	24 20 An 25	Pluz # 1 C 2	57' 4 359	e Rot	and the second se	5 5.4
	24 Horth 255	Pluz # 1 C 2	1 4	/	and the second se	5 S.H
ACCOUNT	24 Hoffin 255	Plug # 1 C 2. Plug # 2 60'	57' 4 359 to Surfo	e Rot re v/ 35 g	S.X	5 84
	QUANITY or UNITS	Plug # 1 C 2. Plug # 2 60'	57' 4 359	e Rot re v/ 35 g	and the second se	TOTAL
CODE	QUANITY or UNITS	Plug # 1 C 2. Plug # 2 60° DESCRIPTION	57' 4 359 to Surfo	e Rot re v/ 35 g		TOTAL
CODE S405 N	QUANITY or UNITS	Pluz # 1 C 2. Pluz # 2 60 DESCRIPTION PUMP CHARGE	57' 4 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE	TOTAL
CODE 5405 N 5406	QUANITY or UNITS	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE	TOTAL 10.30.00 120.00
CODE 5405 N	QUANITY OF UNITS	Pluz # 1 C 2. Pluz # 2 60 DESCRIPTION PUMP CHARGE	57' 4 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE	TOTAL
CODE 5405 N 5406 5407	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE MILEAGE	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00	TOTAL 1030.00 120,00 350.00
CODE 5405 N 5406 5407	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 10.30.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00	TOTAL 10.30.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	QUANITY or UNITS	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE MILEAGE	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120,00 350.00
CODE 5405 N 5406 5407 1.31	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 10.30.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 10.30.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 10.30.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 10.30.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	30	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120.00 350.00
CODE 5405 N 5406 5407 1.31	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120.00 350.00
CODE 5405 N 5406 5407 1.31 1.1813	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120.00 350.00
CODE 5405 N 5406 5407 1.31 1.18.3	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120.00 350.00
CODE 5405 N 5406 5407 1.31 1.1813	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120.00 350.00
CODE 5405 N 5406 5407 1.31 1.18.3	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 1030.00 4.00 350.00 12.55 .21	TOTAL 1030.00 120.00 350.00 1992.25 84.00
CODE 5405 N 5406 5407 1.31 1.18.3	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55	TOTAL 1030.00 120.00 350.00 1992.25 84.00
CODE 5405 N 5406 5407 1.31 1.18.3	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 1030.00 4.00 350.00 12.55 .21	TOTAL 1030.00 120,00 350.00 1992.25 84.00
CODE 5405 N 5406 5407 1.31 1.18.3	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 10.30.00 4.00 350.00 12.55 .21 .21 	TOTAL 1030.00 120,00 350.00 1992.25 84.00
CODE 5405 N 5406 5407 11.31 11.83	95 95 95 95 900	Plug # 1 C 2 Plug # 2 60 DESCRIPTION PUMP CHARGE MILEAGE MILEAGE M.D. J.L. IK. 60/40	57' of 359 to Surfo	e Rot re v/ 35 g	UNIT PRICE 1030.00 4.00 350.00 12.55 .21	TOTAL 1030.00 120,00 350.00 1992.25 84.00

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fo

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Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

July 31, 2012

Jay Ablah Noble Petroleum, Inc. 3101 N ROCK RD STE 125 WICHITA, KS 67226-1300

Re: ACO1 API 15-115-21432-00-00 DOYLE CREEK 1 NW/4 Sec.34-21S-05E Marion County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Ablah