

Confidentiality Requested:

Yes No

## Kansas Corporation Commission Oil & Gas Conservation Division

1087646

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:					
Address 2:	Feet from North / South Line of Section				
City: State: Zip:+	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:				
☐ Oil         ☐ WSW         ☐ SIOW           ☐ Gas         ☐ D&A         ☐ ENHR         ☐ SIGW           ☐ OG         ☐ GSW         ☐ Temp. Abd.           ☐ CM (Coal Bed Methane)         ☐ Cathodic         ☐ Other (Core, Expl., etc.):           ☐ If Workover/Re-entry: Old Well Info as follows:         Operator:           Well Name:         ☐ WSW         ☐ SIGW           ☐ Temp. Abd.         ☐ Temp. Abd.           ☐ Other (Core, Expl., etc.):         ☐ Other (Core, Expl., etc.):	Producing Formation:  Elevation: Ground: Kelly Bushing: Feet  Total Vertical Depth: Plug Back Total Depth: Feet  Multiple Stage Cementing Collar Used? Yes No  If yes, show depth set: Feet  If Alternate II completion, cement circulated from: sx cmt.				
Original Comp. Date: Original Total Depth:					
□ Deepening     □ Re-perf.     □ Conv. to ENHR     □ Conv. to SWD       □ Plug Back     □ Conv. to GSW     □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)				
Commingled Permit #:  Dual Completion Permit #:  SWD Permit #:	Chloride content: ppm Fluid volume: bbls  Dewatering method used:  Location of fluid disposal if hauled offsite:				
☐ ENHR         Permit #:           ☐ GSW         Permit #:	Operator Name:				
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec.         TwpS. R East West           County:         Permit #:				

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I III Approved by: Date:					

Page Two



Operator Name:				Lease N	Name: _			Well #:		
Sec Twp	S. R	East	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whethe with final cha	er shut-in pre art(s). Attach	essure reac n extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, fluid re	ecovery,
Final Radioactivity Lo files must be submitted						ogs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital electr	onic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No				on (Top), Depth ar		Sampl	
Samples Sent to Geo	logical Survey	Yes	□No		Nam	е		Тор	Datum	1
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
				RECORD	Ne					
	2	1				ermediate, product		T	I	
Purpose of String	Size Hole Drilled		Casing n O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used	Type and Pe Additive	
			ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of	Cement	# Sacks	Used	Type and Percent Additives				
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lug 0 li 20 lio										
Did you perform a hydrau	ulic fracturing treatment	on this well?				Yes	No (If No, ski	ip questions 2 ar	nd 3)	
Does the volume of the t							= :	p question 3)		
Was the hydraulic fractur	ring treatment information	on submitted to	the chemical	disclosure re	gistry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
	open,					,,				
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:				
							Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR.   F	Producing Met	hod: Pumpin	a $\square$	Gas Lift 0	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat			Gas-Oil Ratio	Gra	avity
	1									
	ON OF GAS:		en Hole	METHOD OF			mmingled	PRODUCTION	ON INTERVAL:	ļ
Vented Solo	I Used on Lease bmit ACO-18.)		en noie _	Perf.	(Submit		mmingled mit ACO-4)			

## JTC Oil, Inc.

**Drillers Log** 

 Well Name BSI CA 47 Carter A

 API# 15 15-059-25972-00-00
 Cement Amounts

 Surface Date 4/20/12 20 ft, 7"
 3 Sacks

 Cement Date 5/7/12

 Well Depth 680

Casing Depth 658

Orillers Log							
<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>				
top soil	0						
lime	4						
shale	21						
lime	107						
shale	127						
lime	151						
red bed	155						
shale	161						
lime	195						
shale	210						
lime	219						
black shale	251						
lime	259						
coal	279		·				
lime	283						
shale	294						
red bed	435						
lime	439						
shale	442						
lime	458						
shale	478						
lime	534						
shale	535		1				
top oil sand	598-601 ok		, !				
	601-604 v good						
	604-607 v good						
	607-610 good						
	610-613 v good						
	613-616 shale mix		];				
shale	613						
stop drillinį	680	Casing Pi	pe 658				



ticket NUMBER 39721

LOCATION Officer a KS

FOREMAN Fred Wader

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

# FIELD TICKET & TREATMENT REPORT CEMENT

EURY YOLG STATE ZPRODE  TRUCK# DRIVER TRUCK# DRIVER  SE FREMAD SAFAL WEIGHT 28  FEED  TOTHE  TRUCK# DRIVER  TOTAL  TOTHE  TRUCK# DRIVER  TRUCK# DRIVER  TOTAL  TOTHE  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TOTHE  TRUCK# DRIVER  TOTHE  TRUCK# DRIVER  TOTH  TOTHE  TRUCK# DRIVER  TOTH  TOTH  TRUCK# DRIVER  TOTH  TOTH  TRUCK# DRIVER  TRUCK# DRIVER  TOTH  TOTH  TRUCK# DRIVER  TOTH  TRUCK# DRIVER  TOTH  TOTH  TRUCK# DRIVER  TRUCK# DRIVER  TRUCK# DRIVER  TOTH  TOTH  TRUCK# DRIVER  TRUCK# DRIVER  TOTH  TRUCK# DRIVER  TRUCK# DRIVER  TOTH  TRUCK# DRIVER  TOTH  TRUCK# DRIVER  TRUCK# DRIVER  TOTH  TOTH  TRUCK# DRIV	DATE	CUSTOMER#	WELL	NAME & NUMBER	SECTION	TOWNSHIP	RANGE:	COUNTY
DUSTONER  Engripe Resources Inc.  TRUCK# DRIVER  SOG FREMAD Safety  MY.  199 75 Grandview Dr.  193 HARRISE HB /  DEEMAD OM  193 HARRISE HB /  DEEMAD OM  100 FYPE LONG AND HOLE SIZE  6" HOLE DEPTH 650 GETTOC 57  JOB TYPE LONG SIZE & WEIGHT 2° EUE  CASING DEPTH 650 DRILL PIPE  TUBING  DISPLACEMENT 3-5286 DISPLACEMENT PSI  MIX PSI  MIX PSI  MIX PSI  MIX PSI  REMARKS: Establish pump ratu. Mix Pump 100 Get First. Mix t Pump  90 Sts 70/30 Por Mix Century 20 Cut 5052/t 1/4 Pump 100 St.  Cament to Surface. Flush pump that come bisplace 2° Century  TO Surface Plush pump that Case precious to  gat Ploat value. Islay in Caseny  TO Prescure to 800 PSI. Hold y  MILEAGE  TO DY! I'm  ACCOUNT  CODE  QUANTY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  5407  DIMPOCHARGE  775  SOBO  1759  SSOBO  1841  1847  90 Sts 70/30 Po. Mix Cament  1143  1143  1143  1143  1143  1143  1143  1143  1144  1143  1144  114	5/9/12	2579	Carten	A BSI CA 4	7 56 17	. 18	. 21	FR
MALLING ADDRESS  709 75 Grandview Dr.  Overland Park KS 6210  DOBY  Overland Park KS 6210  DOBY  STATE ZIPCODE  OVERLAND SAFEL MAY  DOBY  OVERLAND FOR SAFEL  HOLE DEPTH 620 CASING SIZE & WEIGHT 28 EUE  CASING DEPTH 635 D DRILL PIPE  TUBING  TUBING  OTHER  SURRY WEIGHT  SURRY VOL  WATER galvs  REMARKS: Esta 6 list pump rata Mix Pump loat 6 d First Mix V Pump  96 SAS 70/30 Pa Mix remust 20 Cal Sasal & APPLY  OLDER POLY HU CASING TO PIESS UP ASO MIX PLANS CLEAN BASILE & POLY  TUBBER TO PILL THE CASING TO PIESS UP ASO PSI No. 16 d F  MODINITOR WATER 30 MM MITT. Rulease pressure to  CAT Plant of Surface Show Mix Casing  TO DIVING  ACCOUNT CODE  ACCOUNT QUANTITOR UNITS  DESCRIPTION OF SERVICES OF PRODUCT  WILL PRICE TOTAL  SYOT  SYOT  MILEAGE  SYOT  SY	CUSTOMER				心。本学的作为主要证法	and the constant		era mara da a e
709 75 Grandview Dr.  POLY STATE ZIPCODE  OVER LOAD POR K KS 66200  DUE LOAD POR K KS 66200  STO SETTOL ST.  JOB TYPE LONG STYTY HOLE SIZE 6" HOLE DEPTH 620 CASING SIZE & WEIGHT 28 EUE  CASING DEPTH 655 DEILL PIPE TUBING OTHER  SLURRY WEIGHT SLURRY VOL WATER GAINS KEEP 10 CASING 22 PMy  DISPLACEMENT 3-72-88 DISPLACEMENT PSI MIX PSI RATE 5 BPM  POS STS 70/30 POM MX FORMAL 20 GL FINSE. MIX PYMP  POS STS 70/30 POM MX FORMAL 20 GL FINSE. MIX PYMP  POS STS 70/30 POM MX FORMAL 20 GL FINSE. MIX PYMP  POS STS 70/30 POM MX FORMAL 20 GL S SOST MIX PYMP  POS STS 70/30 POM MX FORMAL 20 GL S SOST MIX PYMP  POS STS 70/30 POM MX FORMAL 20 GL S SOST MIX PYMP  POS STS 70/30 POM MX FORMAL 20 GL S SOST MIX PYMP  POS STS 70/30 POM MX FORMAL 20 GL S SOST MIX PYMP  POS STS 70/30 PM MITT RUE SE PRODUCT UNIT PRICE TOTAL  SYOT (PUMP CHARGE Y95 /080 PM  SYOT (PUMP CHARGE Y95 /080 P	Ene	rjex Kes	ouvces .	Luci		<del>                                     </del>		DRIVER
OUT OVER AND FOUND STATE 210 CODE 367 DERMAS OM OVER AND FOUND STATE 2600 STO SETTUC STO		4						nry.
Duest land Pourk KS 66210  Sto SETTOC 17  JOB TYPE LONG String HOLE SIZE 6" HOLE DEPTH 620 CASING SIZE & WEIGHT 2"8 EUE  CASING DEPTH 656 D DRILL PIPE TUBING OTHER  SULRRY VOL WATER GAISK CEMENT LEFT IN CASING 22" Pluy  SULRRY WEIGHT 3-62 B& DISPLACEMENT PSI MIX PSI  REMARKS: Establish pump rata Mix Pump 100 G& Flush Mixt Pymp  90 Sts 70/30 Po Mix Pempt 100 Sold Flush Mixt Pymp  90 Sts 70/30 Po Mix Pempt 100 Sold Flush Mixt Pymp  10 bey pluy the Casing TO Press use to 800 PSI. Hold to many the Pressure to 800 PSI. Hold to many the Pressure to 800 PSI. Hold to 81 the String TO Press use to 800 PSI. Hold to 82 the String TO Pump Charge Pressure to 840 PSI. Hold to 84 the Pump Cope Get PSI PSI PUMP CHARGE PRESSURE TO TALL STORY  ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORY  ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL STORY  STOR 1 PUMP CHARGE PTS 1000 PSI		75 Gran	variano. 1	710 0000				0
JOB TYPE LONG STYRY HOLE SIZE 6" HOLE DEPTH 600 CASING SIZE & WEIGHT 2% EUE CASING DEPTH 658 D BRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gallok CEMENT LETTIN CASING 22 PM.  SLURRY WEIGHT 3-5208 DISPLACEMENT PSI MIX PSI RATE 5 BPM  REMARKS: Estab list pump rata Mix Pump 100 Gol Flush. Mix + Pump  96 Sts 70/30 Por Mix Pump 100 Gol Flush. Mix + Pump  96 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  100 Mix + Pump 100 Gol Flush. Mix + Pump  96 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  96 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  97 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  98 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  98 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  90 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  90 Sts 70/30 Por Mix Pump 1 100 Gol Flush. Mix + Pump  FUND Modula  TO DV: II'm Full Passe Provides or PRODUCT UNIT PRICE TOTAL  SYOT (PUMP CHARGE 495 / 1050 9 1050				·			nm.	
CASING DEPTH 655 DRILL PIPE TUBING OTHER SLURRY WEIGHT SLURRY VOL WATER gallok CEMENT LEFT THE CASING 22" PLY DISPLACEMENT 3-5288 DISPLACEMENT PSI MIX PSI RATE 5 B PM  REMARKS: Establish pump ratur Mix Pump 100 Gol Flush. Mixt Pump  96 ists 70/30 Por Mix Pump 1100 Gol Flush. Mixt Pump  96 ists 70/30 Por Mix Pump 1 Invas Clean Displace 2/2"  Pubber plus the cashy TO. Prescure to 800 HSI. Hold to  monitor Pressure for 30 min MIT. Release prevoure to  gat Ploat Value. Shar in Cashy.  TTC Drilling  ACCOUNT QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOT ( PUMP CHARGE 495 /050 99  MILEAGE W/C.  5402 658 Casha footage //C.  5407 /2 Minimum Ton Miles 5/0 175°  55020 1/24x 80 BBL Vac Truck 369 135°  1127 90 s/cs 70/30 Por Mix Lement 1/43°  1128 259# Premium Cul 5/23°  1129 455# Granu lated Solf 572°  1127 405 45 Premium Cul 572°  1128 155# Premium Cul 572°  1129 45# Premium Cul 572°  1129 45# Phono Seel 56°  1127 406 15# Phono Seel 56°  1128 56°  1129 45# Phono Seel 56°  1129 125# Phono Seel 56°  1129 125# Phono Seel 56°  1120 125# Phono Seel 56°  125# Phono				4.26				
SLURRY WEIGHT  SLURRY WEIGHT  DISPLACEMENT 3-52BBL DISPLACEMENT PSI  MIX PSI  REMARKS: Esta blish pump ratu. Mix Pump 100 Gel Flush. Mix f fump  90 Sts 70/30 Por Mix Coment 23 blue 56Sa/t 12 fumber all 56K.  Cement to surface. Flush pump t lines clean. Displace 2 for monitor fressure for 30 min MIT. Bulease previous to get floor value. Shot in Casing.  TO DVILLING  ACCOUNT CODE  ACCOUNT QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  TOTAL  5402  GST  Casing footage  MILEAGE  MIC  5402  GST  Casing footage  MIC  5407  12 Minimum  Ton Miles  5502  1187  90 S (CS 70/30 Por Mix Coment  1193°  11150  259°  Premium Col  1193°  1190	JOB TYPE LONG STYSY HOLE SIZE 6" HOLE DEPTH 680 CASING SIZE & WEIGHT 278 EUE							
DISPLACEMENT 3-628& DISPLACEMENT PSI MIX PSI RATE SBPM  REMARKS: ESTA 6 list pump ratu. Mixx Pump 100 Get Flush. Mixx Pump  90 5 ls 70/30 Por Mix Coment 236 half 565 lt 14 phus sal/5k.  Cement to surface. Flush pump t lines clean. Displace 2 2 photo plus the cashy TO. Prescure to 800 PSI. Nold to monitor pressure for 30 min MIT. Release pressure to get float value. Shot in Cashy.  ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOT , PUMP CHARGE 795 1050 9  5406 — MILEAGE 775 1050 9  5406 — MILEAGE 775 1050 1759 5  55020 Like 80 Bbl Vac Truck 369 1350 9  11270 259# Premium Col. 369 1350 9  11270 259# Premium Col. 369 1350 9  11271 905 155 165 165 165 165 165 165 165 165 16	CASING DEPTH 656 DRILL PIPE TUBING OTHER							
DISPLACEMENT 3-628& DISPLACEMENT PSI MIX PSI RATE SBPM  REMARKS: ESTA 6 list pump ratu. Mixx Pump 100 Get Flush. Mixx Pump  90 5 ls 70/30 Por Mix Coment 236 half 565 lt 14 phus sal/5k.  Cement to surface. Flush pump t lines clean. Displace 2 2 photo plus the cashy TO. Prescure to 800 PSI. Nold to monitor pressure for 30 min MIT. Release pressure to get float value. Shot in Cashy.  ACCOUNT CODE QUANTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  SYOT , PUMP CHARGE 795 1050 9  5406 — MILEAGE 775 1050 9  5406 — MILEAGE 775 1050 1759 5  55020 Like 80 Bbl Vac Truck 369 1350 9  11270 259# Premium Col. 369 1350 9  11270 259# Premium Col. 369 1350 9  11271 905 155 165 165 165 165 165 165 165 165 16					l/sk	CEMENT LEFT in	casing 23	plus.
General to surface. Flush from the lives chean Displace 2/26  The best plus to carry TO. Pressure to 800 PSI. Hold to monitor Pressure for 30 min MIT. Release pressure to get flood value. Shot in Casing.  The Drilling formation of services or product unit price total 5/207 (Pump charge 495 1030 99)  Store Gos in Footoge Nice 5/407 (2 minimum for Miles 5/407)  Store letter 80 BBL Vac Truck 369 13509  1120 2594 Premium Cel 5/29  11100 2594 Premium Cel 5/29  11014 4544 Phono Seed 5655  Store 12 the Store of the seed 5655  11014 4544 Phono Seed 5655								
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The state of the s	Cem	nx to s	urface.	Fluck Dompt	lines clea	n. Displo	ce 2 /2"	
monitor Pressure for 30 min MIT. Release pressure to get flood value. Shot in Casing.  JTC Drilling full Modu.  ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL  5407 ( PUMP CHARGE 495 /060 99  5406 — MILEAGE W/C  5407 (25% Casing footage N/C  5407 1/2 Minimum Ton Miles 5/0 175°9  5502C 1/2 hr 80 BBL Vac Truck 369 135°9  1127 905 ks 70/30 Por Mix Cement 1143°2  11180 259# Premium Cel 543°4  11190 4 45# Grand lated So /4 673°4  1107 4 45# Pheno Seel 56°5  1402 1 28°8	ru 66	oer plus	tu casi	W TO. Pres	cove to	800 × PS		ÿ
TC Drilling	man	itor 8v	- 52 U Ve 4	18 30 mm	MIT: Ru	lease or	ersure 1	<sup>1</sup> 0
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11180 259# Premium Cel 5439  111 182# Granvlated Solt 6734  11074 45# Pheno Seal 58°5  1402 1 2/2" Rubber Pluj 2800	33000		t-s ur	0000000		<u> </u>		730 -
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11074 45# Pheno Seal 5805 4402 1 2/2" Rubber Pluj 2800			165#		C- 14	· · · · · · · · · · · · · · · · · · ·		1734
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-7.8% SALES TAX 105 35 Ravin 9787	Ravin 9797			01/0702		-7.870		
249/00 TOTAL 279613		` / /	<i>.</i> .	244/0	) · .		TOTAL	2796 13
AUTHORIZTION DATE DATE	AUTHORIZTION	V. ~	· · · · · · · · · · · · · · · · · · ·	TITLE				

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 16, 2012

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: ACO1

API 15-059-25972-00-00 Carter A BSI-CA47 SW/4 Sec.17-18S-21E Franklin County, Kansas

### **Dear Production Department:**

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Marcia Littell