

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1087777

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15			
Name:	Spot Description:			
Address 1:	SecTwpS. R 🔲 East 🗌 West			
Address 2:	Feet from North / South Line of Section			
City: State: Zip:+	Feet from East / West Line of Section			
Contact Person:	Footages Calculated from Nearest Outside Section Corner:			
Phone: ()	□NE □NW □SE □SW			
CONTRACTOR: License #	GPS Location: Lat:, Long:			
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)			
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84			
Purchaser:	County:			
Designate Type of Completion:	Lease Name: Well #:			
New Well Re-Entry Workover	Field Name:			
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): □ If Workover/Re-entry: Old Well Info as follows: Operator: □ Well Name: □	Producing Formation: Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.			
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name:			
GSW Permit #:	Lease Name: License #:			
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. REastWest County: Permit #:			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:			Lease Name:			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow	ing and shut-in pressu	ormations penetrated. Dures, whether shut-in preith final chart(s). Attach	ssure reached stati	c level, hydrosta	tic pressures, bott			
		otain Geophysical Data a or newer AND an image f		gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log	
Drill Stem Tests Taken (Attach Additional S		Yes No		Log Formation (Top), Depth and Datum			Sample	
Samples Sent to Geol	ogical Survey	Yes No	Nam	9		Тор	Datum	
Cores Taken Electric Log Run		Yes No						
List All E. Logs Run:								
		CASING	RECORD Ne	w Used				
		Report all strings set-			on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD	I	<u> </u>		
Purpose: Depth Type of Cement # Sacks Used			Type and Percent Additives					
Perforate Top Bottom Protect Casing Plug Back TD								
Plug Off Zone								
	otal base fluid of the hydra	n this well? aulic fracturing treatment ex submitted to the chemical o		Yes [Yes [Yes [No (If No, ski)	o questions 2 ar o question 3) out Page Three		
Shots Per Foot		N RECORD - Bridge Plug		Acid, Fracture, Shot, Cement Squeeze Record				
Specify Footage of Each Interval Perforated			orated	(Amount and Kind of Material Used) Depth				
	0:	0.11		5				
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or ENF	IR. Producing Meth		Gas Lift C	other (Explain)			
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wate	er Bl	ols. G	ias-Oil Ratio	Gravity	
Dioposition	N 05 040	, , , , , , , , , , , , , , , , , , ,	AETHOD OF COME	TION		DDODUCT	ANI INITEDYAL	
Vented Sold	ON OF GAS: Used on Lease	Open Hole	METHOD OF COMPLE Perf. Dually		nmingled	PRODUCIIC	ON INTERVAL:	
(If vented, Sub		Other (Specify)	(Submit)		mit ACO-4)			

JTC Oil, Inc.

Drillers Log

 Well Name Carter A BSI CA 31

 API# 15
 15-059-25845-00-00
 Cement Amounts

 Surface Date 4/11/12
 20 ft 7
 3 Sacks

 Cement Date 4/13/12

7,100

Well Depth 660

Casing Depth 632

Drillers Log

<u>Formation</u>	<u>Depth</u>	<u>Formation</u>	<u>Depth</u>
top soil	0		
lime	1		
shale	4		
lime	91		
shale	110		
lime	134		
red bed	137		
shale	142		
lime	180		
shale	197		
líme	204		
black shale	233		
lime	244		
coal	266		
lime	269		
shale	284		
red bed	444		
shale	453		
lime	455		
shale	457		
lime	541		
shale	543		
lime	550		
shale	553		
red bed	572		
shale	578		
top oil sanc	587-590 go	od	
	590-593 v g	good	
	593-S97 v g	good	
	597-600 v g	good	
	600-603 v g	good	

603-606 good

606-607 shale

shale 606 stop drilling 660 casing pipe 632 SSI CA31



TICKET NUMBER 36626

LOCATION OFFAWA KS

FOREMAN Fred Madue

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

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Displace The RABBAN Alug to cashy TD. Prossure to 800 # PSI Ne K + Manitor Picssure for 30 min MIT. Release pressure to 80 x float Value. Shut in (ashy) TTC Dilling full Magne ACCOUNT QUANITY Or UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE TOTAL SYO (1 PUMP CHARGE 495 7030 90 800 540 6 20mi MILEAGE 495 8000 1000 1000 1000 1000 1000 1000 100	17/1:X Y	- Punp	101 6RS	70/30 Por m	X Conun	x 2% (cel)	190,50 1x 1	's *
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AUTHORIZTION TITLE DATE				277101		•		304855
	AUTHORIZTION	41		TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 17, 2012

Marcia Littell Enerjex Kansas, Inc. 27 CORPORATE WOODS, STE 350 10975 GRANDVIEW DR OVERLAND PARK, KS 66210

Re: ACO1

API 15-059-25845-00-00 Carter A BSI-CA31 SW/4 Sec.17-18S-21E Franklin County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Marcia Littell