

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1087990

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from
City: State: Zip:+	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
☐ New Well ☐ Re-Entry ☐ Workover	Field Name:
□ Oil □ WSW □ SHOW □ Gas □ D&A □ ENHR □ SIGW □ OG □ GSW □ Temp. Abd. □ CM (Coal Bed Methane) □ Cathodic □ Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to ENHR Conv. to SWD Plug Back Conv. to GSW Conv. to Producer Commingled Permit #: Dual Completion Permit #: SWD Permit #:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite:
☐ ENHR Permit #: ☐ GSW Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	Quarter Sec. Twp. S. R. East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY									
Confidentiality Requested									
Date:									
Confidential Release Date:									
Wireline Log Received									
Geologist Report Received									
UIC Distribution									
ALT I II Approved by: Date:									

Page Two



Operator Name:			Lease Name: _			Well #:		
Sec Twp	S. R	East West	County:					
open and closed, flow and flow rates if gas t	ving and shut-in presson surface test, along w	formations penetrated. I ures, whether shut-in pro vith final chart(s). Attach	essure reached stati n extra sheet if more	c level, hydrosta space is neede	itic pressures, bott d.	tom hole tempe	erature, fluid r	recovery,
		otain Geophysical Data a or newer AND an image		egs must be ema	ailed to kcc-well-lo	gs@kcc.ks.gov	n. Digital elec	tronic log
Drill Stem Tests Taken (Attach Additional	•	Yes No		_	on (Top), Depth ar		Samp	
Samples Sent to Geo	ological Survey	☐ Yes ☐ No	Nam	e		Тор	Datur	m
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No						
List All E. Logs Run:								
		CASING	RECORD Ne	ew Used				
		Report all strings set-	conductor, surface, inte	ermediate, product	ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and P Additiv	
		ADDITIONAL	OFMENTING / OOL					
Purpose:	Depth		CEMENTING / SQL	JEEZE RECORD		araant Additiraa		
Perforate	Top Bottom	Type of Cement	# Sacks Used		Type and F	ercent Additives		
Protect Casing Plug Back TD								
Plug Off Zone								
Did vou perform a hydra	ulic fracturing treatment o	on this well?		Yes	No (If No, ski	p questions 2 ar	nd 3)	
	=	raulic fracturing treatment ex	xceed 350,000 gallons		= ' '	p question 3)	,	
Was the hydraulic fractu	ring treatment information	n submitted to the chemical	disclosure registry?	Yes	No (If No, fill	out Page Three	of the ACO-1)	
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			cture, Shot, Cement			Depth
	Сроспу Г	octago of Laon morvari of	ioratou	(>1	mount and rand or ma	teriar Good)		Борит
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or EN							
Fotimeted Day 1 . C	0" -	Flowing			Other (Explain)) O" D "		
Estimated Production Per 24 Hours	Oil E	Bbls. Gas	Mcf Wate	er B	bls. G	Gas-Oil Ratio	Gr 	ravity
DISPOSITI	ON OF GAS:	1	METHOD OF COMPLE	ETION:		PRODUCTIO	ON INTERVAL:	
Vented Sold		Open Hole	Perf. Dually	Comp. Con	mmingled			
	bmit ACO-18.)	Other (Specify)	(Submit)	ACO-5) (Sub	omit ACO-4)			



PAGE	CUST NO	INVOICE DATE
1 of 1	1004409	07/06/2012
	INVOICE NUM	MBER

1718 - 90947074

Pratt

(620) 672-1201

B VAL ENERGY

1 200 W DOUGLAS AVE STE 520

L WICHITA

KS US

67202

o ATTN:

ACCOUNTS PAYABLE

J LEASE NAME Bernice Spicer LOCATION

2-33

COUNTY S

Barber

STATE

Т

JOB DESCRIPTION

JOB CONTACT

Cement-New Well Casing/Pi

јов #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40483786	27463	92	08		Net - 30 days	08/05/2012
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
or Service Dates:	: 07/03/2012 to 07	//03/2012		M		
040483786		RE	CEIV	$\mathbf{E}\mathbf{D}$		
		J	UL 0 9 201	2		
71806250A Cemer Cement 8 5/8" Surfa	nt-New Well Casing/Pi 0	7/03/2012				
60/40 POZ			190.00	EA	9.00	/ 1,710.00
elloflake			48.00	EA	2.78	
alcium Chloride ugar			492,00	EA	0.79	387.4
ugai Wooden Cmt Plug, 8	2 E/Q"""		50.00		1.50	75.00
Unit Mileage Chg (Pt			1.00		120.00	120,
eavy Equipment Mile			45.00 90.00	MI MI	3.19	143.
Proppant & Bulk Del			369.00	EA	5.25	472.
lending & Mixing Se	rvice Charge		190.00	BAG	1.20 1.05	442.
epth Charge; 0-500			1.00		750.00	199. 750.
lug Container Util. Cl	hg.		1.00	EA	187.50	750. 187.
Service Supervisor, f	first 8 hrs on loc.		1.00	EA	131.25	131.
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EASE REMIT T	O: SEN	D OTHER CORRESE	ONDENGE TO			

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP PO BOX 841903

PO BOX 10460 MIDLAND, TX 79702

SUB TOTAL

TAX

4,752.64 168.31

DALLAS, TX 75284-1903

INVOICE TOTAL

4,920.95

(B) BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

1718 06250 A

	ENERGY : PRESSURE PUMPIN		one 620-672	-1201			DATE	TICKET NO				
DATE OF 7	3-1) DIS	STRICT P	١		NEW 🗹 🤇	OLD F	PROD [] INJ	□ wdw □ C	USTOMER RDER NO.:			
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3333	Y						ARRIVED AT		AM 7			
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BASIC** 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Pictor (20 672 1201)

FIELD SERVICE TICKET

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TREATMENT REPORT

Customer	JalE:	5 X 5 4	A		L	ease No.						Date			-			
Lease (5)		305	636		N	/ell #	$\overline{\mathbb{Q}}$	- 7 ₅ 3						3-1)			
Field Order #	Statio	η () ,	1,	\	•			Casing	1 %	Dep	thg40	County	<u>ر</u> ا	ti ber			e /c >	
Type Job	, KUKU	- 2	551.	ó , ′)v.	5418	-			ormatio	n	•		Legal De	escription -	33- :	33-16	
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10244	NE Hiw	av 6	1 • P	.O. B	ox_8	3613 •	Pr	att. KS	671	24-86	13 • (620	0) 672	-120	1 • Fax	(620)	672-	5383	



PAGE CUST NO INVOICE DATE 1 of 1 1004409 07/13/2012

INVOICE NUMBER

Bernice Spicer

1718 - 90953255

Pratt

(620) 672-1201

B VAL ENERGY

I 200 W DOUGLAS AVE STE 520

L WICHITA

KS US

67202

LEASE NAME

LOCATION В

COUNTY

STATE

Barber KS

I JOB DESCRIPTION JOB CONTACT

Cement-New Well Casing/Pi

JOB #	EQUIPMENT #	R EUCHES I	ORDER DIO.		TERMS	DUE DATE
40486831	19905	JUL 17	2012		Net - 30 days	08/12/2012
	-L		QTY	U of M	UNIT PRICE	INVOICE AMOUN
or Service Dates	s: 07/12/2012 to 07/	/12/2012	9308	-2		
040486831						
171806350A Cemo Cement 5 1/2" Long	ent-New Well Casing/Pi 07 gstring	7/12/2012				
AA Common			125.00	EA	12.75	1,593.8
60/40 POZ			50.00	EA	9.00	450.0
C-41P			30.00	EA	3.00	90.0
alt			571.00	EA	0.38	214.1
C-44			118.00	EA	3.86	455.7
LA-322			95.00	EA	5.63	534.3
iilsonite			625.00	EA	0.50	314.0
uper Flush II			500.00	EA	1.15	573.7
Top Rubber Cmt Pl	ug, 5 1/2"""		1.00	EA	78.75	78
_	lar, 5 1/2"" (Blue)"		1.00		187.51	187
Turbolizer, 5 1/2""			5.00		82.50	412
5 1/2"" Basket (Bl			1.00		217.51	217
	Float Valve 5 1/2"(B		1.00	EA	161.26	161
	PU, cars one way)"		45.00	MI	3.19	143
leavy Equipment M	-		90.00		5.25	472
	el. Chgs., per ton mil		362.00		1.20	434
epth Charge; 4001			1.00 175.00	EA BAG	1,890.06 1.05	1,890 183
lending & Mixing S lug Container Util.	·		1.00	EA	187,51	187
Service Supervisor	-		1.00	EA	131.25	131
service Supervisor	, 11130 0 1113 011 100.		1.00		101.20	101
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BASIC ENERGY SERVICES, LP
PO BOX 841903 PO BOX 10460
DALLAS, TX 75284-1903 MIDLAND, TX 79702

SUB TOTAL

8,726.48

TAX

308.50

INVOICE TOTAL

9,034.98

BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 06350 A

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ITEM/PRICE REF. NO.		ħ	IATERIAL, EQUIPM	IENT AN	D SERVICES U	SED	UNIT	QUANTITY	UNIT PRIC	DE	\$ AMOUN	
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:		March 1
MELL OWNER (DEBATOR CONTRACT	OR OR AGENT)

SERVICE & EQUIPMENT

MATERIALS

%TAX ON \$ %TAX ON \$

TOTAL

B BASIC ENERGY SERVICES

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

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ORDERED BY CUSTOMER AND RECEIVED BY:

REPRESENTATIVE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

SERVICE PRESENTATIVE PLACE P M ORDING

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 6712

FIELD SERVICE TICKET

1718

		SERVICES Phon	t, Kansa 1e 620-6	as 67124 672-1201				15 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	1 2 . 1 / pi		
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TREATMENT REPORT

energy ser		Γ,						<u> </u>	
distorner nergy,	Inc.	Lease No.				Date	10	1	$\overline{\bigcirc}$
Lease Bernice Sp.	icer	Well # 2 - 3	33			-	1 2	-	
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10244 NE Hiway 6	1 PO Box	/ 8613 • Pr	att KS 6		YOU. (14/enc 572-1201		620) 672	-5383

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

August 16, 2012

TODD ALLAM Val Energy, Inc. 200 W DOUGLAS AVE STE 520 WICHITA, KS 67202-3005

Re: ACO1 API 15-007-23904-00-00 BERNICE SPICER 2-33 NW/4 Sec.33-33S-10W Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, TODD ALLAM