



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1087990  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1087990

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/06/2012
INVOICE NUMBER <b>1718 - 90947074</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bernice Spicer 2-33  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40483786	27463	<i>9208</i>	Net - 30 days	08/05/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/03/2012 to 07/03/2012</i>				
<b>RECEIVED</b>				
<b>JUL 09 2012</b>				
0040483786				
171806250A Cement-New Well Casing/Pi 07/03/2012				
<u>Cement 8 5/8" Surface</u> # <i>2-33</i>				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Celloflake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
Sugar	50.00	EA	1.50	75.00 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
"Proppant & Bulk Del. Chgs., per ton mil	369.00	EA	1.20	442.80
Blending & Mixing Service Charge	190.00	BAG	1.05	199.50
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,752.64
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	168.31
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	4,920.95
DALLAS, TX 75284-1903	MIDLAND, TX 79702		





Customer <i>Vallentyne</i>	Lease No.	Date <i>7-3-10</i>
Lease <i>Banner Springs</i>	Well # <i>2-33</i>	
Field Order # <i>6030</i>	Station <i>P-11</i>	Casing <i>8 5/8</i>
		Depth <i>210</i>
Type Job <i>CRW - 8 5/8</i>	Formation	Legal Description <i>33-33-10</i>
		County <i>Burke</i> State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft	<i>17052</i>	Acid <i>60/40 P02</i>	RATE	PRESS	ISIP	
Depth <i>330</i>	Depth	From	To <i>1.21</i>	Pre Pad	Max		5 Min.	
Volume <i>1.6</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>313</i>	Packer Depth	From	To	Flush <i>14</i>	Gas Volume		Total Load	

Customer Representative <i>Mark Smith</i>	Station Manager <i>Mark Smith</i>	Treater <i>Steve D. D. D.</i>
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Service Units <i>2728 2740 1796 21010</i>								
Driver Names <i>Oilman Mcbray</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:30</i>	<i>200</i>	<i>15</i>			<i>Get started - 500 lbs. material</i>
					<i>Run 500 8 5/8 C.</i>
					<i>Change to 1500 lbs</i>
					<i>Run 1000 w/ P.</i>
<i>11:40</i>	<i>200</i>		<i>3</i>	<i>5</i>	<i>How about</i>
<i>4:41</i>	<i>200</i>		<i>41</i>	<i>5</i>	<i>run 17052 60/40 P02</i>
<i>11:57</i>	<i>0</i>		<i>0</i>	<i>5</i>	<i>Release plug - Start 1100 P. 1100</i>
<i>11:58 AM</i>	<i>200</i>		<i>4</i>	<i>5</i>	<i>Change to 500 lbs</i>
<i>5:00 PM</i>	<i>200</i>		<i>14</i>	<i>4</i>	<i>plug down</i>
					<i>Job complete</i>
					<i>Completion this job</i>
					<i>Completed 10 BBL Top 1</i>
					<i>Thanks, Steve</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/13/2012
INVOICE NUMBER <b>1718 - 90953255</b>		

Pratt (620) 672-1201  
 B VAL ENERGY  
 I 200 W DOUGLAS AVE STE 520  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Bernice Spicer 2-33  
 O LOCATION  
 B COUNTY Barber  
 S STATE KS *5 1/2*  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

**RECEIVED**

JOB # 40486831	EQUIPMENT # 19905	PURCHASE ORDER NO. JUL 17 2012	TERMS Net - 30 days	DUE DATE 08/12/2012
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	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/12/2012 to 07/12/2012</i>				
0040486831				
171806350A Cement-New Well Casing/Pi 07/12/2012 Cement 5 1/2" Longstring				
AA Common	125.00	EA	12.75	1,593.81 T
60/40 POZ	50.00	EA	9.00	450.02 T
C-41P	30.00	EA	3.00	90.00 T
Salt	571.00	EA	0.38	214.13 T
C-44	118.00	EA	3.86	455.79 T
FLA-322	95.00	EA	5.63	534.39 T
Gilsonite	625.00	EA	0.50	314.07 T
Super Flush II	500.00	EA	1.15	573.77 T
"Top Rubber Cmt Plug, 5 1/2" ""	1.00	EA	78.75	78.75
"Guide Shoe - Regular, 5 1/2" (Blue)"	1.00	EA	187.51	187.51
"Turbolizer, 5 1/2" (Blue)"	5.00	EA	82.50	412.51
"5 1/2" Basket (Blue)"	1.00	EA	217.51	217.51
Flapper Type Insert Float Valve 5 1/2"(B	1.00	EA	161.26	161.26
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.52
"Proppant & Bulk Del. Chgs., per ton mil	362.00	EA	1.20	434.42
Depth Charge; 4001'-5000'	1.00	EA	1,890.06	1,890.06
Blending & Mixing Service Charge	175.00	BAG	1.05	183.76
Plug Container Util. Chg.	1.00	EA	187.51	187.51
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	8,726.48
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	308.50
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	9,034.98
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 00350 A

33-335-10W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-12-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Val Energy, Incorporated				LEASE: Bernice Spicer				WELL NO: 233	
ADDRESS:				COUNTY: Barber		STATE: Kansas			
CITY:				STATE:		SERVICE CREW: C. Messick: M. Mattal: D. Phye			
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME	
37,216	1						7-12-12	5:30 AM	
						ARRIVED AT JOB		9:00 AM	
19,903-19,905	1					START OPERATION		12:30 AM	
						FINISH OPERATION		1:30 AM	
19,826-19,918	1					RELEASED	7-12-12	1:45 AM	
						MILES FROM STATION TO WELL		45	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P CP105	AA2 Cement	sh	125	\$	2125.00
P CP103	60/40 Poz	sh	50	\$	600.00
P CC105	C-41P	Lb	30	\$	120.00
P CC111	Salt	Lb	571	\$	285.50
P CC115	C-44	Lb	118	\$	607.70
P CC129	FLA-322	Lb	95	\$	712.50
P CC201	Gilsonite	Lb	625	\$	418.75
P CF103	Top Rubber Plug, 5 1/2"	ea	1	\$	105.00
P CF251	Regular Guide Shoe, 5 1/2"	ea	1	\$	250.00
P CF1451	Insert Float Valve, 5 1/2"	ea	1	\$	215.00
P CF1651	Turbolizer, 5 1/2"	ea	5	\$	550.00
P CF1901	Basket, 5 1/2"	ea	1	\$	290.00
P CC155	Super Flush II	Gal	500	\$	765.00

SUB TOTAL  
DL5

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Donna R. M. Messick THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 00550 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER		LEASE		WELL NO.						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW:						
AUTHORIZED BY		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1107	4720 C-401	lb	1.23		\$ 2125.00
1108	6019 C-1	lb	5.00		\$ 600.00
1109	C-411	lb	30		\$ 120.00
1111	C-411	lb	5.00		\$ 285.50
1115	C-44	lb	11.00		\$ 607.70
1121	FL-0-022	lb	1.00		\$ 712.50
1121	C-411	lb	6.00		\$ 418.75
1127	TRAILER		1		\$ 105.00
1127	TRAILER		2		\$ 250.00
1127	TRAILER		1		\$ 215.00
1127	TRAILER		1		\$ 550.00
1127	TRAILER		1		\$ 290.00
1127	TRAILER		1		\$ 765.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
DLS		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 ~~85726~~ A  
Continuation

33-335-10W

DATE TICKET NO. 6,350

DATE OF JOB: 7-12-12		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: Val Energy, Incorporated				LEASE: Bernice Spicer				WELL NO. 233		
ADDRESS:				COUNTY: Barber		STATE: Kansas				
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; D. Phye						
AUTHORIZED BY:				JOB TYPE: C.N.W. Longstring						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	Pickup Mileage			\$	191.25
E 101	Heavy Equipment Mileage			\$	630.00
E 113	Bult Delivery			\$	579.60
CE 205	Cement Pump: 4,000 feet to 5,000 feet			\$	2,520.00
CE 240	Blending and Mixing Service			\$	245.00
CE 504	Plug Container			\$	250.00
S003	Service Supervisor			\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		DLS \$8,726.48
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 ~~1718~~ A

DATE \_\_\_\_\_ TICKET NO. 1718

DATE OF JOB <u>7-12-12</u> DISTRICT <u>1044</u>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>Village Energy Services</u>		LEASE <u>...</u>		WELL NO. <u>...</u>						
ADDRESS		COUNTY <u>...</u>		STATE <u>...</u>						
CITY STATE		SERVICE CREW <u>...</u>								
AUTHORIZED BY		JOB TYPE: <u>C.N.W. Longstring</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
L 100	...			\$	191.25
L 111	...			\$	6300.00
L 112	...			\$	579.60
L 309	...			\$	2520.00
L 113	...			\$	245.00
L 114	...			\$	250.00
				\$	175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE <u>...</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer Val Energy, Inc.	Lease No.	Date 7-12-12
Lease Bernice Spicer	Well # 2-33	
Field Order # 0350	Station Pratt, Kansas	Casing 5 1/2
		Depth 4,874 Ft.
Type Job C.N.W. - Longstring	Formation	County Barber
		State Kansas
		Legal Description 33-335-10W

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size 5 LB. FT.	Shots/Ft	125 sacks	AA-2 with	8% Fluid Loss	25% De foamer,	ISIP
Depth 4,874 Ft.	Depth	From	To	1% Gas Blot, 10% Salt,	3 LB./St.	Gilsonite	5 Min.
Volume 16 Bbl.	Volume	From	To	15.3 LB. Gal., 5.45 Gal.	1.7 St., 1.36 CU. FT.		10 Min.
Max Press 1,600 PS	Max Press	From	To				15 Min.
Well Connection Plug Con	Annulus Vol. Packer	From	To	50 sacks 60/40 Poz to Plug Rat	HHP Used (30 Sts)	and Mouse	Annulus Pressure (20 Sts) Moles
Plug Depth 4856 Feet	Packer Depth	From	To	Flush Bbl. Fresh Water	Gas Volume		Total Load

Customer Representative Randy Smith	Station Manager David Scott	Treater Clarence R. Messick
Service Units 37,216	19,903	19,905
Driver Names Messick	Mattal	Phye

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					Trucks on location and hold safety meeting.
9:30					Val Drilling start to run Regular Guide Shoe, Shoe Joint with Auto Fill insert Screwed into collar and a total of 115 Joints new 15.5 LB/FT 5 1/2" casing. A Basket was installed above shoe joint. A Turbolizer was installed on collar # 1, 3, 5, 7, and # 10.
11:30		3,500			Casing in well. Circulate for 45 minutes. Shut in well. Pressure Test Open Well.
12:30	300		20	6	Start Fresh Water Pre-Flush.
			32	6	Start Super Flush II.
			35	5	Start Freshwater spacer.
	300		65	5	Start mixing 125 sacks AA-2 cement.
	-0-				Stop pumping. Shut in well. Wash pump and lines. Release Top Rubber Plug. Open Well.
12:50	100			6.5	Start Fresh water Displacement.
				5	Start to lift cement.
1:09	600				Plug down.
	1,600				Pressure up.
					Release pressure. Insert held
	-0-		7-5	3	Plug Rat and Mouse holes.
					Wash up pump truck.
1:45					Job Complete.

Thank You, Clarence, Mike, Dale

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 16, 2012

TODD ALLAM  
Val Energy, Inc.  
200 W DOUGLAS AVE STE 520  
WICHITA, KS 67202-3005

Re: ACO1  
API 15-007-23904-00-00  
BERNICE SPICER 2-33  
NW/4 Sec.33-33S-10W  
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
TODD ALLAM