

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1088066

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	SecTwpS. R 🗌 East 🗌 West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
Oil WSW SWD SIOW Gas D&A ENHR SIGW OG GSW Temp. Abd. CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.): If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth:	Producing Formation: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth: Feet Multiple Stage Cementing Collar Used? Yes No If yes, show depth set: Feet If Alternate II completion, cement circulated from: sx cmt.
□ Deepening □ Re-perf. □ Conv. to ENHR □ Conv. to SWD □ Plug Back □ Conv. to GSW □ Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or Recompletion Date	QuarterSec. TwpS. R East West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT

Page Two



Operator Name:				_ Lease l	Name: _			Well #:		
Sec Twp	S. R	East V	West	County	:					
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING		☐ Ne					
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Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks	Used		Type and F	ercent Additives		
Perforate Protect Casing										
Plug Back TD Plug Off Zone										
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)	
Does the volume of the to							= :	p question 3)	of the ACO	()
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i>
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No			
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1				
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA	
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled			
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)			

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Ward Loyd, Commissioner Thomas E. Wright, Commissioner

July 19, 2012

Wilbur C Bradley White Pine Petroleum Corporation 110 S MAIN ST STE 500 WICHITA, KS 67202-3745

Re: ACO1 API 15-077-21836-00-00 BLANCHAT 1 NE/4 Sec.31-32S-05W Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Wilbur C Bradley



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10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 05919

MILES FROM STATION TO WELL

DATE TICKET NO. DATE OF JOB CUSTOMER ORDER NO.: NEW WELL OLD PROD INJ WDW DISTRICT PET. CORP. CUSTOMER LEASE WELL NO. **ADDRESS** COUNTY STATE CITY STATE SERVICE CREW AUTHORIZED BY JOB TYPE: DATE **EQUIPMENT#** HRS AM) TIME **EQUIPMENT#** HRS **EQUIPMENT#** HRS TRUCK CALLED ARRIVED AT JOB AM START OPERATION AM FINISH OPERATION AM PM AM RELEASED

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SERVICE REPRESENTATIVE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

BASIC* ENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

1718 06104 A

DATE OF 4 - 5	3-12	DISTRICT Pratt	ransa	15	NEW WELL	OLD D F	ROD [INJ	□ WDW	□ CU OF	STOMER IDER NO.:	
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THE ABOVE MATERIAL AND SERVICE

ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

REPRESENTATIVE 10.

SERVICE

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

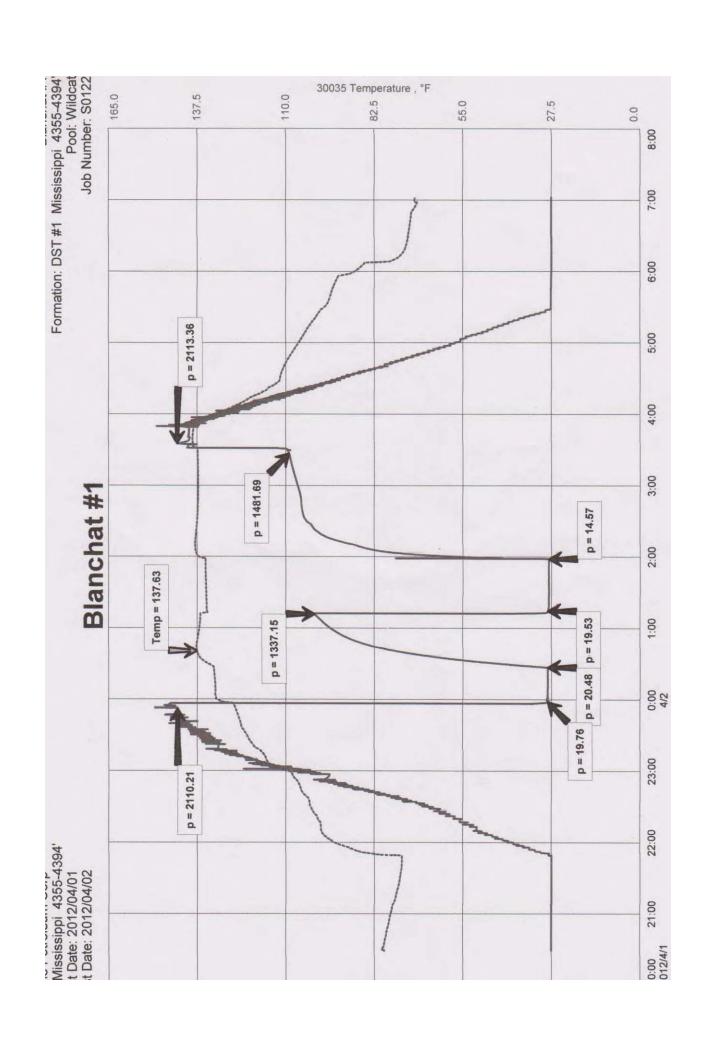
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383

Company White Pine Petroleum Corp	Lease & Well No. Blanchat #1
	Charge to White Pine Petroleum Corp.
10-11	_Effective PayFt. Ticket NoSO 122
	ange S W County Harper State KANSAS
Test Approved By	Diamond Representative JACOB McCALLIE
Formation Test No Interval Tested from 43 5	5 ft. to 4394 ft. Total Depth 4394 ft.
Packer Depth 4350 ft. Size 6 3/4 in.	Packer depthft. Size6 3/4in.
Packer Depth 4355 ft. Size 6 3/4 in.	Packer depthft. Size 6 3/4 in.
Depth of Selective Zone Set	
Top Recorder Depth (Inside) 4336 ft.	Recorder Number 30035 Cap. 10,000 P.S.I.
Bottom Recorder Depth (Outside) 439/ ft.	Recorder Number 3851 Cap. 5 700 P.S.I.
Below Straddle Recorder Depthft.	Recorder Number Cap P.S.I.
Mud Type CHEM Viscosity 43	Drill Collar Length ft. I.D 2 1/4 in.
	Weight Pipe Length ft. I.D 2 7/8 in.
Chlorides P.P.M.	Drill Pipe Length 4322 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 3	Test Tool Length 3 ft. Tool Size 3 1/2-IF in.
Did Well Flow? Reversed Out	Anchor Length 59 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 / in.	Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Blow: 1st Open: BB in 1 min	NoBB
	, vopb
2nd Open: O a	NOBB
2nd Open: BB m foods Immediatly	NOPE
2nd Open: BB m foods Immediatly	
Recovered 28 ft. of Mud 100% m	NOPE
Recovered 28 ft. of Mud 190% m. Recovered 28 ft. of Total Pluid	NOPE
Recovered 28 ft. of Mud 100% in Recovered 18 ft. of Total Pluid Recovered ft. of	NOPE
2nd Open: BB Immediatly Recovered 28 ft. of Mud 100% Mud Recovered 28 ft. of Total fluid Mud Recovered Mud Recovered Mud Recovered Mud Recovered Mud Recovered Recovered Mud Recovered Recovered Mud Recovered Recovered Mud Recovered Re	NO PB
2nd Open: BB Immediatly Recovered 28 ft. of Mad 100% M Recovered 1t. of Total Pluid Recovered ft. of Recovered ft. of ft. of Mecovered ft.	No DB
2nd Open: BB Immediatly Recovered 28 ft. of Mud 100% in Recovered 5t. of Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of	Price Job Other Charges
2nd Open: BB Immediatly Recovered 28 ft. of Mud 100% M Recovered 28 ft. of Total Pluid Recovered ft. of Mad 100% M Recovered ft. of Mud 100% M Remarks: Gas to Surface in 17	Price Job Other Charges Insurance Total
Recovered 28 ft. of Mud 100% M Recovered 28 ft. of Total Puld Recovered ft. of Recovered ft	Price Job Other Charges Insurance Total
2nd Open: BB Immediatly Recovered 28 ft. of Mud 100% M Recovered 28 ft. of Total Pluid Recovered ft. of Mad 100% M Remarks: Gas to Surface in 17 1001 Sample: 100% Mad 44	Price Job Other Charges Insurance Total
Recovered 28 ft. of Mud 100% Recovered 28 ft. of Total Pluid Recovered ft. of Recovered ft	Price Job Other Charges Insurance Total A.M. P.M. Maximum Temperature 138
Recovered 28 ft. of Mud 100% Market 14 Recovered 28 ft. of Mud 100% Market 14 Recovered ft. of Market 16 Recovered ft. of Market 17 Recovered ft. of Market 17 Remarks: 500 Surface 17 Time Set Packer(s) 11.57 A.M. P.M. Time Started Off Boundital Hydrostatic Pressure.	Price Job Other Charges Insurance Total A.M. P.M. Maximum Temperature 138 (A) 2110 P.S.I.
Recovered 28 ft. of Mud 100% PRecovered 28 ft. of Total Pluid Recovered ft. of Recovered ft. of Recovered ft. of Recovered ft. of Remarks: Gas to Surface 10 17 Dol Semple: 100% Mud	Price Job Other Charges Insurance Total A.M. A.M. Maximum Temperature P.S.I. (B) P.S.I. to (C) P.S.I.
Recovered 28 ft. of Mud 100°C PORCE Recovered 18 ft. of Total Fluid Recovered ft. of Remarks: Gab to Surface 100°C Porce Time Set Packer(s) 11.57 P.M. Time Started Off Bound Initial Hydrostatic Pressure. Initial Flow Period Minutes 15 Initial Closed In Period Minutes	Price Job Other Charges Insurance Total A.M. P.M. Maximum Temperature 138(A) 2 110 P.S.I. (B) 20 P.S.I. to (C) P.S.I. (D) 1337 P.S.I.

FILE: blanchet I DST I

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.





P.O. Box 157 HOISINGTON, KANSAS 67544 (620) 653-7550 • (800) 542-7313

GAS VOLUME REPORT

Company White Pine Petroleum	Lease & Well No	Blanchot #1	
Date 4-2-12 Sec. 31 Twp. 32 S Rge. 5 W	Location	County Herper	State
Drilling Contractor Moverick Rig #106	Formation M	55.55ipi	_DST No
Prilling Contractor Moverick R. g #106 Remarks: Ges to surface in 17	min on intel	Now	
Not strong enough for So,	mple		

INITIAL FLOW

Time O'Clock	Orifice Size		Gauge	MCF/D
20	,25	in.	2011	7.51
13825	,50	in.	17 in.	25.8
:30	+50	in.	17 in.	25.9
		in.	in.	

FINAL FLOW

Time O'Clock	Orifice Size		Gauge	MCF/D
5:00	.75	in.	/2 in.	49.3
10:00	,50	in.	22 in.	100
15:00	,50	in.	22 in.	1)
20300	,50	in.	22 in.	
925:00	,50	in.	22 in.	11
30:00	.50	in.	22 in.	И
35:00	.50	in.	22 in	. 11
40:00	,50	in.	22 in	11
45.00	.50	in.	27 in.	n
		in.	in.	