



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1088473  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1088473

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Kerstetter 3120 2-25H
Doc ID	1088473

#### Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	10822-11080	4309 bbls of water, 48 bbls acid, 74M lbs sand, 4345 TLTR	
5	10331-10661	4288 bbls of water, 48 bbls acid, 75M lbs sand, 8878 TLTR	
5	9922-10251	4236 bbls of water, 48 bbls acid, 75M lbs sand, 13337 TLTR	
5	9513-9842	4247 bbls water, 36 bbls acid, 75M lbs sd, 17778 TLTR	
5	9103-9433	4315 bbls water, 36 bbls acid, 76M lbs sd, 22263 TLTR	
5	8694-9024	4256 bbls water, 36 bbls acid, 76M lbs sd, 26683 TLTR	
5	8285-8614	4281 bbls water, 36 bbls acid, 75M lbs sd, 31084 TLTR	
5	7876-8205	4356 bbls water, 36 bbls acid, 76M lbs sd, 35586 TLTR	
5	7466-7796	4231 bbls water, 48 bbls acid, 75M lbs sd, 39946 TLTR	
5	7057-7387	4266 bbls water, 48 bbls acid, 75M lbs sd, 44346 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Kerstetter 3120 2-25H
Doc ID	1088473

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
5	6648-6977	4232 bbls water, 48 bbls acid, 75M lbs sd, 48373 TLTR	
5	6239-6568	4208 bbls water, 48 bbls acid, 75M lbs sd, 52962 TLTR	
5	5829-6159	4200 bbls water, 48 bbls acid, 75M lbs sd, 57229 TLTR	
5	5420-5749	4196 bbls water, 48 bbls acid, 75M lbs sd, 61477 TLTR	

Form	ACO1 - Well Completion
Operator	SandRidge Exploration and Production LLC
Well Name	Kerstetter 3120 2-25H
Doc ID	1088473

### Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	32	20	75	132	Express Energy Services Cement	15	none
Surface	12.25	9.63	36	1095	O-Tex Lite Premium Plus 65/ Premium Plus (Class C)	750	(6% Gel) 2% Calcium Chloride, 1/4 pps Cello-Flake, .5% C-41P
Intermediate	8.75	7	26	5577	50/50 Poz Premium/ Premium	220	4% Gel, .4% C-12, .1% C-37, .5% C-41P, 2 lb/sk Phenoseal
Liner	6.12	4.5	11.6	9999	50/50 Premium Poz	620	(4% Gel) .4% C37, .5% C-41P, 1 lb/sk Phenoseal

Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Ward Loyd, Commissioner  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 24, 2012

Tiffany Golay  
SandRidge Exploration and Production LLC  
123 ROBERT S. KERR AVE  
OKLAHOMA CITY, OK 73102-6406

Re: ACO1  
API 15-033-21648-01-00  
Kerstetter 3120 2-25H  
NE/4 Sec.36-31S-20W  
Comanche County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Tiffany Golay



P O BOX 843971  
 DALLAS, TX 75284  
 Phone # (713)625-7400  
 Fax # (713)625-7403

# TICKET

TICKET NUMBER: 8052-50-1  
 TICKET DATE: 06/17/2012

**ELECTRONIC**

SANDRIDGE ENERGY  
 ODESSA REGION  
 P.O. BOX 1748  
 OKLAHOMA CITY, OK 73101-1748

Yard: 8052 OKLAHOMA ELK CITY RATHOLE  
 Lease: Kerstetter # 2  
 Well#: 25H  
 Contractor: Unit  
 Rig#: 9  
 Co/St: COMANCHE, KS  
 Sales Person: EXPRESS ENERGY SERVICES OPERATING

For questions, please call 713-625-7498.

DESCRIPTION	QUANTITY	RATE	AMOUNT
6/17/2012 30" Main Hole (per ft)	120.00 FT		
6/17/2012 Provide Conductor Pipe for Main Hole - 20" (per ft)	120.00 FT	45.000	5,400.00
6/17/2012 20" Mouse Hole (per ft)	75.00 EA		
6/17/2012 Provide Conductor Pipe for Main Hole - 16" (per ft)	75.00 FT	20.000	1,500.00
6/17/2012 Drill 75" hole for cellar (per ft)	6.00 FT		
6/17/2012 72" diameter tin horn for cellar (per ft)	6.00 FT	125.000	750.00
6/17/2012 Site Preparation - Location Cleanup	1.00 HR		
6/17/2012 Running Pipe on Main Hole (100-120ft)	1.00 EA		
6/17/2012 Running Pipe on Deep Mouse Hole	1.00 EA		
6/17/2012 Welding Services (per hour)	1.00 HR		
6/17/2012 Lids for end of pipe	3.00 EA	150.000	450.00
6/17/2012 Cement to grout pipe in hole	15.00 YD	200.000	3,000.00
6/17/2012 Drilling Mud for Hole Stability	1.00 JOB	1,200.000	1,200.00
6/17/2012 20" Riser Pipe (per ft)	40.00 FT	45.000	1,800.00
6/17/2012 NON TAXABLE SERVICES	1.00	14,800.000	14,800.00

Sub Total: 28,900.00  
 Tax Comanche KS (6.3%): 988.30  
**TICKET TOTAL: \$ 29,788.30**

I, the undersigned, acknowledge the acceptance of the above listed goods and/or services.

Approved Signature \_\_\_\_\_

AFE Number: DC12101  
 Well Name: KERSTETTER 2-25H  
 Code: 850-010  
 Amount: \$ 29,788.30  
 Co. Man: Lawrence Roper  
 Co. Man Sig.: [Signature]  
 Notes: \_\_\_\_\_

# JOB SUMMARY

<b>PROJECT NUMBER</b> SOK 1600		<b>TICKET DATE</b> 06/29/12	
<b>COUNTY</b> Comanche		<b>COMPANY</b> Hridge Exploration & Produc	
<b>State</b> Kansas		<b>CUSTOMER REP</b> DWAYNE BURT	
<b>LEASE NAME</b> Kerstetter		<b>EMPLOYEE NAME</b> LOUIS ARNEY	
<b>Well No.</b> 1120 2-25		<b>JOB TYPE</b> Surface	

<b>EMP NAME</b>	LOUIS ARNEY	0				
JASON JONES						
MARCOS QUINTANA						
CHERYL NEWTON						

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At 0

Bottom Hole Temp. 80 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth 1000'

Date	Called Out	On Location	Job Started	Job Completed
	7/1/2012	7/2/2012	7/2/2012	7/2/2012
Time	19:30	2:00	6:30	7:47

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

Well Data						
New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	36#	9 5/8"		Surface		1,500
Liner						
Liner						
Tubing		0				
Drill Pipe						
Open Hole		12 1/4"		Surface	1,000'	Shots/Ft.
Perforations						
Perforations						
Perforations						

Materials			
Mud Type	WBM	Density	Lb/Gal
Disp. Fluid	Fresh Water	8.33	
Spacer type	Fresh Water	10	8.33
Spacer type	BBL.		
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/2	7.0	7/2	1.4	Surface
Total	7.0	Total	1.4	

Perfpac Balls \_\_\_\_\_ Qty. \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Other \_\_\_\_\_

Pressures	
MAX 1,500 PSI	AVG. 300
Average Rates in BPM	
MAX 6 BPM	AVG 4
Cement Left in Pipe	
Feet 47'	Reason SHOE JOINT

Cement Data						
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	490	TEX Lite Premium Plus 65	(6% Gel) 2% Calcium Chloride - 1/4pps Cello-Flake - .5% C-41P	10.88	1.84	12.70
2	160	Premium Plus (Class C)	2% Calcium Chloride - 1/4pps Cello-Flake	6.32	1.32	14.80
3	100	Premium Plus (Class C)	2% Calcium Chloride on side to use if necessary	6.32	1.32	14.80

Summary					
Preflush Breakdown	Type: _____	MAXIMUM 1,500 PSI	Preflush: BBI	10.00	Type: Fresh Water
	Lost Returns-N	NO/FULL	Load & Bkdn: Gal - BBI	N/A	Pad:Bbl -Gal N/A
	Actual TOC	SURFACE	Excess /Return BBI	55	Calc. Disp Bbl 81
Average	Bump Plug PSI:	950	Calc. TOC:	SURFACE	Actual Disp. 80.00
ISIP 5 Min.	10 Min	15 Min	Final Circ. PSI:	450	Disp:Bbl _____
			Cement Slurry: BBI	199.0	
			Total Volume BBI	289.00	

CUSTOMER REPRESENTATIVE Dwayne Burt SIGNATURE



# JOB SUMMARY

<b>PROJECT NUMBER</b> SOK1635			<b>TICKET DATE</b> 07/11/12		
<b>COUNTY</b> Comanche		<b>State</b> Kansas		<b>COMPANY</b> Sandridge Exploration & Production	
<b>LEASE NAME</b> Kerstetter			<b>Well No.</b> 1120 2-251		
<b>JOB TYPE</b> Intermediate			<b>EMPLOYEE NAME</b> Robert Burris		
<b>CUSTOMER REP</b> Ron Savage					

<b>EMP NAME</b>	Robert Burris	0					
Bryan Douglas							
Emmit Brock							
Jessie McClain							

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_

Packer Type \_\_\_\_\_ Set At 4,250

Bottom Hole Temp. 155 Pressure \_\_\_\_\_

Retainer Depth \_\_\_\_\_ Total Depth 5587

Date	Called Out	On Location	Job Started	Job Completed
	7/11/2012	7/11/2012	7/11/2012	7/11/2012
Time	08:30	11:30	16:00	17:10

**Tools and Accessories**

Type and Size	Qty	Make
Auto Fill Tube	0	IR
Insert Float Val	0	IR
Centralizers	0	IR
Top Plug	0	IR
HEAD	0	IR
Limit clamp	0	IR
Weld-A	0	IR
Texas Pattern Guide Shoe	0	IR
Cement Basket	0	IR

**Well Data**

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		26#	7"		Surface	5,577	5,000
Liner							
Liner							
Tubing			0				
Drill Pipe							
Open Hole			8 3/4"		Surface	5,587	Shots/Ft.
Perforations							
Perforations							
Perforations							

**Materials**

Mud Type	WBM	Density	9	Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33	Lb/Gal
Spacer type	Gel	BBL.	30	8.59
Spacer type		BBL.		
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant		Gal.		In
NE Agent		Gal.		In
Fluid Loss		Gal/Lb		In
Gelling Agent		Gal/Lb		In
Fric. Red.		Gal/Lb		In
MISC.		Gal/Lb		In
Perpac Balls		Qty.		
Other				
Other				
Other				
Other				

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/11	5.5	7/11	1.0	Intermediate
<b>Total</b>	<b>5.5</b>	<b>Total</b>	<b>1.0</b>	

**Pressures**

MAX	5,000 PSI	AVG.	575
<b>Average Rates in BPM</b>			
MAX	8 BPM	AVG	6.5
<b>Cement Left in Pipe</b>			
Feet	92	Reason	SHOE JOINT

**Cement Data**

Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal
1	120	50/50 POZ PREMIUM	4% Gel - 0.4% C-12 - 0.1% C-37 - 0.5% C-41P - 2 lb/sk Phenoseal	6.77	1.44	13.60
2	100	Premium	0.4% C-12 - 0.1% C-37	5.20	1.18	15.60
3	0	0		0	0.00	0.00

**Summary**

Preflush Breakdown	Type: _____	MAXIMUM _____ 5,000 PSI	Lost Returns-N _____ NO/FULL	Actual TOC _____ 4,205	Bump Plug PSI: _____ 1,650	ISIP _____ 5 Min. _____ 10 Min. _____ 15 Min. _____	Preflush: BBI _____ 30.00	Load & Bkdn: Gal - BBI _____ N/A	Excess /Return BBI _____ N/A	Calc. TOC: _____ 4,205	Final Circ. PSI: _____ 1,050	Cement Slurry: BBI _____ 52.0	Total Volume BBI _____ 292.00	Type: WEIGHTED SP.	Pad:Bbl -Gal _____ N/A	Calc. Disp Bbl _____ 210	Actual Disp. _____ 210.00	Disp:Bbl _____
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CUSTOMER REPRESENTATIVE \_\_\_\_\_ SIGNATURE \_\_\_\_\_

<b>JOB SUMMARY</b>			PROJECT NUMBER <b>SOK1673</b>	TICKET DATE <b>07/24/12</b>
COUNTY <b>Comanche</b>	State <b>Kansas</b>	COMPANY <b>Bridge Exploration &amp; Produc</b>	CUSTOMER REP <b>Ron Savage</b>	
LEASE NAME <b>Kerstetter</b>	Well No. <b>1120 2-251</b>	JOB TYPE <b>Liner</b>	EMPLOYEE NAME <b>Larry Kirchner Jr.</b>	

EMP NAME <b>Larry Kirchner Jr.</b>	<b>Von Tray</b>				
<b>Jason Jones</b>					
<b>Robert Stonehocker</b>					
<b>Cheryl Newton</b>					

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At **5,577**  
 Bottom Hole Temp. **150** Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth **11193**

Date	Called Out <b>7/23/2012</b>	On Location <b>7/23/2012</b>	Job Started <b>7/24/2012</b>	Job Completed <b>7/24/2012</b>
Time	<b>11:00AM</b>	<b>5:00PM</b>	<b>1:55AM</b>	<b>4:30AM</b>

Tools and Accessories		
Type and Size	Qty	Make
Auto Fill Tube	0	<b>Weatherford</b>
Insert Float Val	0	
Centralizers	0	
Top Plug	0	
HEAD	0	
Limit clamp	0	
Weld-A	0	
Texas Pattern Guide Shoe	0	
Cement Basket	0	

Well Data							
	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing		11.6	4 1/2		5,223'	11,193'	3,500
Liner Tool							3,500
HWDP					3,836'	5,223	3,500
Drill Pipe			3 1/2"		Surface	3,836.33'	3,500
Drill Collars							3,500
Open Hole			6 1/8"		Surface	11,193	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials			
Mud Type	WBM	Density	9.1 Lb/Gal
Disp. Fluid	Fresh Water	Density	8.33 Lb/Gal
Spacer type	resh Water BBL.	20	8.33
Spacer type	Caustic BBL.	10	8.40
Acid Type	Gal.	%	
Acid Type	Gal.	%	
Surfactant	Gal.	In	
NE Agent	Gal.	In	
Fluid Loss	Gal/Lb	In	
Gelling Agent	Gal/Lb	In	
Fric. Red.	Gal/Lb	In	
MISC.	Gal/Lb	In	
Perfpac Balls	Qty.		
Other			
Other			
Other			
Other			

Hours On Location		Operating Hours		Description of Job Liner
Date	Hours	Date	Hours	
7/23	7.0	7/24	3.0	
7/24	4.5			
Total	11.5	Total	3.0	

Pressures			
MAX	3,500 PSI	AVG	400
Average Rates in BPM			
MAX	6 BPM	AVG	4
Cement Left in Pipe			
Feet	92	Reason	SHOE JOINT

Cement Data							
Stage	Sacks	Cement	Additives	W/Rq.	Yield	Lbs/Gal	
1	620	50/50 Premium Poz	(4%Gel) - .4% C12 - .1% C37 - 0.5% C-41P - 1 Lb/Sk Phenoseal	6.77	1.44	13.60	
2	0	0		0.00	0.00	0.00	
3	0	0	3 Hrs & 58 Min.	0.00	0.00	0.00	

Summary								
Preflush	10-	Type:	Caustic	Preflush:	BBI	20.00	Type:	8.59#SPACER
Breakdown		MAXIMUM	3,500 PSI	Load & Bkdn:	Gal - BBI	N/A	Pad:Bbl -Gal	N/A
		Lost Returns-N	NO/FULL	Excess /Return	BBI	N/A	Calc. Disp Bbl	142
		Actual TOC	4,697'	Calc. TOC:		4,723'	Actual Disp.	131.00
Average		Bump Plug PSI:		Final Circ.	PSI:	950	Disp:Bbl	
ISIP	5 Min.	10 Min	15 Min	Cement Slurry:	BBI	159.0		
				Total Volume	BBI	310.00		

CUSTOMER REPRESENTATIVE *Quayne Best* SIGNATURE



Standard Wellpath Report  
 Sandridge  
 Sec 36 - 31S - 20W, Kansas  
 Comanche County  
 Wellbore: Kerstetter 3120 2-25H (Actual)

**Wellpath (Grid) Report**

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	1725804.00	235021.00
1160.00	1.00	295.000	1159.94	4.28N	9.17W	0.09	4.15	1725794.83	235025.28
1435.00	0.90	280.600	1434.90	5.69N	13.47W	0.09	5.50	1725790.53	235026.69
1909.00	1.20	266.700	1908.82	6.09N	22.09W	0.08	5.78	1725781.91	235027.09
2386.00	0.50	311.200	2385.77	7.17N	28.64W	0.19	6.78	1725775.36	235028.17
2861.00	0.60	313.000	2860.75	10.23N	32.02W	0.02	9.79	1725771.98	235031.23
3336.00	0.70	335.900	3335.72	14.58N	35.02W	0.06	14.09	1725768.98	235035.58
3814.00	0.60	22.300	3813.69	19.56N	35.26W	0.11	19.07	1725768.74	235040.56
4193.00	0.60	3.400	4192.67	23.38N	34.39W	0.05	22.90	1725769.61	235044.38
4225.00	0.90	357.300	4224.67	23.79N	34.39W	0.07	23.32	1725769.61	235044.79
4256.00	1.60	18.100	4255.66	24.45N	34.27W	2.66	23.97	1725769.73	235045.45
4288.00	3.40	33.900	4287.63	25.66N	33.60W	5.97	25.20	1725770.40	235046.66
4319.00	5.10	31.300	4318.55	27.60N	32.38W	5.52	27.15	1725771.63	235048.60
4351.00	6.80	33.000	4350.37	30.41N	30.60W	5.34	29.98	1725773.40	235051.41
4382.00	8.70	35.000	4381.09	33.87N	28.26W	6.19	33.47	1725775.74	235054.87
4414.00	10.60	37.600	4412.63	38.18N	25.08W	6.09	37.83	1725778.92	235059.18
4446.00	12.30	39.400	4444.00	43.15N	21.12W	5.43	42.85	1725782.88	235064.15
4477.00	14.20	39.200	4474.17	48.65N	16.62W	6.13	48.41	1725787.38	235069.65
4509.00	16.00	37.000	4505.06	55.21N	11.48W	5.90	55.05	1725792.52	235076.21
4540.00	17.80	36.000	4534.72	62.46N	6.12W	5.88	62.37	1725797.88	235083.46
4572.00	18.40	37.200	4565.14	70.44N	0.20W	2.21	70.43	1725803.80	235091.44
4604.00	19.40	35.500	4595.41	78.79N	5.94E	3.57	78.86	1725809.94	235099.78
4636.00	21.50	35.100	4625.40	87.91N	12.40E	6.58	88.07	1725816.40	235108.91
4667.00	24.00	34.900	4653.98	97.73N	19.28E	8.07	97.99	1725823.28	235118.73
4699.00	26.90	34.200	4682.87	109.06N	27.07E	9.11	109.42	1725831.07	235130.06
4731.00	29.50	34.100	4711.07	121.57N	35.56E	8.13	122.05	1725839.56	235142.57
4762.00	31.60	33.600	4737.77	134.66N	44.33E	6.82	135.26	1725848.33	235155.66
4794.00	33.40	30.900	4764.76	149.20N	53.50E	7.22	149.92	1725857.50	235170.20
4825.00	35.70	30.200	4790.29	164.34N	62.43E	7.53	165.19	1725866.43	235185.34
4857.00	37.40	30.600	4815.99	180.78N	72.07E	5.36	181.75	1725876.07	235201.77
4888.00	40.00	29.900	4840.18	197.52N	81.83E	8.50	198.63	1725885.83	235218.52
4920.00	42.00	29.800	4864.33	215.73N	92.28E	6.25	216.98	1725896.28	235236.73
4952.00	43.80	29.100	4887.77	234.70N	102.99E	5.82	236.09	1725906.99	235255.69
4984.00	45.30	29.000	4910.58	254.32N	113.89E	4.69	255.87	1725917.89	235275.32
5015.00	46.60	25.900	4932.13	274.09N	124.15E	8.32	275.78	1725928.15	235295.09
5047.00	47.60	22.200	4953.92	295.49N	133.70E	9.03	297.31	1725937.70	235316.49
5142.00	48.10	16.000	5017.71	361.99N	156.71E	4.87	364.12	1725960.71	235382.99
5173.00	47.80	15.200	5038.47	384.16N	162.90E	2.15	386.37	1725966.90	235405.16
5205.00	47.50	15.700	5060.03	406.96N	169.20E	1.49	409.25	1725973.20	235427.95
5237.00	49.30	14.900	5081.27	430.04N	175.51E	5.93	432.42	1725979.51	235451.03
5268.00	52.20	14.400	5100.88	453.26N	181.58E	9.44	455.72	1725985.58	235474.26
5300.00	55.20	15.100	5119.83	478.20N	188.15E	9.54	480.74	1725992.15	235499.19
5331.00	58.80	13.700	5136.71	503.37N	194.61E	12.21	506.01	1725998.60	235524.37
5363.00	63.00	12.200	5152.27	530.62N	200.86E	13.75	533.34	1726004.86	235551.61
5394.00	66.80	10.600	5165.42	558.13N	206.40E	13.12	560.92	1726010.40	235579.13
5426.00	70.80	9.400	5176.99	587.51N	211.58E	12.98	590.37	1726015.58	235608.50
5457.00	75.60	9.100	5185.94	616.79N	216.35E	15.51	619.71	1726020.35	235637.78
5489.00	80.00	9.400	5192.71	647.65N	221.37E	13.78	650.64	1726025.37	235668.65
5521.00	83.70	8.800	5197.24	678.93N	226.38E	11.71	681.98	1726030.38	235699.92
5540.00	86.00	8.300	5198.95	697.64N	229.20E	12.39	700.73	1726033.19	235718.63
5587.00	90.80	7.000	5200.26	744.19N	235.45E	10.58	747.36	1726039.44	235765.18
5619.00	92.50	6.600	5199.34	775.95N	239.23E	5.46	779.17	1726043.23	235796.94
5651.00	93.40	5.900	5197.69	807.71N	242.71E	3.56	810.98	1726046.71	235828.71
5683.00	93.00	5.200	5195.90	839.51N	245.80E	2.52	842.82	1726049.80	235860.51
5714.00	92.70	4.700	5194.36	870.36N	248.48E	1.88	873.70	1726052.47	235891.35
5746.00	93.40	3.600	5192.66	902.23N	250.79E	4.07	905.60	1726054.79	235923.22
5778.00	93.50	2.400	5190.73	934.13N	252.46E	3.76	937.52	1726056.46	235955.12
5809.00	93.50	1.600	5188.84	965.05N	253.54E	2.58	968.45	1726057.54	235986.04
5841.00	93.90	0.800	5186.78	996.98N	254.21E	2.79	1000.39	1726058.21	236017.97
5872.00	94.00	359.700	5184.64	1027.90N	254.34E	3.55	1031.31	1726058.34	236048.89
5904.00	93.70	358.900	5182.49	1059.83N	253.95E	2.66	1063.23	1726057.95	236080.82
5936.00	93.90	358.000	5180.37	1091.74N	253.09E	2.88	1095.13	1726057.09	236112.73
5968.00	92.50	355.900	5178.59	1123.65N	251.39E	7.88	1127.01	1726055.39	236144.64
5999.00	91.50	354.500	5177.50	1154.52N	248.80E	5.55	1157.84	1726052.79	236175.51
6032.00	92.20	354.700	5176.44	1187.35N	245.69E	2.21	1190.63	1726049.69	236208.34
6063.00	91.80	352.400	5175.36	1218.14N	242.21E	7.53	1221.36	1726046.21	236239.13
6095.00	89.80	349.100	5174.91	1249.71N	237.07E	12.06	1252.86	1726041.07	236270.70
6127.00	90.30	348.100	5174.88	1281.08N	230.75E	3.49	1284.14	1726034.74	236302.07
6158.00	91.10	349.100	5174.50	1311.47N	224.62E	4.13	1314.44	1726028.62	236332.45
6190.00	92.00	350.700	5173.64	1342.96N	219.01E	5.74	1345.85	1726023.01	236363.94

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 Coordinates are from Slot MD's are from Slot and TVD's are from Slot ( Kerstetter 3120 2-25H 0.00ft above Mean Sea Level )  
 Vertical Section is from 0.00N 0.00E on azimuth 0.790 degrees  
 Bottom hole distance is 6331.27 Feet on azimuth 0.61 degrees from Wellhead  
 Calculation method uses Minimum Curvature method  
 Prepared by  
 Date Printed: 23-Jul-2012



Standard Wellpath Report  
Sandridge  
Sec 36 - 31S - 20W, Kansas  
Comanche County  
Wellbore: Kerstetter 3120 2-25H (Actual)

**Wellpath (Grid) Report**

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
6221.00	91.20	349.600	5172.77	1373.49N	213.71E	4.39	1376.30	1726017.71	236394.47
6253.00	89.90	348.400	5172.46	1404.90N	207.60E	5.53	1407.63	1726011.60	236425.88
6284.00	90.00	348.500	5172.49	1435.27N	201.40E	0.46	1437.91	1726005.39	236456.25
6316.00	91.80	349.500	5171.99	1466.68N	195.29E	6.43	1469.23	1725999.29	236487.66
6349.00	91.70	349.500	5170.98	1499.11N	189.28E	0.30	1501.58	1725993.28	236520.09
6381.00	91.60	349.500	5170.06	1530.56N	183.45E	0.31	1532.94	1725987.45	236551.54
6413.00	91.50	349.500	5169.19	1562.01N	177.62E	0.31	1564.31	1725981.62	236583.00
6445.00	91.30	349.700	5168.41	1593.48N	171.85E	0.88	1595.69	1725975.84	236614.46
6477.00	91.40	349.500	5167.66	1624.94N	166.07E	0.70	1627.08	1725970.07	236645.93
6509.00	91.80	349.600	5166.76	1656.40N	160.27E	1.29	1658.45	1725964.27	236677.38
6541.00	91.40	349.500	5165.87	1687.86N	154.47E	1.29	1689.83	1725958.47	236708.84
6573.00	91.40	349.100	5165.09	1719.29N	148.53E	1.25	1721.17	1725952.53	236740.27
6605.00	90.30	348.700	5164.61	1750.69N	142.37E	3.66	1752.48	1725946.37	236771.67
6669.00	88.90	348.100	5165.06	1813.38N	129.50E	2.38	1814.99	1725933.50	236803.36
6701.00	89.90	348.200	5165.40	1844.69N	122.93E	3.14	1846.21	1725926.93	236835.67
6733.00	90.70	349.000	5165.23	1876.06N	116.60E	3.54	1877.49	1725920.60	236867.04
6765.00	91.90	350.600	5164.50	1907.54N	110.94E	6.25	1908.89	1725914.94	236898.53
6796.00	92.70	351.600	5163.26	1938.15N	106.15E	4.13	1939.43	1725910.15	236930.13
6859.00	92.60	352.500	5160.35	2000.47N	97.44E	1.44	2001.63	1725901.44	237021.45
6891.00	93.40	353.000	5158.67	2032.17N	93.41E	2.95	2033.27	1725897.41	237053.15
6923.00	93.10	354.000	5156.86	2063.92N	89.79E	3.26	2064.96	1725893.79	237084.90
6954.00	92.10	355.200	5155.45	2094.75N	86.88E	5.04	2095.74	1725890.88	237115.73
6986.00	91.90	355.700	5154.33	2126.63N	84.34E	1.68	2127.59	1725888.34	237147.60
7049.00	90.50	355.600	5153.01	2189.43N	79.57E	2.23	2190.32	1725883.56	237210.41
7144.00	89.60	356.800	5152.93	2284.22N	73.27E	1.58	2285.01	1725877.27	237305.19
7239.00	89.00	358.200	5154.09	2379.12N	69.13E	1.60	2379.84	1725873.13	237400.09
7334.00	89.80	358.400	5155.09	2474.07N	66.31E	0.87	2474.75	1725870.31	237495.04
7429.00	90.80	358.600	5154.59	2569.03N	63.82E	1.07	2569.67	1725867.82	237590.01
7524.00	90.50	358.600	5153.51	2664.00N	61.50E	0.32	2664.59	1725865.50	237684.97
7619.00	89.60	357.400	5153.43	2758.94N	58.18E	1.58	2759.48	1725862.18	237779.91
7714.00	91.10	357.300	5152.85	2853.83N	53.79E	1.58	2854.30	1725857.79	237874.80
7809.00	91.30	356.000	5150.86	2948.65N	48.24E	1.38	2949.03	1725852.24	237969.62
7904.00	91.30	356.500	5148.70	3043.42N	42.03E	0.53	3043.71	1725846.03	238064.39
7999.00	90.70	357.800	5147.05	3138.29N	37.31E	1.51	3138.50	1725841.31	238159.25
8028.00	90.70	359.200	5146.69	3167.27N	36.55E	4.83	3167.48	1725840.55	238188.24
8122.00	91.20	359.800	5145.13	3261.26N	35.73E	0.83	3261.44	1725839.73	238222.22
8217.00	91.40	360.000	5142.98	3356.23N	35.56E	0.30	3356.40	1725839.56	238377.20
8313.00	92.70	359.400	5139.54	3452.17N	35.06E	1.49	3452.32	1725839.06	238473.13
8408.00	92.40	0.100	5135.32	3547.07N	34.65E	0.80	3547.21	1725838.65	238568.03
8440.00	92.70	0.500	5133.89	3579.04N	34.81E	1.56	3579.18	1725838.81	238600.00
8472.00	91.60	1.700	5132.69	3611.01N	35.43E	5.09	3611.15	1725839.43	238631.97
8504.00	90.80	2.100	5132.02	3642.98N	36.49E	2.79	3643.14	1725840.49	238663.95
8599.00	90.80	2.100	5130.70	3737.91N	39.97E	==>	3738.11	1725843.97	238758.87
8693.00	90.10	1.400	5129.96	3831.86N	42.84E	1.05	3832.09	1725846.84	238852.82
8789.00	87.90	1.700	5131.63	3927.81N	45.44E	2.31	3928.06	1725849.44	238948.77
8885.00	88.80	1.100	5134.40	4023.74N	47.78E	1.13	4024.01	1725851.78	239044.70
8980.00	89.70	1.000	5135.64	4118.71N	49.52E	0.95	4119.00	1725853.52	239139.67
9075.00	91.10	0.700	5134.98	4213.70N	50.93E	1.51	4214.00	1725854.93	239234.65
9170.00	90.20	1.700	5133.90	4308.67N	52.92E	1.42	4308.99	1725856.92	239329.62
9264.00	90.90	1.800	5133.00	4402.62N	55.79E	0.75	4402.97	1725859.79	239423.57
9296.00	89.60	1.900	5132.86	4434.60N	56.82E	4.07	4434.96	1725860.82	239455.56
9360.00	90.40	1.400	5132.86	4498.57N	58.67E	1.47	4498.95	1725862.67	239519.53
9456.00	90.00	1.700	5132.52	4594.54N	61.26E	0.52	4594.94	1725865.26	239615.49
9551.00	89.80	1.700	5132.69	4689.49N	64.08E	0.21	4689.93	1725868.08	239710.45
9646.00	89.70	1.900	5133.10	4784.45N	67.07E	0.24	4784.92	1725871.06	239805.40
9743.00	89.30	1.400	5133.95	4881.40N	69.86E	0.66	4881.90	1725873.86	239902.35
9837.00	90.20	0.900	5134.36	4975.38N	71.75E	1.10	4975.90	1725875.74	239996.33
9932.00	90.60	0.800	5133.70	5070.37N	73.15E	0.43	5070.90	1725877.15	240091.32
10027.00	90.20	0.500	5133.03	5165.36N	74.23E	0.53	5165.89	1725878.23	240186.31
10122.00	90.70	0.100	5132.29	5260.36N	74.73E	0.67	5260.89	1725878.73	240281.30
10217.00	91.50	359.500	5130.46	5355.34N	74.40E	1.05	5355.85	1725878.40	240376.28
10312.00	91.00	358.400	5128.39	5450.30N	72.66E	1.27	5450.78	1725876.66	240471.24
10407.00	91.40	358.300	5126.40	5545.24N	69.92E	0.43	5545.67	1725873.92	240566.18
10504.00	91.50	358.200	5123.95	5642.16N	66.96E	0.15	5642.55	1725870.96	240663.10
10599.00	91.50	359.000	5121.46	5737.10N	64.64E	0.84	5737.44	1725868.64	240758.04
10694.00	91.10	359.200	5119.30	5832.06N	63.15E	0.47	5832.38	1725867.15	240853.00
10789.00	88.30	0.300	5119.80	5927.05N	62.73E	3.17	5927.35	1725866.73	240947.99
10884.00	89.10	0.600	5121.96	6022.02N	63.48E	0.90	6022.32	1725867.48	241042.96
10979.00	90.60	0.600	5122.21	6117.01N	64.48E	1.58	6117.32	1725868.47	241137.95
11074.00	91.40	0.900	5120.55	6211.99N	65.72E	0.90	6212.30	1725869.72	241232.93
11148.00	92.10	0.600	5118.29	6285.95N	66.69E	1.03	6286.27	1725870.69	241306.88

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Vertical Section is from 0.00N 0.00E on azimuth 0.790 degrees  
Bottom hole distance is 6331.27 Feet on azimuth 0.61 degrees from Wellhead  
Calculation method uses Minimum Curvature method  
Prepared by  
Date Printed: 23-Jul-2012



Standard Wellpath Report  
Sandridge  
Sec 36 - 31S - 20W, Kansas  
Comanche County  
Wellbore: Kerstetter 3120 2-25H (Actual)

**Wellpath (Grid) Report**

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Easting	Northing
11193.00	92.10	0.600	5116.64	6330.91N	67.16E	==>	6331.24	1725871.16	241351.85

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Coordinates are from Slot MD's are from Slot and TVD's are from Slot ( Kerstetter 3120 2-25H 0.00ft above Mean Sea Level )  
Vertical Section is from 0.00N 0.00E on azimuth 0.790 degrees  
Bottom hole distance is 6331.27 Feet on azimuth 0.61 degrees from Wellhead  
Calculation method uses Minimum Curvature method  
Prepared by  
Date Printed: 23-Jul-2012

Section 24  
31S 20W

BHL: 11193'  
-99.443306 37.325531

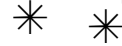
Bottom Perf: 11822'  
-99.443271 37.324432

779' FSL

2060' FEL

Section 19  
31S 19W

LARRY 1-30H ELLIS 1-19H



Section 25  
31S 20W

Section 30  
31S 19W

KERSTETTER 1-25H



Top Perf: 5420'  
-99.442083 37.309934

Miss Entry: 5122'  
-99.442347 37.309073



KERSTETTER 3120 2-25H

Section 36  
31S 20W

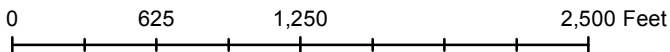


Section 31  
31S 19W



Actual Bottom-Hole Location of Kerstetter 3120 2-25H  
Comanche County, Kansas  
T&R: 31S 20W  
Section: 24, 779' FSL & 2060' FEL  
Long Lat: -99.443306 37.325531

1 in = 833 ft



Draftsman:

Aaron Birk

Draft Date: 10/11/2012

Drawing Name/Number:

Addendum\_Kerstetter\_3120\_2-25H.mxd

Coordinate System:

NAD 1927 State Plane  
Kansas South FIPS: 1502

● Actual BH Location

\* SandRidge Wells

--- Perf

□ Sections