

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1088573

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec.	TwpS. R	East West		
Address 2:			Fe	eet from	South Line of Section		
City: S	tate: Zi _l	p:+	Fe	eet from East /	West Line of Section		
Contact Person:			Footages Calculated from	Nearest Outside Section (Corner:		
Phone: ()			□ NE □ NW	V □SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	. Long: _			
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)		
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84			
Purchaser:			County:				
Designate Type of Completion:			Lease Name:	W	/ell #:		
	e-Entry	Workover	Field Name:				
	_	_	Producing Formation:				
☐ Oil ☐ WSW	☐ SWD	SIOW	Elevation: Ground:	Kelly Bushing	:		
		☐ SIGW	Total Vertical Depth:	Plug Back Total [Depth:		
OG CM (Coal Bed Methane)	GSW	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet		
Cathodic Other (Cor	re Expl. etc.):		Multiple Stage Cementing		_		
If Workover/Re-entry: Old Well In			If yes, show depth set:				
Operator:			If Alternate II completion, o				
Well Name:			feet depth to:				
Original Comp. Date:			loot doparto.				
Deepening Re-perf.	_	NHR Conv. to SWD	5				
☐ Plug Back	Conv. to G		Drilling Fluid Management (Data must be collected from to				
			Chlarida content:	ann Fluid volume	a. bblo		
Commingled	Permit #:		Chloride content:	• •			
Dual Completion	Permit #:		Dewatering method used:				
SWD	Permit #:		Location of fluid disposal if	hauled offsite:			
☐ ENHR	Permit #:		Operator Name:				
☐ GSW	Permit #:		Lease Name:				
			Quarter Sec				
Spud Date or Date Re Recompletion Date	ached TD	Completion Date or Recompletion Date	County:	rwp5.			

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received						
Geologist Report Received						
UIC Distribution						
ALT I III Approved by: Date:						

Page Two



Operator Name:	or Name: Lease Name:					Well #:				
Sec Twp	S. R	East We	est C	County:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres	sures, whether sh	ut-in pressur	e reached stati	c level, hydrosta	tic pressures, bott				
Final Radioactivity Lo files must be submitted					gs must be ema	iled to kcc-well-log	gs@kcc.ks.go	. Digital electronic log		
Drill Stem Tests Taker (Attach Additional		Yes	No	L		n (Top), Depth an		Sample		
Samples Sent to Geo	logical Survey	Yes	No	Nam	е		Тор	Datum		
Cores Taken ☐ Yes ☐ No Electric Log Run ☐ Yes ☐ No										
List All E. Logs Run:										
		(CASING REC	ORD Ne	w Used					
		· ·		ıctor, surface, inte	ermediate, producti		T			
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
		ADD	ITIONAL CEN	MENTING / SQL	JEEZE RECORD					
Purpose:	Depth Top Bottom	ent #	# Sacks Used Type and Percent Additives							
Perforate Protect Casing	100 20111111									
Plug Back TD Plug Off Zone										
1 lag on zono										
Did you perform a hydrau	ulic fracturing treatment	on this well?			Yes	No (If No, ski)	o questions 2 ar	nd 3)		
Does the volume of the to		•				_	o question 3)	(" 100 ")		
Was the hydraulic fractur	ing treatment information	on submitted to the c	hemical disclo	sure registry?	Yes	No (If No, fill o	out Page Three	of the ACO-1)		
Shots Per Foot		ION RECORD - Bri Footage of Each Int				cture, Shot, Cement		d Depth		
	, ,				,		,			
TUBING RECORD:	Size:	Set At:	Pa	acker At:	Liner Run:					
						Yes No				
Date of First, Resumed	Production, SWD or Ef		cing Method: owing	Pumping	Gas Lift C	ther <i>(Explain)</i>				
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wate	er Bl	ols. G	ias-Oil Ratio	Gravity		
DIODOCITI	ON OF CAS:		RACT!!		TIONI		DRODUCTIO	AN INTEDVAL.		
Vented Solo	ON OF GAS: Used on Lease	Open Ho		IOD OF COMPLE \Box		nmingled	PHODUCIIC	ON INTERVAL:		
	bmit ACO-18.)	Other (S	necify)	(Submit		mit ACO-4)				

	REFERENCE WELL FOR		Mississ joh	Kee Kee	Stark Sh Stark Sh		FORMATION	GEOLOGICAL SUPERVISION FROM		97C	$\tilde{\mathbf{I}} \parallel \mathbf{I}$	SEC2	FIELDCoon LOCATIONZ:			Company organization of the 60 at 1 and 10 a	COMMITTED THE THE THE PARTY OF THE
And the second s	STRUCTURAL COMPARIS		4847 - 2449 4850	121 313 4171 121 318 - 7217 121 318 - 7217 1217 517 517 517 517 517 517 517 517 517 5	1380 -1982 1563 4592 -2101 4593	4100 -1102 4400 4100 -1102 4400	LOG SAMPI	TYPE MUD	3600°	COMP: 5-6-2	ما ما واحل ما	TWP. ZGS RGE.	2700 FSL & 2000 FE	CHIR Exploration,	GEOLOGIST DRILLING TIME AN	Wichita, K. 316-2	Terry NGI Consulting Gec
and the property and the second secon	0N Rischia Explor. INC. # 1 Prints 265-22W, 2391 KB.		-2452 -6 -2499 -24	-1323 -5 -1373 -8 -2373 -8		1703 -1	STRUCT. Dunk	ELECTRIC	RTP	9 PRODUCTION	SURF	ZZ W From	GL Measurem	NO KB23.9.A	S REPORT III	Wichita, Kansas 67201 316-265-6431	ery NGLeod Consulting Geologist
	nter 25			N & N 4	TO JOSEPH AND A STATE OF THE ST	325	Ty - Neutron Huck	SURVEYS Chernice	PAWNEE	NONE Stamoot	(4) 355 W	RECORD TO THE TOTAL THE TO	nts Are All	NON	5- 3-2012 5- 4-2012	4:28:2012 4:30:2012 4:30:2012	-22W
		·					\$1 1831 · 40 080	m 4795 . 1800 Des m/	4721-4727 NO Oder	1/1000 //	MILENAL COM CO T			4855 dary, drig 4970 £bg	2 4450 drig+ DST: 1 3 2 4611 drift, ds+ 2 4 2 4710 drift, ds+ 2 4	2030 drlg 2 3450 drlg 200 1	DEPTH NO
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LOCATION

COUNTY__

FORD STATE KANSAS

2700 FSL \$ 2000 FEL SEC 2. TWP 265 RNG 22W



#1 Wycoff Unit

2700' FSL & 2000' FEL Irregular Section NW/4 SE/4 Section 2-26S-22W Ford County, Kansas API# 15-057-20797-00-00

Elevation: 2387' GL, 2398' KB

			Ref.
Sample Tops			Well
Anhydrite	1494'	+904	-6
B/Anhydrite	1522'	+876	-8
Heebner	4101'	-1703	-2
Lansing	4216'	-1818	-3
Muncie Shale	4382'	-1984	-1
Stark Shale	4503'	-2105	-2
Hush	4553'	-2155	-2
BKC	4587'	-2189	-1
Marmaton	4593'	-2195	-2
Altamont	4645'	-2247	-4
Pawnee	4721'	-2323	-10
Fort Scott	4752'	-2354	-8
Cherokee Shale	4771'	-2373	-8
Huck	4839'	-2441	-8
Atoka	4850'	-2452	-9
Mississippian	4880'	-2490	-15
RTD	4970'	-2572	

ALLIED OIL & GAS SERVICES, LLC 053520 Federal Tax 1.D.# 20-5975804

REMIT TO	P.O. BOX 31
	RUSSELL, KANSAS 67665

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665		SERV	ICE POINT:	East, KE
4-27-17- SEC. 4 TWP, RANGE JZW CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH /ター45孔
CONTRACT WELL# / LOCATION Speril	' /)	south	COUNTY	STATE
11 - 2 2 4	owner	^./] Explora	Li
TYPE OF JOB Surface	CEMENT		-	_
CASING SIZE 87/8 DEPTH 366	AMOUNT ORD	DERED 30	sky C	1911 A
TUBING SIZE DEPTH DRILL PIPE DEPTH	4/	3	·	
TOOL DEPTH				50
PRES. MAX MINIMUM	COMMON	230	_@ <u>16.25</u>	<u>3.737. 50</u>
MEAS, LINE SHOE JOINT	POZMIX		(0)	
CEMENT LEFT IN CSG. 15F7.	GEL	4,	@ 21·25	
PERES	CHLORIDE		@ <i>58.2</i> 0	<u> 465. 60</u>
DISPLACEMENT \$1,72 BBL.	ASC		_@	
EOUIPMENT			_@	
DQ ON MASS.				
THE PROPERTY OF THE PARTY STATES				
PUMPTRUCK CEMENTER TIES TO HELPER KEITY				
			@	
BULK TRUCK # 5/7 DRIVER KELLE				
BULK TRUCK			_@ <i>.</i>	
# DRIVER	HANDLING_	245	@ <u>2.10</u>	520.80
T DATE DATE	HANDLING_	.33 X50	_ 2,3. 5	1.331.24
REMARKS: Pipe our bottom, Circulate Case, W/ Ria much. Hook up to general pure our dy wix 1365ks Class A 36600 266 Gel, Naphae. with H/12 BSL Presh Hid.		CHARGE AGE	ICE //23	5.00
Jugowa & Bits AM	MILEAGE _ F		@	350,00
CHARGE TO: Ritchie Exploration STREET	MILEAGE _ F		@ @ 	200,00 1675,00
CHARGE TO: Ritchie Exploration	MILEAGE <u>F</u> MANIFOLD <u></u> L		@ <u>- y, 00</u> @@ TOTA!	200.00 1675.00
CHARGE TO: Ritchie Exploration STREET	MILEAGE _F	UM 50	TOTA	200.00 1675.00
CHARGE TO: Ritchie Exploration STREET	MILEAGE _F	UM 50	TOTAL	200.00 1675.00
CHARGE TO: Rifchie. Exploration STREET CITY STATE ZIP	MILEAGE _F	UM 50 PLUG & FLOA	TOTAL	200.00 1675.00
CHARGE TO: Rifchie. Explore tron STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC.	MILEAGE _F	UM 50	TOTAL	200.00 1675:00
CHARGE TO: Rifchie. Explore from STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment	MILEAGE _F	UM 50 PLUG & FLOA	TOTAL	200.00 1675.00
CHARGE TO: Pickie. Explors from STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or	MILEAGE _F	UM 50 PLUG & FLOA	TOTAL	200.00 1675:00
CHARGE TO: Pickie. Explors tree STREET	MILEAGE _F	UM 50 PLUG & FLOA	TOTAL	200.00 1675:00
CHARGE TO: Pickie. Explors from STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	MILEAGE _F MANIFOLD _	UM 50	TOTA	200.00 1675:00
CHARGE TO: PICKIC. EXPlors From STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	MILEAGE _F MANIFOLD _	UM 50	TOTA	200.00 1675:00
CHARGE TO: Pickie. Explors from STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	MILEAGE _F MANIFOLD _	UM 50	TOTA	200.00 1675:00
CHARGE TO: PICKIC. EXPlors From STREET CITY STATE ZIP To: Allied Oil & Gas Services, LLC. You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL	MILEAGE _F MANIFOLD _	UM 50	TOTA	200.00 1675.00

ALLIED OIL & GAS SERVICES, LLC 053526 Federal Tax I.D.# 20-5975804

RUSSELL, KANSAS 67665	Great Asu. a, 155
DATE 5-4-/2 SEC TWP. RANGE ZZ W	CALLED OUT ON LOCATION JOB START JOB FINISH
WYCOFF WELL TI LOCATION SPORE	COUNTY STATE.
	south, west side
CONTRACTOR MUFFIN Rig # 22	OWNER Ritchin Exploration
TYPE OF JOB XOTORY Plan	OWNER MITERIA CAPTOT 4 (10C
HOLE SIZE 17/8 T.D. 4970	CEMENT
CASING SIZE DEPTH TUBING SIZE DEPTH	AMOUNT ORDERED 220.555 60/40, POZ 04/70 04/
DRILL PIPE DEPTH	1/4% floses
TOOL DEPTH	COMMON_ /2/ @16-25 1944.25
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON_ 121' @16-25 1944.25 POZMIX 99 @8.50 841.50
CEMENT LEFT IN CSG.	GEL 8 @ 21.25 170. 00
PERFS.	CHLORIDE@
DISPLACEMENT	ASC @ 2.70 148.50
EQUIPMENT	@ @ <u>778</u>
PUMPTRUCK CEMENTER Greak	
# 366 HELPER Kevic E.	
BULK TRUCK	
# 378 DRIVER TOE/ W.	@
BULK TRUCK # DRIVER	HANDLING 236.2 @ 2-10 494.02
	HANDLING 230.2 @ 2.10 494.02 MILEAGE 5/4.90 2.35 /2/0.02
REMARKS:	TOTAL 48 32.29
Istolua mix 50 1/2 (1530 4+	
And plya raix 50 sks @ 8704t.	SERVICE
3r6 plag wix 50 ths & 390 ft.	DEPTH OF JOB
42 1100 121 211	PUMP TRUCK CHARGE /250.00
MIX. 30 sps in Kethole	EXTRA FOOTAGE@
MIX JC sky in wouse hole	MILEAGE HUM 50 @ 7.00 350.00
	MANIFOLD @ 4.00 200.00
07	<u> </u>
CHARGETO: Ritchie Exploration	_, _ 00
STREET	TOTAL / 800. 00
CITYSTATEZIP	
CIT I 51A10 211	PLUG & FLOAT EQUIPMENT
To: Allied Oil & Gas Services, LLC.	
You are hereby requested to rent cementing equipment	
and furnish cementer and helper(s) to assist owner or	
contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read and understand the "GENERAL	527 27
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)
×1/ 11) (SALES TAX (If Any) 527.27
PRINTED NAME "NELLY WILSON	DISCOUNT
1/10 110 =	
SIGNATURE & Melly Wilson	
= How /	
1W90-	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

July 24, 2012

John Niernberger Ritchie Exploration, Inc. 8100 E 22ND ST N # 700 BOX 783188 WICHITA, KS 67278-3188

Re: ACO1 API 15-057-20797-00-00 Wycoff Unit 1 SE/4 Sec.02-26S-22W Ford County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, John Niernberger