



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1088672
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1088672

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Shell Gulf of Mexico Inc.
Well Name	ALBRIGHT CROFT 15-2H
Doc ID	1088672

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	24	18	47.44	60	1/2 Portland cmt	30	15% Fly Ash
Surface	12.25	9.625	36	797	Class C	470	See attached
Intermediate	8.75	7	23	5375	Class C	990	See attached
Liner	6.125	4.5	11.6	6745	N/A	0	

CEMENT JOB REPORT



CUSTOMER SHELL WESTERN E & P INC	DATE 16-FEB-12	F.R. # 1001888160	SERV. SUPV. JUSTIN D STAMPER
LEASE & WELL NAME CROFT ALBRIGHT #15-2H - API 15077217880000	LOCATION 15-34S-7W		COUNTY-PARISH-BLOCK Harper Kansas
DISTRICT McAlester	DRILLING CONTRACTOR RIG # NABORS #774		TYPE OF JOB Surface

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
9-5/8" Top Cem Plug, Nitrile cvr, Phc	Shoe PROVIDED BY CUSTOMER						

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES						
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
WATER			8.34				20	
15:85:8(POZ,C,GEL)+2%CACL2+.25#CELLOFLAKE		220	12.7	2.04	11.20	04:45	79.94	58.67
C+2%CACL2+.25#CELLOFLAKE		250	14.8	1.35	6.34	02:45	59.94	37.73
Water			8.34				58	
Available Mix Water <u>1000</u> Bbl.		Available Displ. Fluid <u>1000</u> Bbl.		TOTAL			<u>217.88</u>	<u>96.39</u>

HOLE			TBG-CSG-D.P.						COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
12.25		810	8.921	9.625	36	CSG	797	797	J-55	797	753	

LAST CASING				PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
17.	18	84		60	60					9.625	8RD	WATER BASED ML	8.8

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	FRAC TANK
58	BBSL			267					2816	1500	FRAC TANK

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: ARRIVE ON LOCATION, WAIT ON CASING, RIG UP

PRESSURE/RATE DETAIL						EXPLANATION					
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>					
	PIPE	ANNULUS				TEST LINES 2500 PSI					
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>					
08:00						ARRIVE ON LOCAITON					
14:00						SAFETY MEETING					
14:40	2500				WATER	TEST LINES, START WATER AHEAD					
14:44	200		5	20	WATER	FINISH WATER, START LEAD SLURRY					
15:07	130		5	80	LEAD	FINISH LEAD, START TAIL SLURRY					
15:15	100		3	60	TAIL	FINISH TAIL SLURRY, SHUT DOWN, DROP PLUG, DISPLACE					
15:27	300		5	48	WATER	SLOW TO BUMP PLUG					
15:30	200		3	10	WATER	BUMP PLUG PRESSURE TO 900 PSI					
15:31					WATER	BLEED OFF RECIVED .25 BBSL BACK TO TRUCK					
					CMT	CIRCULATED 100 BBSL OF CEMENT TO SURFACE					
						FLOATS HOLDING					
						THANK YOU FOR USING BHI					
						JUSTIN STAMPER AND CREW					

BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	900	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	100	237	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	

CEMENT JOB REPORT



CUSTOMER SHELL WESTERN E & P INC	DATE 21-APR-12	F.R. # 1001902889	SERV. SUPV. JONATHAN M SCHULZ III
LEASE & WELL NAME CROFT ALBRIGHT #15-2H - API 15077217880000	LOCATION 15-34S-7W		COUNTY-PARISH-BLOCK Harper Kansas
DISTRICT McAlester	DRILLING CONTRACTOR RIG # NABORS #774		TYPE OF JOB Intermediate

SIZE & TYPE OF PLUGS	LIST-CSG-HARDWARE	MECHANICAL BARRIERS	MD	TVD	HANGER TYPES	MD	TVD
7" Top Cem Plug, Nitrile cvr, Phen	7" centralizers						

MATERIALS FURNISHED BY BJ	LAB REPORT NO.	PHYSICAL SLURRY PROPERTIES						
		SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER
SealBond Spacer 25 (w/ 45lb bag)			8.41				40	
15:85:8(Poz:C:Gel) + 10% NaCl + .25pps celloflake		790	12.4	2.45	13.51	04:45	344.26	253.78
50:50:2(C:Poz:Gel) +5% NaCl+ .25pps Celloflake + 4		200	14.2	1.32	5.66	03:45	46.91	26.89
Fresh Water			8.34				203.89	
Available Mix Water <u>900</u> Bbl.		Available Displ. Fluid <u>600</u> Bbl.		TOTAL			<u>635.06</u>	<u>280.67</u>

HOLE			TBG-CSG-D.P.						COLLAR DEPTHS			
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE
8.75		5380	6.366	7	23	CSG	5375	4820	P-110			

LAST CASING				PKR-CMT RET-BR PL-LINER			PERF. DEPTH		TOP CONN		WELL FLUID		
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE	DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.
8.9	9.625	36		800	800			4600	4600	7	8RD	WATER BASED MU	9.1

DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI		MAX CSG PSI		MIX WATER
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED	Operator	RATED	Operator	WATER
203.9	BBLS	Fresh Water	8.34	1250					7968	3000	Frac Tank

EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: Arrive on location 1900 hrs on april 18, Pulling drill pipe, running casing

PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>	
	PIPE	ANNULUS				TEST LINES 4000 PSI	
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>	
19:00						Arrive on location april 18	
23:00				40	SPACER	Rig pumped spacer on 4/20/2012	
23:34	4000				WATER	Pressure Test Pumps & lines	
00:09	368		4		WATER	open well/ start a water spacer	
00:15	202		2	23	WATER	shutdown/ cant mix cement	
02:30	300		2		WATER	resume water ahead/ batch up lead slurry @14.2ppg	
02:45	367		4	50	WATER	end water ahead/start lead slurry	
03:19	187		3	203	LEAD	bbls lead pumped when lead at shoe	
03:47	98		6	322	LEAD	end lead slurry/start tail slurry @ 14.2ppg	
03:59	158		5	48	TAIL	end tail slurry/shutdown	
04:02	65		3		WATER	Drop TRP/start displacement	
04:37	1247		4.6	158	WATER	bbls of displacement pumped when tail @ shoe	
04:52	2045		4	203	WATER	bbls pumped when bump plug./shutdown/ hold psi	
05:02	0			-1.5	WATER	check float/ holding/ bbls return	
						Lost returns after dropping plug/ show excellent lift	
						Thanks for using BHI Pressure Pumping	
						Jonathan Schulz & Crew	

CEMENT JOB REPORT



PRESSURE/RATE DETAIL						EXPLANATION		
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES 4000 PSI		
						CIRCULATING WELL - RIG <input checked="" type="checkbox"/> BJ <input type="checkbox"/>		
BUMPED PLUG		PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL.CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERVICE SUPERVISOR SIGNATURE:
<input checked="" type="checkbox"/> Y <input type="checkbox"/> N	2058	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		6630	0	<input checked="" type="checkbox"/> Y <input type="checkbox"/> N		

Shell Exploration & Production Co. Inc.

Harper Co. (NAD-27)

Sec 15-T34S-R07W

Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774

Wellbore #1

Plan: Design 040912 A5

Sperry Drilling Services

Combo Report With Grid North & True North

09 April, 2012

Well Coordinates: 151,018.73 N, 2,124,525.73 E (37° 04' 50.28" N, 098° 04' 23.39" W)

Ground Level: 1,393.72 ft

Local Coordinate Origin:	Centered on Well Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774
Viewing Datum:	Well @ 1415.40ft
TVDs to System:	N
North Reference:	True
Unit System:	API-US New

Version: 2003.21 Build: 43

HALLIBURTON

Plan Report for Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774 - Design 040912 A5

Measured Depth (ft)	Inclination (°)	Grid Azimuth (°)	True Azimuth (°)	TVD below System (ft)	Vertical Depth (ft)	Local Coordinates (ft)		Map Coordinates (ft)		Dogleg Rate (°/100ft)	Vertical Section (ft)	Comments
						Northing	Easting	Northing	Easting			
0.00	0.00	359.74	0.00	-1,415.40	0.00	0.00 N	0.00 E	151,018.73	2,124,525.73	0.00	0.00	
116.00	0.66	309.73	309.99	-1,299.40	116.00	0.43 N	0.51 W	151,019.15	2,124,525.22	0.57	-0.44	
178.00	0.81	318.12	318.38	-1,237.41	177.99	0.99 N	1.08 W	151,019.71	2,124,524.65	0.30	-1.02	
239.00	0.65	319.83	320.09	-1,176.41	238.99	1.57 N	1.58 W	151,020.29	2,124,524.14	0.26	-1.62	
334.00	0.34	238.82	239.08	-1,081.42	333.98	1.84 N	2.17 W	151,020.56	2,124,523.55	0.72	-1.90	
426.00	1.64	196.40	196.66	-989.43	425.97	0.44 N	2.78 W	151,019.16	2,124,522.95	1.53	-0.52	
518.00	3.37	184.52	184.78	-897.52	517.88	3.52 S	3.39 W	151,015.20	2,124,522.36	1.95	3.42	
610.00	5.14	183.75	184.01	-805.78	609.62	10.32 S	3.90 W	151,008.39	2,124,521.88	1.92	10.21	
702.00	5.48	187.59	187.85	-714.17	701.23	18.78 S	4.79 W	150,999.92	2,124,521.03	0.53	18.64	
744.00	5.22	185.93	186.19	-672.36	743.04	22.67 S	5.27 W	150,996.03	2,124,520.57	0.72	22.51	Tie-On
800.00	4.38	185.93	186.19	-616.55	798.85	27.33 S	5.77 W	150,991.37	2,124,520.08	1.50	27.15	9 5/8"
900.00	2.88	185.93	186.19	-516.76	898.64	33.62 S	6.46 W	150,985.08	2,124,519.43	1.50	33.43	
1,000.00	1.38	185.93	186.19	-416.83	998.57	37.32 S	6.86 W	150,981.38	2,124,519.05	1.50	37.11	
1,005.43	1.30	185.93	186.19	-411.40	1,004.00	37.44 S	6.87 W	150,981.25	2,124,519.03	1.50	37.23	Hutchinson Salt Top
1,092.00	0.00	359.74	0.00	-324.84	1,090.56	38.42 S	6.98 W	150,980.28	2,124,518.93	1.50	38.21	Vertical
1,100.00	0.00	359.74	0.00	-316.84	1,098.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,200.00	0.00	359.74	0.00	-216.84	1,198.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,300.00	0.00	359.74	0.00	-116.84	1,298.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,400.00	0.00	359.74	0.00	-16.84	1,398.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,500.00	0.00	359.74	0.00	83.16	1,498.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,579.44	0.00	359.74	0.00	162.60	1,578.00	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	Hutchinson Salt Base
1,600.00	0.00	359.74	0.00	183.16	1,598.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,700.00	0.00	359.74	0.00	283.16	1,698.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,800.00	0.00	359.74	0.00	383.16	1,798.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
1,900.00	0.00	359.74	0.00	483.16	1,898.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,000.00	0.00	359.74	0.00	583.16	1,998.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,100.00	0.00	359.74	0.00	683.16	2,098.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,200.00	0.00	359.74	0.00	783.16	2,198.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,300.00	0.00	359.74	0.00	883.16	2,298.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,400.00	0.00	359.74	0.00	983.16	2,398.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,500.00	0.00	359.74	0.00	1,083.16	2,498.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,600.00	0.00	359.74	0.00	1,183.16	2,598.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,700.00	0.00	359.74	0.00	1,283.16	2,698.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,800.00	0.00	359.74	0.00	1,383.16	2,798.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
2,900.00	0.00	359.74	0.00	1,483.16	2,898.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,000.00	0.00	359.74	0.00	1,583.16	2,998.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,100.00	0.00	359.74	0.00	1,683.16	3,098.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	

Plan Report for Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774 - Design 040912 A5

Measured Depth (ft)	Inclination (°)	Grid Azimuth (°)	True Azimuth (°)	TVD below System (ft)	Vertical Depth (ft)	Local Coordinates (ft)		Map Coordinates (ft)		Dogleg Rate (°/100ft)	Vertical Section (ft)	Comments
						Northing	Easting	Northing	Easting			
3,200.00	0.00	359.74	0.00	1,783.16	3,198.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,300.00	0.00	359.74	0.00	1,883.16	3,298.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,400.00	0.00	359.74	0.00	1,983.16	3,398.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,500.00	0.00	359.74	0.00	2,083.16	3,498.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,600.00	0.00	359.74	0.00	2,183.16	3,598.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,700.00	0.00	359.74	0.00	2,283.16	3,698.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,800.00	0.00	359.74	0.00	2,383.16	3,798.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,900.00	0.00	359.74	0.00	2,483.16	3,898.56	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	
3,978.24	0.00	359.74	0.00	2,561.40	3,976.80	38.42 S	6.98 W	150,980.28	2,124,518.93	0.00	38.21	KOP
4,000.00	1.74	178.02	178.28	2,583.16	3,998.56	38.75 S	6.97 W	150,979.95	2,124,518.94	8.00	38.54	
4,050.00	5.74	178.02	178.28	2,633.04	4,048.44	42.01 S	6.87 W	150,976.69	2,124,519.06	8.00	41.80	
4,100.00	9.74	178.02	178.28	2,682.58	4,097.98	48.74 S	6.67 W	150,969.96	2,124,519.29	8.00	48.53	
4,107.13	10.31	178.02	178.28	2,689.60	4,105.00	49.98 S	6.63 W	150,968.72	2,124,519.33	8.00	49.77	Iola Limestone
4,150.00	13.74	178.02	178.28	2,731.52	4,146.92	58.91 S	6.36 W	150,959.79	2,124,519.64	8.00	58.70	
4,200.00	17.74	178.02	178.28	2,779.64	4,195.04	72.46 S	5.96 W	150,946.24	2,124,520.11	8.00	72.27	
4,250.00	21.74	178.02	178.28	2,826.69	4,242.09	89.34 S	5.45 W	150,929.36	2,124,520.69	8.00	89.15	
4,300.00	25.74	178.02	178.28	2,872.45	4,287.85	109.46 S	4.85 W	150,909.25	2,124,521.39	8.00	109.28	
4,327.63	27.95	178.02	178.28	2,897.10	4,312.50	121.93 S	4.47 W	150,896.78	2,124,521.82	8.00	121.75	Hushpuckney Shale
4,350.00	29.74	178.02	178.28	2,916.69	4,332.09	132.72 S	4.15 W	150,885.99	2,124,522.19	8.00	132.55	
4,400.00	33.74	178.02	178.28	2,959.20	4,374.60	159.00 S	3.36 W	150,859.71	2,124,523.10	8.00	158.84	
4,450.00	37.74	178.02	178.28	2,999.78	4,415.18	188.19 S	2.49 W	150,830.53	2,124,524.11	8.00	188.04	
4,500.00	41.74	178.02	178.28	3,038.22	4,453.62	220.14 S	1.53 W	150,798.59	2,124,525.21	8.00	220.00	
4,550.00	45.74	178.02	178.28	3,074.34	4,489.74	254.68 S	0.49 W	150,764.05	2,124,526.41	8.00	254.57	
4,600.00	49.74	178.02	178.28	3,107.95	4,523.35	291.66 S	0.62 E	150,727.07	2,124,527.69	8.00	291.56	
4,650.00	53.74	178.02	178.28	3,138.91	4,554.31	330.90 S	1.79 E	150,687.84	2,124,529.04	8.00	330.82	
4,700.00	57.74	178.02	178.28	3,167.05	4,582.45	372.20 S	3.03 E	150,646.55	2,124,530.47	8.00	372.13	
4,728.24	60.00	178.02	178.28	3,181.65	4,597.05	396.36 S	3.76 E	150,622.39	2,124,531.31	8.00	396.30	60° Inc
4,800.00	60.00	178.02	178.28	3,217.53	4,632.93	458.48 S	5.62 E	150,560.28	2,124,533.45	0.00	458.45	
4,878.24	60.00	178.02	178.28	3,256.65	4,672.05	526.20 S	7.65 E	150,492.57	2,124,535.79	0.00	526.21	EOH
4,900.00	61.74	178.02	178.28	3,267.24	4,682.64	545.20 S	8.22 E	150,473.57	2,124,536.45	8.00	545.22	
4,950.00	65.74	178.02	178.28	3,289.36	4,704.76	590.01 S	9.57 E	150,428.77	2,124,538.00	8.00	590.05	
5,000.00	69.74	178.02	178.28	3,308.29	4,723.69	636.26 S	10.95 E	150,382.53	2,124,539.60	8.00	636.31	
5,050.00	73.74	178.02	178.28	3,323.96	4,739.36	683.71 S	12.38 E	150,335.08	2,124,541.24	8.00	683.78	
5,052.31	73.92	178.02	178.28	3,324.60	4,740.00	685.93 S	12.44 E	150,332.87	2,124,541.32	8.00	686.00	Miss Limestone
5,100.00	77.74	178.02	178.28	3,336.27	4,751.67	732.14 S	13.83 E	150,286.66	2,124,542.92	8.00	732.23	
5,150.00	81.74	178.02	178.28	3,345.18	4,760.58	781.30 S	15.31 E	150,237.50	2,124,544.62	8.00	781.42	
5,200.00	85.74	178.02	178.28	3,350.63	4,766.03	830.97 S	16.80 E	150,187.84	2,124,546.33	8.00	831.11	

Plan Report for Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774 - Design 040912 A5

Measured Depth (ft)	Inclination (°)	Grid Azimuth (°)	True Azimuth (°)	TVD below System (ft)	Vertical Depth (ft)	Local Coordinates (ft)		Map Coordinates (ft)		Dogleg Rate (°/100ft)	Vertical Section (ft)	Comments
						Northing	Easting	Northing	Easting			
5,249.53	89.70	178.02	178.28	3,352.60	4,768.00	880.43 S	18.28 E	150,138.39	2,124,548.05	8.00	880.60	Land Point
5,300.00	89.70	178.02	178.28	3,352.86	4,768.26	930.88 S	19.80 E	150,087.95	2,124,549.79	0.00	931.06	
5,369.00	89.70	178.02	178.28	3,353.23	4,768.63	999.85 S	21.87 E	150,018.99	2,124,552.18	0.00	1,000.06	7"
5,400.00	89.70	178.02	178.28	3,353.39	4,768.79	1,030.83 S	22.80 E	149,988.01	2,124,553.25	0.00	1,031.06	
5,500.00	89.70	178.02	178.28	3,353.91	4,769.31	1,130.79 S	25.80 E	149,888.07	2,124,556.71	0.00	1,131.06	
5,600.00	89.70	178.02	178.28	3,354.44	4,769.84	1,230.74 S	28.80 E	149,788.14	2,124,560.17	0.00	1,231.06	
5,700.00	89.70	178.02	178.28	3,354.96	4,770.36	1,330.69 S	31.80 E	149,688.20	2,124,563.63	0.00	1,331.06	
5,800.00	89.70	178.02	178.28	3,355.48	4,770.88	1,430.65 S	34.80 E	149,588.26	2,124,567.08	0.00	1,431.06	
5,900.00	89.70	178.02	178.28	3,356.01	4,771.41	1,530.60 S	37.80 E	149,488.32	2,124,570.54	0.00	1,531.06	
6,000.00	89.70	178.02	178.28	3,356.53	4,771.93	1,630.55 S	40.80 E	149,388.38	2,124,574.00	0.00	1,631.05	
6,100.00	89.70	178.02	178.28	3,357.05	4,772.45	1,730.51 S	43.80 E	149,288.44	2,124,577.46	0.00	1,731.05	
6,200.00	89.70	178.02	178.28	3,357.58	4,772.98	1,830.46 S	46.80 E	149,188.50	2,124,580.91	0.00	1,831.05	
6,300.00	89.70	178.02	178.28	3,358.10	4,773.50	1,930.41 S	49.80 E	149,088.57	2,124,584.37	0.00	1,931.05	
6,400.00	89.70	178.02	178.28	3,358.62	4,774.02	2,030.37 S	52.80 E	148,988.63	2,124,587.83	0.00	2,031.05	
6,500.00	89.70	178.02	178.28	3,359.15	4,774.55	2,130.32 S	55.80 E	148,888.69	2,124,591.29	0.00	2,131.05	
6,600.00	89.70	178.02	178.28	3,359.67	4,775.07	2,230.28 S	58.80 E	148,788.75	2,124,594.74	0.00	2,231.05	
6,700.00	89.70	178.02	178.28	3,360.19	4,775.59	2,330.23 S	61.80 E	148,688.81	2,124,598.20	0.00	2,331.04	
6,800.00	89.70	178.02	178.28	3,360.72	4,776.12	2,430.18 S	64.80 E	148,588.87	2,124,601.65	0.00	2,431.04	
6,900.00	89.70	178.02	178.28	3,361.24	4,776.64	2,530.14 S	67.80 E	148,488.93	2,124,605.11	0.00	2,531.04	
7,000.00	89.70	178.02	178.28	3,361.77	4,777.17	2,630.09 S	70.79 E	148,388.99	2,124,608.57	0.00	2,631.04	
7,100.00	89.70	178.02	178.28	3,362.29	4,777.69	2,730.04 S	73.79 E	148,289.06	2,124,612.02	0.00	2,731.04	
7,200.00	89.70	178.02	178.28	3,362.81	4,778.21	2,830.00 S	76.79 E	148,189.12	2,124,615.48	0.00	2,831.04	
7,300.00	89.70	178.02	178.28	3,363.34	4,778.74	2,929.95 S	79.79 E	148,089.18	2,124,618.93	0.00	2,931.03	
7,400.00	89.70	178.02	178.28	3,363.86	4,779.26	3,029.90 S	82.78 E	147,989.24	2,124,622.39	0.00	3,031.03	
7,500.00	89.70	178.02	178.28	3,364.38	4,779.78	3,129.86 S	85.78 E	147,889.30	2,124,625.84	0.00	3,131.03	
7,600.00	89.70	178.02	178.28	3,364.91	4,780.31	3,229.81 S	88.78 E	147,789.36	2,124,629.30	0.00	3,231.03	
7,700.00	89.70	178.02	178.28	3,365.43	4,780.83	3,329.77 S	91.78 E	147,689.42	2,124,632.75	0.00	3,331.03	
7,800.00	89.70	178.02	178.28	3,365.96	4,781.36	3,429.72 S	94.77 E	147,589.49	2,124,636.21	0.00	3,431.03	
7,900.00	89.70	178.02	178.28	3,366.48	4,781.88	3,529.67 S	97.77 E	147,489.55	2,124,639.66	0.00	3,531.03	
8,000.00	89.70	178.02	178.28	3,367.00	4,782.40	3,629.63 S	100.77 E	147,389.61	2,124,643.11	0.00	3,631.02	
8,100.00	89.70	178.02	178.28	3,367.53	4,782.93	3,729.58 S	103.76 E	147,289.67	2,124,646.57	0.00	3,731.02	
8,200.00	89.70	178.02	178.28	3,368.05	4,783.45	3,829.53 S	106.76 E	147,189.73	2,124,650.02	0.00	3,831.02	
8,300.00	89.70	178.02	178.28	3,368.57	4,783.97	3,929.49 S	109.75 E	147,089.79	2,124,653.48	0.00	3,931.02	
8,400.00	89.70	178.02	178.28	3,369.10	4,784.50	4,029.44 S	112.75 E	146,989.85	2,124,656.93	0.00	4,031.02	
8,500.00	89.70	178.02	178.28	3,369.62	4,785.02	4,129.40 S	115.75 E	146,889.91	2,124,660.38	0.00	4,131.02	
8,600.00	89.70	178.02	178.28	3,370.14	4,785.54	4,229.35 S	118.74 E	146,789.97	2,124,663.83	0.00	4,231.02	
8,700.00	89.70	178.02	178.28	3,370.67	4,786.07	4,329.30 S	121.74 E	146,690.04	2,124,667.29	0.00	4,331.01	

Plan Report for Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774 - Design 040912 A5

Measured Depth (ft)	Inclination (°)	Grid Azimuth (°)	True Azimuth (°)	TVD below System (ft)	Vertical Depth (ft)	Local Coordinates (ft)		Map Coordinates (ft)		Dogleg Rate (°/100ft)	Vertical Section (ft)	Comments
						Northing	Easting	Northing	Easting			
8,800.00	89.70	178.02	178.28	3,371.19	4,786.59	4,429.26 S	124.73 E	146,590.10	2,124,670.74	0.00	4,431.01	
8,900.00	89.70	178.02	178.28	3,371.72	4,787.12	4,529.21 S	127.73 E	146,490.16	2,124,674.19	0.00	4,531.01	
9,000.00	89.70	178.02	178.28	3,372.24	4,787.64	4,629.16 S	130.72 E	146,390.22	2,124,677.64	0.00	4,631.01	
9,100.00	89.70	178.02	178.28	3,372.76	4,788.16	4,729.12 S	133.71 E	146,290.28	2,124,681.10	0.00	4,731.01	
9,200.00	89.70	178.02	178.28	3,373.29	4,788.69	4,829.07 S	136.71 E	146,190.34	2,124,684.55	0.00	4,831.01	
9,300.00	89.70	178.02	178.28	3,373.81	4,789.21	4,929.03 S	139.70 E	146,090.40	2,124,688.00	0.00	4,931.01	
9,400.00	89.70	178.02	178.28	3,374.33	4,789.73	5,028.98 S	142.70 E	145,990.46	2,124,691.45	0.00	5,031.00	
9,500.00	89.70	178.02	178.28	3,374.86	4,790.26	5,128.93 S	145.69 E	145,890.53	2,124,694.90	0.00	5,131.00	
9,603.40	89.70	178.02	178.28	3,375.40	4,790.80	5,232.28 S	148.78 E	145,787.19	2,124,698.47	0.00	5,234.40	TD at 9603.40

Plan Annotations

Measured Depth (ft)	Vertical Depth (ft)	Local Coordinates		Comment
		+N/-S (ft)	+E/-W (ft)	
744.00	743.04	-22.67	-5.27	Tie-On
1,092.00	1,090.56	-38.42	-6.98	Vertical
3,978.24	3,976.80	-38.42	-6.98	KOP
4,728.24	4,597.05	-396.36	3.76	60° Inc
4,878.24	4,672.05	-526.20	7.65	EOH
5,249.53	4,768.00	-880.43	18.28	Land Point
9,603.40	4,790.80	-5,232.28	148.78	TD at 9603.40

Vertical Section Information

Angle Type	Target	Azimuth (°)	Origin Type	Origin		Start TVD (ft)
				+N/_S (ft)	+E/-W (ft)	
TD	No Target (Freehand)	178.37	Slot	0.00	0.00	0.00

Survey tool program

From (ft)	To (ft)	Survey/Plan	Survey Tool
116.00	744.00	MWD	MWD+SC
744.00	9,603.40	Design 040912 A5	MWD+SC

Plan Report for Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774 - Design 040912 A5**Casing Details**

Measured Depth (ft)	Vertical Depth (ft)	Name	Casing Diameter (")	Hole Diameter (")
800.00	798.85	9 5/8"	9-5/8	12-1/4
5,369.00	4,768.63	7"	7	9-5/8

Formation Details

Measured Depth (ft)	Vertical Depth (ft)	TVDSS (ft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,005.43	1,004.00	-411.40	Hutchinson Salt Top		0.00	
1,579.44	1,578.00	162.60	Hutchinson Salt Base		0.00	
4,107.13	4,105.00	2,689.60	Iola Limestone		0.00	
4,327.63	4,312.50	2,897.10	Hushpuckney Shale		0.00	
5,052.31	4,740.00	3,324.60	Miss Limestone		0.00	

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
Abandoned Well - plan misses target center by 3401.78ft at 15.63ft MD (15.63 TVD, 0.01 N, -0.01 E) - Circle (radius 1,500.00)	0.00	0.00	0.00	3,315.65	-760.51	154,330.85	2,123,750.05	37° 5' 23.063 N	98° 4' 32.780 W
PBHL ABF 3407 15- - plan hits target center - Point	0.00	0.00	4,790.80	-5,232.28	148.78	145,787.19	2,124,698.47	37° 3' 58.549 N	98° 4' 21.558 W

Directional Difficulty Index

Average Dogleg over Survey:	1.07 °/100ft	Maximum Dogleg over Survey:	8.00 °/100ft at 4,728.24 ft
Net Tortousity applicable to Plans:	1.07 °/100ft	Directional Difficulty Index:	6.092

Audit Info

North Reference Sheet for Sec 15-T34S-R07W - Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774 - Wellbore #1

All data is in Feet unless otherwise stated. Directions and Coordinates are relative to True North Reference.

Vertical Depths are relative to Well @ 1415.40ft. Northing and Easting are relative to Albright Croft Farms 3407 #15-2H/ Job# 9199274/ Nabors 774

Coordinate System is US State Plane 1927 (Exact solution), Kansas South 1502 using datum NAD 1927 (NADCON CONUS), ellipsoid Clarke 1866

Projection method is Lambert Conformal Conic (2 parallel)

Central Meridian is 98° 30' 0.000 W°, Longitude Origin:0° 0' 0.000 E°, Latitude Origin:37° 16' 0.000 N°

False Easting: 2,000,000.00ft, False Northing: 0.00ft, Scale Reduction: 1.00004177

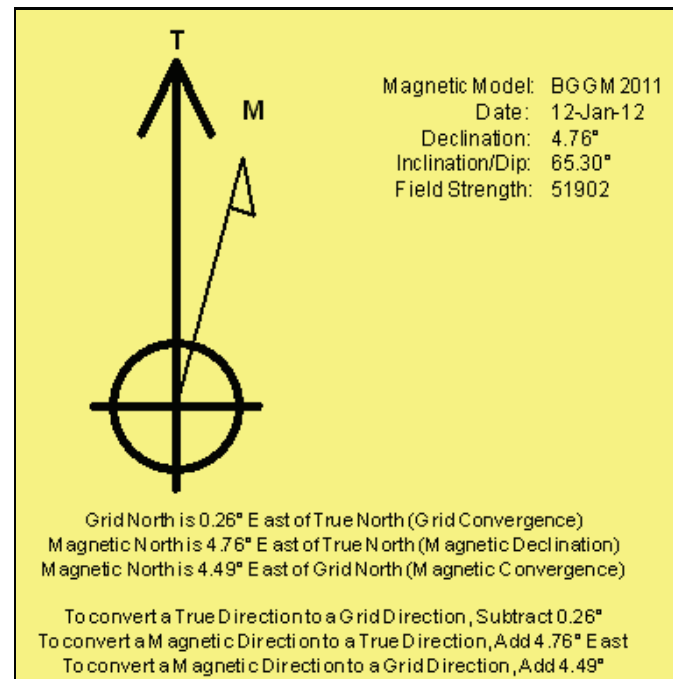
Grid Coordinates of Well: 151,018.73 ft N, 2,124,525.73 ft E

Geographical Coordinates of Well: 37° 04' 50.28" N, 098° 04' 23.39" W

Grid Convergence at Surface is: 0.26°

Based upon Minimum Curvature type calculations, at a Measured Depth of 9,603.40ft the Bottom Hole Displacement is 5,234.40ft in the Direction of 178.37° (True).

Magnetic Convergence at surface is: -4.49° (12 January 2012, , BGGM2011)



SGOMI

T34S, R7W, 6th P.M.

Well location, ALBRIGHT CROFT FARM 3407 #15-2H, located as shown in the SW 1/4 SW 1/4 of Section 15, T34S, R7W, 6th P.M., Harper County, Kansas.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHEAST CORNER OF SECTION 22, T33S, R7W, 6th P.M. TAKEN FROM THE ANTHONY, QUADRANGLE, KANSAS, HARPER COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 1348 FEET.

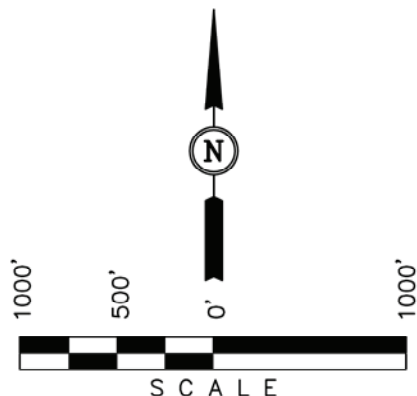
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

5/8" Rebar 0.2' Below Ground NAD 27 Kansas South N: 155938.12 E: 2124053.30 S89°57'30"W 2646.93' (Meas.)

5/8" Rebar 0.4' Below Ground, in Gravel Road Intersection NAD 27 Kansas South N: 155965.23 E: 2129353.24

5/8" Rebar 0.5' Below Ground, in Gravel Road Intersection NAD 27 Kansas South N: 155951.10 E: 2126700.29



NW Cor. Sec. 21 Spike, 0.5' Below Ground, in Gravel Road NAD 27 Kansas South N: 150641.25 E: 2118882.28

S89°42'57"W 2624.94' (Meas.)

5/8" Rebar 0.3' High, Fence Post NAD 27 Kansas South N: 150665.23 E: 2121507.20

S89°58'55"W - 2638.83' (Meas.)

5/8" Rebar 0.4' Below Ground, in Gravel Road NAD 27 Kansas South N: 150677.09 E: 2124146.09

485'

ALBRIGHT CROFT FARM 3407 #15-2H

Elev. Ungraded Ground = 1396'

MD 0 - VD 0 N: 0 E: 0

See Detail "A" Below

Section Line Crossing MD 4569.304 VD 4493.99 46.28 181.02° AZ N: -305.12 E: 6.07

Spike, 0.2' Below Ground, in Gravel Road NAD 27 Kansas South N: 150681.74 E: 2129448.39

21

330' SETBACK BOUNDARY

N00°38'57"W - 5218.64' (Meas.)

As-Drilled Bottom Hole MD 6,972.00 VD 4768.71 89.35° 178.25° AZ N: -2369.68 E: 83.67

22

N00°57'17"W - 5251.59' (Meas.)

SW Cor. Sec. 21 5/8" Rebar 0.3' Below Ground, in Gravel Road Intersection NAD 27 Kansas South N: 145470.44 E: 2118978.83

5/8" Rebar, 0.2' Below Ground, in Gravel Road NAD 27 Kansas South N: 145465.00 E: 2121607.99

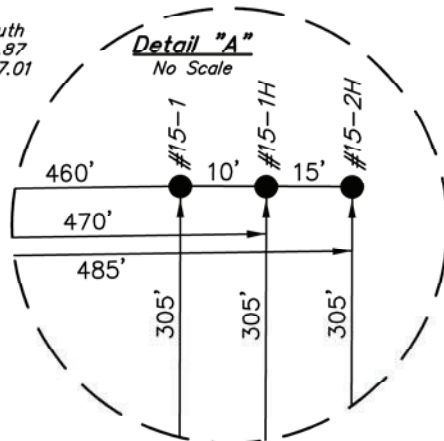
N89°38'31"W 2629.06' (Meas.)

N89°37'36"W - 2618.93' (Meas.)

N89°27'42"W - 5330.69' (Meas.)

PK Nail in Asphalt NAD 27 Kansas South N: 145459.97 E: 2124227.01

5/8" Rebar 0.1' Below Ground, in Asphalt Road NAD 27 Kansas South N: 145431.08 E: 2129557.84



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR REGISTRATION NO. 1458 STATE OF KANSAS

LEGEND:

- └─┘ = 90° SYMBOL
● = PROPOSED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

UINTAH ENGINEERING & LAND SURVEYING 85 SOUTH 200 EAST - VERNAL, UTAH 84078 (435) 789-1017

Table with 4 columns: NAD 83 (#15-2H AS DRILLED BOTTOM HOLE), NAD 83 (#15-2H SURFACE LOCATION), NAD 27 (#15-2H AS DRILLED BOTTOM HOLE), NAD 27 (#15-2H SURFACE LOCATION). Includes rows for LATITUDE, LONGITUDE, STATE PLANE NAD 27 (KANSAS SOUTH), SCALE, DATE SURVEYED, DATE DRAWN, PARTY, WEATHER, REFERENCES, FILE.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 25, 2012

Damonica Pierson
Shell Gulf of Mexico Inc.
150 N DAIRY-ASHFORD (77079)
PO BOX 576 (77001-0576)
HOUSTON, TX 77001-0576

Re: ACO1
API 15-077-21788-01-00
ALBRIGHT CROFT 15-2H
SW/4 Sec.15-34S-07W
Harper County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Damonica Pierson