



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1088674  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Feet from  North /  South Line of Section

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1088674

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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## DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735

ATTN: Beth Isern

**J Schuler 'A' #1-10**

**10/18S/24W/Ness**

Start Date: 2012.07.13 @ 21:53:00

End Date: 2012.07.14 @ 04:35:30

Job Ticket #: 17661                      DST #: 1

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.07.14 @ 04:46:54



# DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

**10/18S/24W/Ness**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735  
ATTN: Beth Isern

**J Schuler 'A' #1-10**

Job Ticket: 17661

**DST#: 1**

Test Start: 2012.07.13 @ 21:53:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:04:30

Time Test Ended: 04:35:30

**Interval: 4288.00 ft (KB) To 4334.00 ft (KB) (TVD)**

Total Depth: 4334.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/144

Reference Elevations: 2330.00 ft (KB)

2322.00 ft (CF)

KB to GR/CF: 8.00 ft

**Serial #: 6749**

**Inside**

Press @ Run Depth: 56.74 psia @ 4330.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.07.13

End Date:

2012.07.14

Last Calib.:

2012.07.14

Start Time:

21:53:00

End Time:

04:35:30

Time On Btm:

2012.07.14 @ 00:01:30

Time Off Btm:

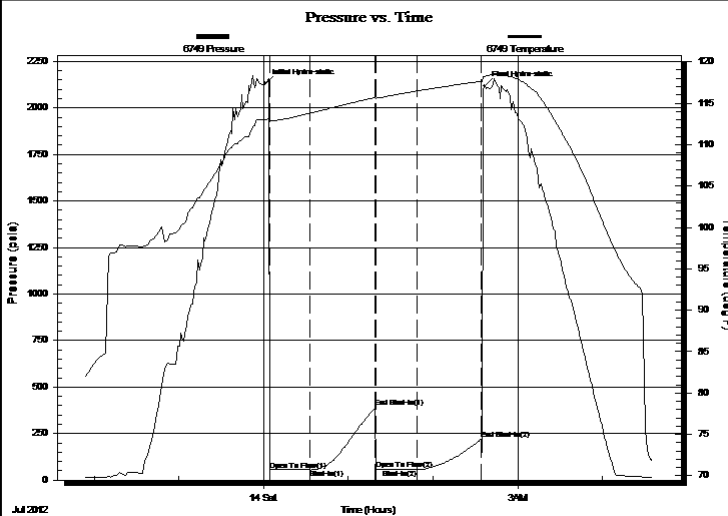
2012.07.14 @ 02:36:30

**TEST COMMENT:** 1ST Open 30 Minutes/Weak blow /Surface blow died in 17 minutes

1ST Shut In 45 Minutes/No blow back

2ND Open 30 Minutes/Dead/No blow

2ND Shut In 45 Minutes/No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2132.20	113.04	Initial Hydro-static
3	55.17	112.82	Open To Flow (1)
32	55.99	113.79	Shut-In(1)
78	391.32	115.68	End Shut-In(1)
78	57.17	115.60	Open To Flow (2)
107	56.74	116.47	Shut-In(2)
153	219.90	117.64	End Shut-In(2)
155	2119.31	118.25	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%	0.21

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Trans Pacific Oil Corporation

**10/18S/24W/Ness**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735  
ATTN: Beth Isern

**J Schuler 'A' #1-10**

Job Ticket: 17661

**DST#: 1**

Test Start: 2012.07.13 @ 21:53:00

## GENERAL INFORMATION:

Formation: **Cherokee Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 00:04:30

Time Test Ended: 04:35:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Ken Swinney

Unit No: 3325 Great Bend/144

**Interval: 4288.00 ft (KB) To 4334.00 ft (KB) (TVD)**

Reference Elevations: 2330.00 ft (KB)

Total Depth: 4334.00 ft (KB) (TVD)

2322.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 8.00 ft

**Serial #: 6999 Outside**

Press @ RunDepth: 222.65 psia @ 4331.00 ft (KB)

Capacity: 5000.00 psia

Start Date: 2012.07.13

End Date:

2012.07.14

Last Calib.:

2012.07.14

Start Time: 21:53:00

End Time:

04:35:30

Time On Btm:

2012.07.14 @ 00:01:30

Time Off Btm:

2012.07.14 @ 02:36:30

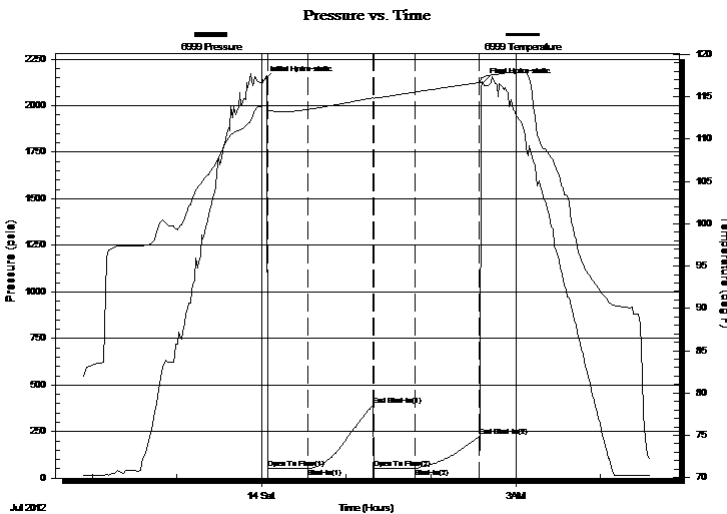
**TEST COMMENT:** 1ST Open 30 Minutes/Weak blow /Surface blow died in 17 minutes

1ST Shut In 45 Minutes/No blow back

2ND Open 30 Minutes/Dead/No blow

2ND Shut In 45 Minutes/No blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2134.57	113.91	Initial Hydro-static
3	51.57	113.44	Open To Flow (1)
32	53.23	113.51	Shut-In(1)
78	393.71	114.88	End Shut-In(1)
78	54.10	114.82	Open To Flow (2)
107	54.47	115.55	Shut-In(2)
153	222.65	116.67	End Shut-In(2)
155	2121.88	117.32	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud 100%	0.21

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Trans Pacific Oil Corporation

**10/18S/24W/Ness**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735  
ATTN: Beth Isern

**J Schuler 'A' #1-10**

Job Ticket: 17661

**DST#: 1**

Test Start: 2012.07.13 @ 21:53:00

## Tool Information

Drill Pipe:	Length: 4286.00 ft	Diameter: 3.80 inches	Volume: 60.12 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 60.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 62000.00 lb
Depth to Top Packer:	4288.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	46.00 ft			
Tool Length:	73.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4266.00	
Hydraulic Tool	5.00			4271.00	
Jars	5.00			4276.00	
Safety Joint	2.00			4278.00	
Packer	5.00			4283.00	27.00 Bottom Of Top Packer
Packer	5.00			4288.00	
Anchor	41.00			4329.00	
Recorder	1.00	6749	Inside	4330.00	
Recorder	1.00	6999	Outside	4331.00	
Bullnose	3.00			4334.00	46.00 Bottom Packers & Anchor
<b>Total Tool Length:</b>	<b>73.00</b>				



# DRILL STEM TEST REPORT

## FLUID SUMMARY

Trans Pacific Oil Corporation

**10/18S/24W/Ness**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735  
ATTN: Beth Isern

**J Schuler 'A' #1-10**

Job Ticket: 17661

**DST#: 1**

Test Start: 2012.07.13 @ 21:53:00

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 47.00 sec/qt

Water Loss: 11.98 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 3100.00 ppm

Filter Cake: 2.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psia

Oil API:

Water Salinity: deg API

ppm

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	Mud 100%	0.210

Total Length: 15.00 ft      Total Volume: 0.210 bbl

Num Fluid Samples: 0

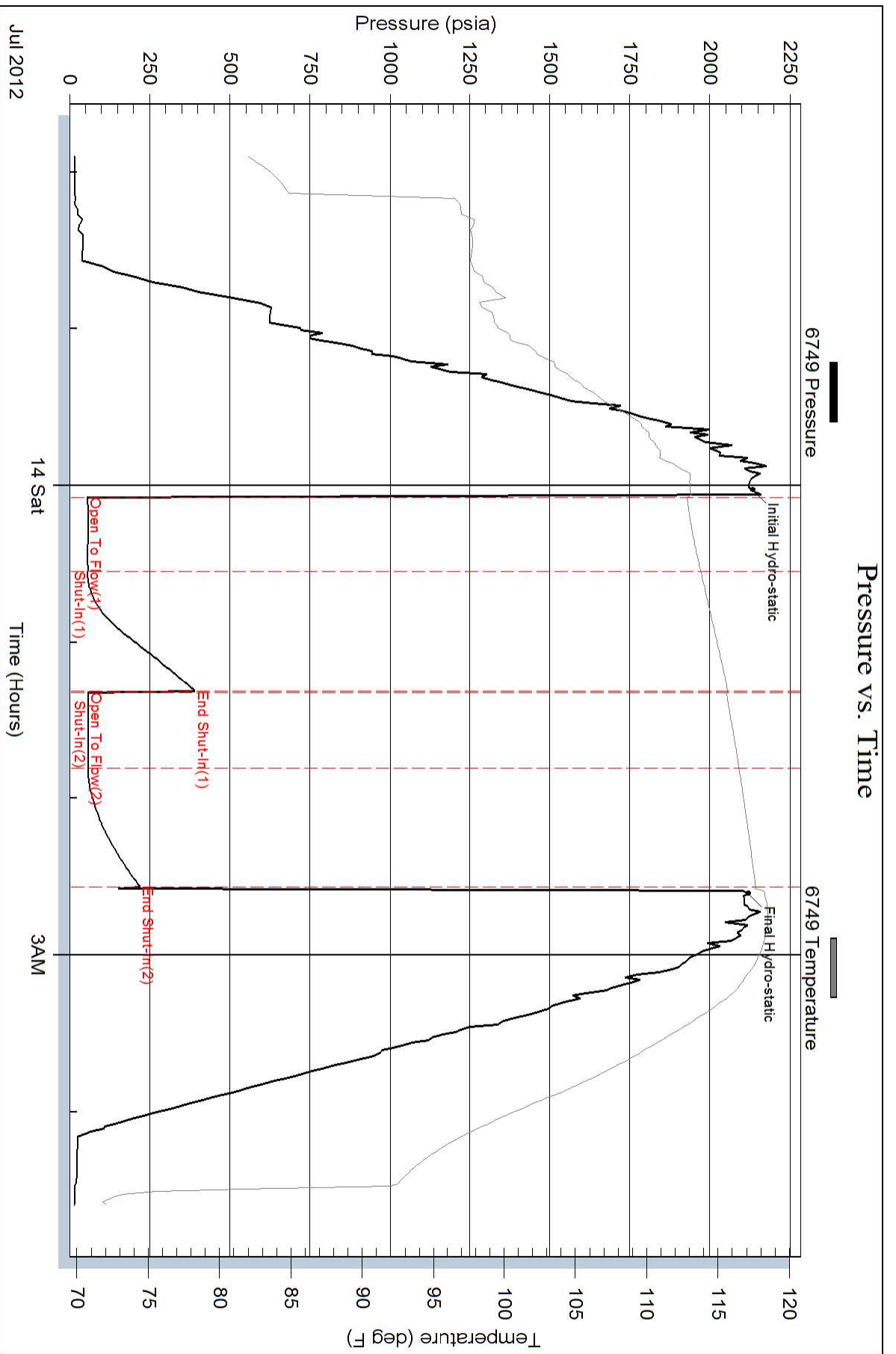
Num Gas Bombs: 0

Serial #:

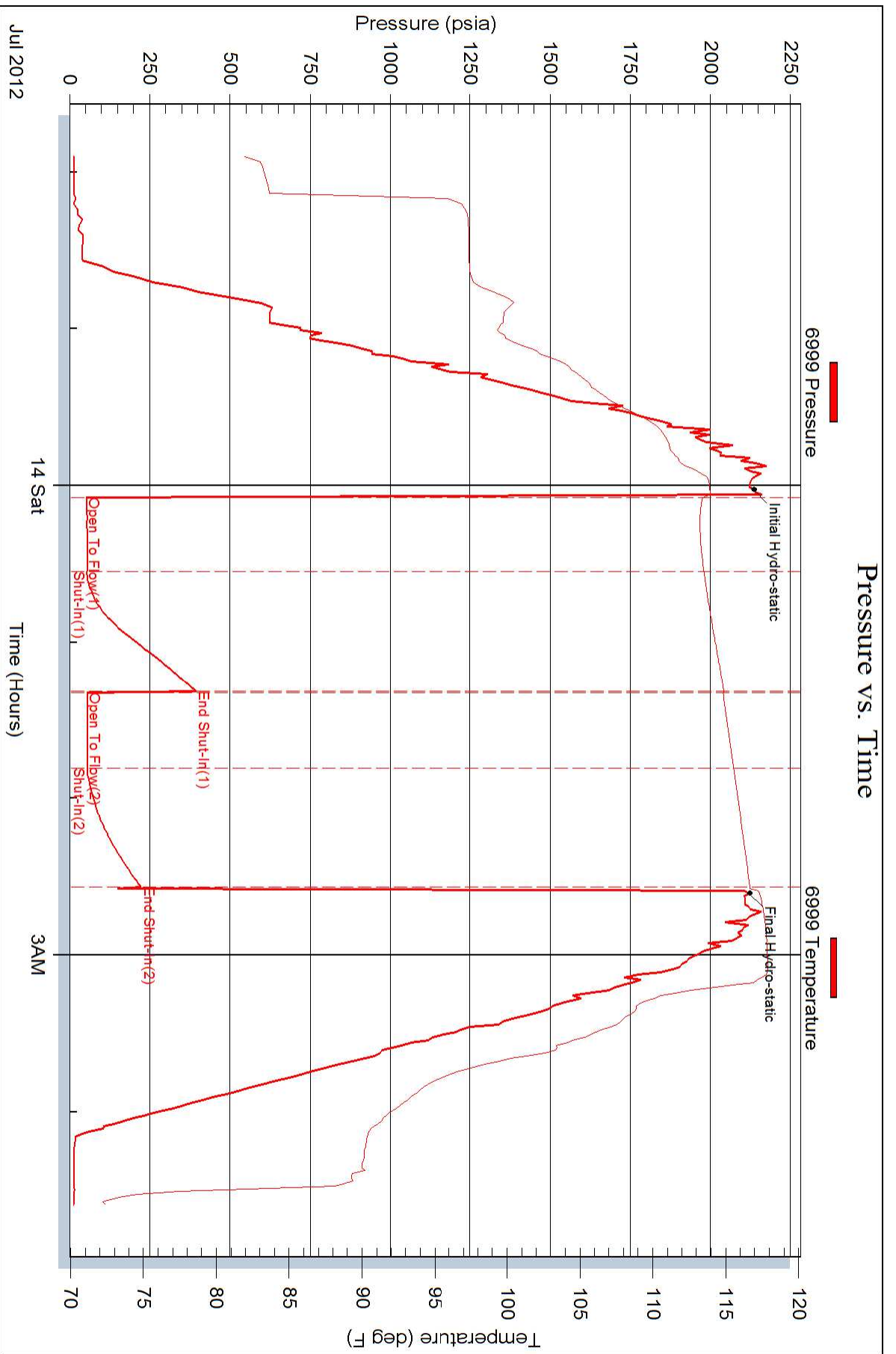
Laboratory Name:

Laboratory Location:

Recovery Comments:









## DRILL STEM TEST REPORT

Prepared For: **Trans Pacific Oil Corporation**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735

ATTN: Beth Isern

**J Schuler 'A' #1-10**

**10/18S/24W/Ness**

Start Date: 2012.07.14 @ 16:29:00

End Date: 2012.07.14 @ 22:43:30

Job Ticket #: 17662                      DST #: 2

Superior Testers Enterprises LLC  
PO Box 138 Great Bend KS 67530  
1-800-792-6902

Printed: 2012.07.14 @ 21:04:26



# DRILL STEM TEST REPORT

Trans Pacific Oil Corporation  
 100 South Main  
 Suite 200  
 Wichita, Kansas 67202+3735  
 ATTN: Beth Isern

**10/18S/24W/Ness**  
**J Schuler 'A' #1-10**  
 Job Ticket: 17662 **DST#: 2**  
 Test Start: 2012.07.14 @ 16:29:00

## GENERAL INFORMATION:

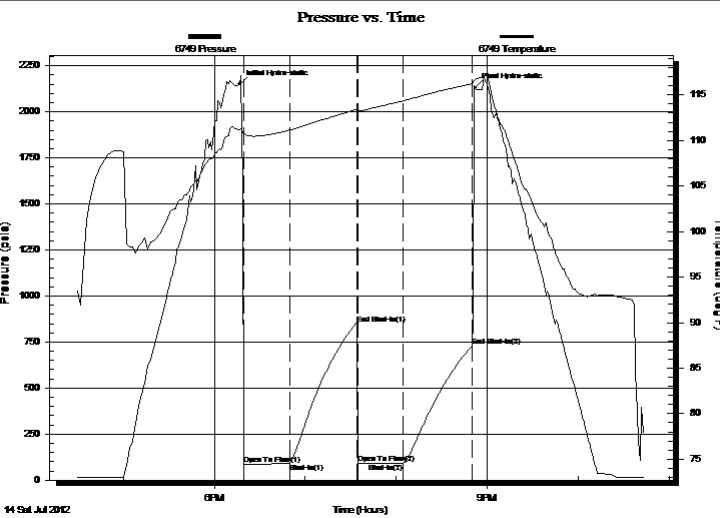
Formation: **Mississippi**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 18:19:30  
 Time Test Ended: 22:43:30  
 Interval: **4286.00 ft (KB) To 4370.00 ft (KB) (TVD)**  
 Total Depth: 4370.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Ken Swinney  
 Unit No: 3325 Great Bend/144  
 Reference Elevations: 2330.00 ft (KB)  
 2322.00 ft (CF)  
 KB to GR/CF: 8.00 ft

## Serial #: 6749

Inside

Press @ Run Depth: 90.03 psia @ 4365.78 ft (KB) Capacity: 5000.00 psia  
 Start Date: 2012.07.14 End Date: 2012.07.14 Last Calib.: 2012.07.14  
 Start Time: 16:29:00 End Time: 22:43:30 Time On Btm: 2012.07.14 @ 18:16:30  
 Time Off Btm: 2012.07.14 @ 20:52:00

TEST COMMENT: 1ST Open 30 Minutes/Weak blow /Blow built to 3 1/4 inch in 20 minutes/Blow died to 2 3/4 inch  
 1ST Shut In 45 Minutes/No blow back  
 2ND Open 30 Minutes/Dead/No blow  
 2ND Shut In 45 Minutes/No blow back



## PRESSURE SUMMARY

Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2149.54	111.21	Initial Hydro-static
3	85.98	110.74	Open To Flow (1)
34	89.32	111.12	Shut-In(1)
78	850.13	113.38	End Shut-In(1)
78	89.93	113.21	Open To Flow (2)
109	90.03	114.34	Shut-In(2)
154	725.36	116.20	End Shut-In(2)
156	2130.67	116.67	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
45.00	Mud 100%	0.66

## Gas Rates

Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

Trans Pacific Oil Corporation  
 100 South Main  
 Suite 200  
 Wichita, Kansas 67202+3735  
 ATTN: Beth Isern

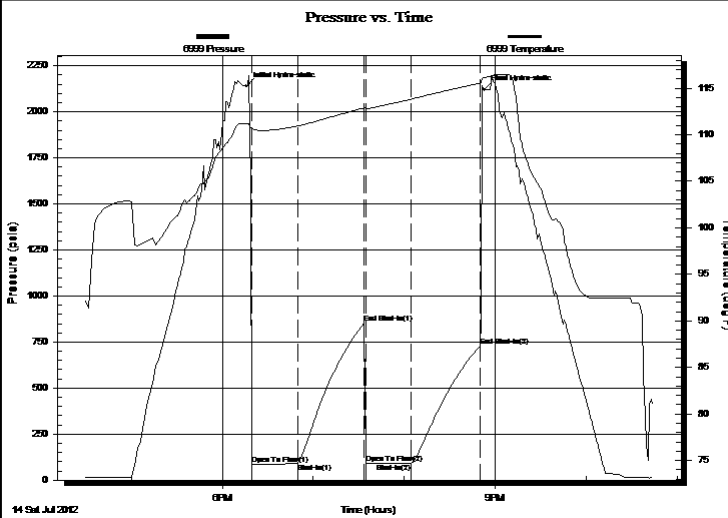
**10/18S/24W/Ness**  
**J Schuler 'A' #1-10**  
 Job Ticket: 17662 **DST#: 2**  
 Test Start: 2012.07.14 @ 16:29:00

## GENERAL INFORMATION:

Formation: **Mississippi**  
 Deviated: No Whipstock: ft (KB)  
 Test Type: Conventional Bottom Hole (Initial)  
 Time Tool Opened: 18:19:30 Tester: Ken Swinney  
 Time Test Ended: 22:43:30 Unit No: 3325 Great Bend/144  
 Interval: **4286.00 ft (KB) To 4370.00 ft (KB) (TVD)** Reference Elevations: 2330.00 ft (KB)  
 Total Depth: 4370.00 ft (KB) (TVD) 2322.00 ft (CF)  
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

**Serial #: 6999 Outside**  
 Press @ Run Depth: 725.63 psia @ 4366.78 ft (KB) Capacity: 5000.00 psia  
 Start Date: 2012.07.14 End Date: 2012.07.14 Last Calib.: 2012.07.14  
 Start Time: 16:29:00 End Time: 22:43:30 Time On Btm: 2012.07.14 @ 18:16:00  
 Time Off Btm: 2012.07.14 @ 20:52:30

**TEST COMMENT:** 1ST Open 30 Minutes/Weak blow /Blow built to 3 1/4 inch in 20 minutes/Blow died to 2 3/4 inch  
 1ST Shut In 45 Minutes/No blow back  
 2ND Open 30 Minutes/Dead/No blow  
 2ND Shut In 45 Minutes/No blow back



PRESSURE SUMMARY			
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2139.79	111.15	Initial Hydro-static
4	85.28	110.62	Open To Flow (1)
34	88.99	110.92	Shut-In(1)
78	853.01	112.89	End Shut-In(1)
79	89.48	112.78	Open To Flow (2)
109	89.56	113.83	Shut-In(2)
154	725.63	115.54	End Shut-In(2)
157	2119.93	116.10	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
45.00	Mud 100%	0.66

Gas Rates			
	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Trans Pacific Oil Corporation

**10/18S/24W/Ness**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735  
ATTN: Beth Isern

**J Schuler 'A' #1-10**

Job Ticket: 17662

**DST#: 2**

Test Start: 2012.07.14 @ 16:29:00

## Tool Information

Drill Pipe:	Length: 4286.00 ft	Diameter: 3.88 inches	Volume: 62.68 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 75000.00 lb
			<u>Total Volume: 62.68 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	4286.00 ft			Final 64000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	83.78 ft			
Tool Length:	110.78 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4264.00	
Hydraulic Tool	5.00			4269.00	
Jars	5.00			4274.00	
Safety Joint	2.00			4276.00	
Packer	5.00			4281.00	27.00 Bottom Of Top Packer
Packer	5.00			4286.00	
Change Over Sub	0.75			4286.75	
Drill Pipe	31.28			4318.03	
Change Over Sub	0.75			4318.78	
Anchor	46.00			4364.78	
Recorder	1.00	6749	Inside	4365.78	
Recorder	1.00	6999	Outside	4366.78	
Bullnose	3.00			4369.78	83.78 Bottom Packers & Anchor

**Total Tool Length: 110.78**



# DRILL STEM TEST REPORT

## FLUID SUMMARY

Trans Pacific Oil Corporation

**10/18S/24W/Ness**

100 South Main  
Suite 200  
Wichita, Kansas 67202+3735  
ATTN: Beth Isern

**J Schuler 'A' #1-10**

Job Ticket: 17662

**DST#: 2**

Test Start: 2012.07.14 @ 16:29:00

### Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 50.00 sec/qt

Water Loss: 9.60 in<sup>3</sup>

Resistivity: ohm.m

Salinity: 3100.00 ppm

Filter Cake: 1.00 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psia

Oil API:

Water Salinity: ppm

deg API

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
45.00	Mud 100%	0.658

Total Length: 45.00 ft      Total Volume: 0.658 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

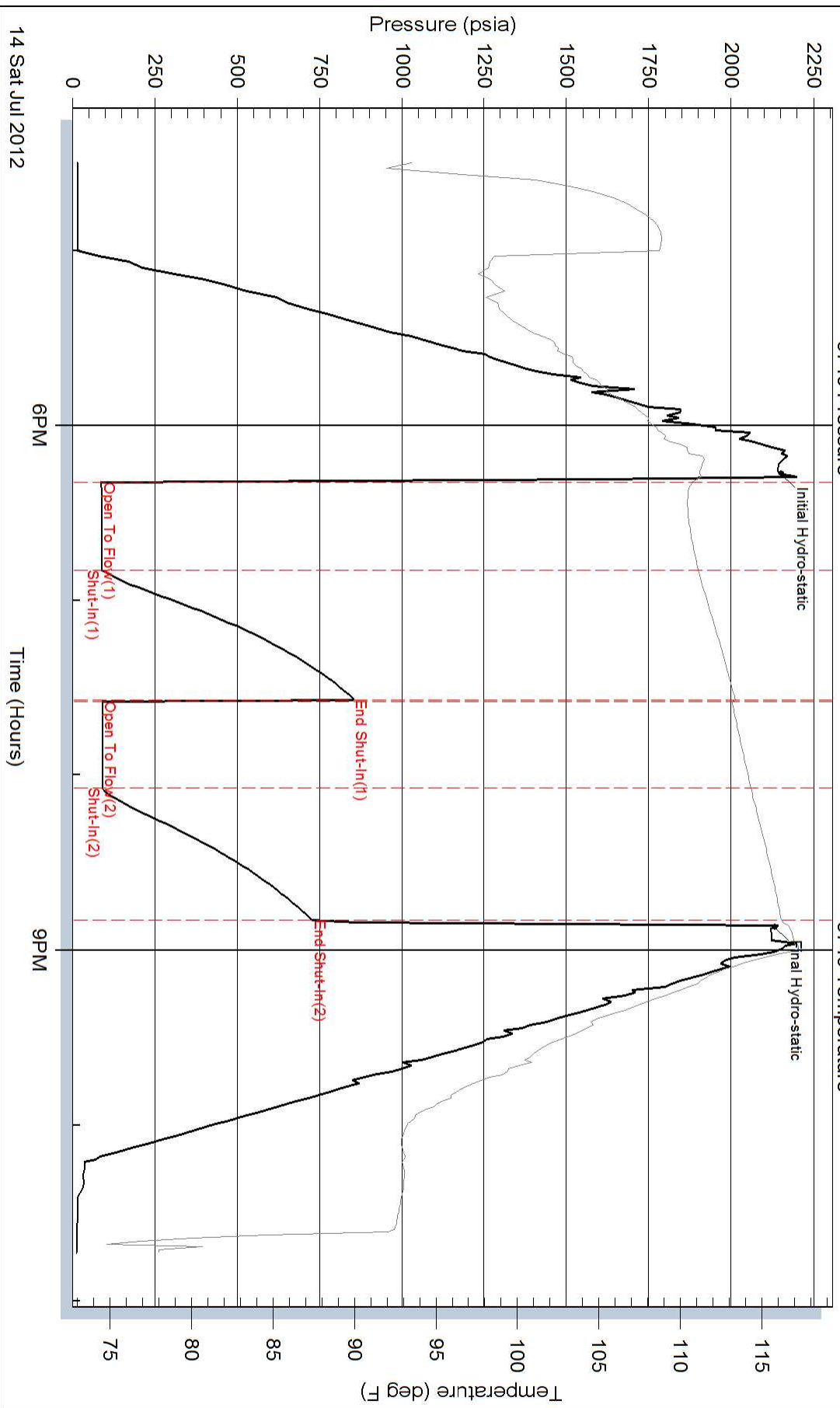
Serial #:

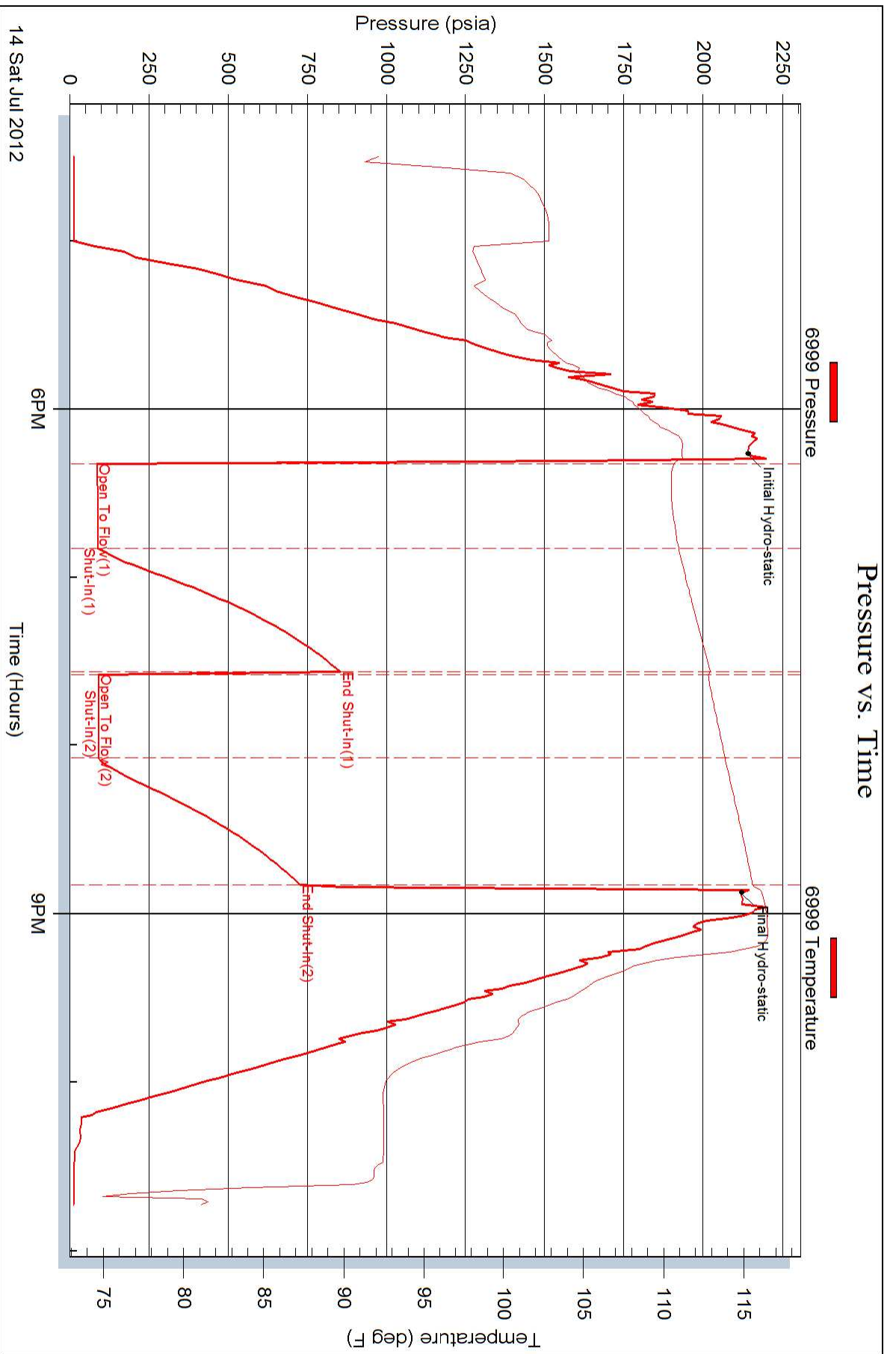
Laboratory Name:

Laboratory Location:

Recovery Comments:

### Pressure vs. Time







Conservation Division  
Finney State Office Building  
130 S. Market, Rm. 2078  
Wichita, KS 67202-3802



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Mark Sievers, Chairman  
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 14, 2012

Glenna Lowe  
Trans Pacific Oil Corporation  
100 S MAIN STE 200  
WICHITA, KS 67202-3735

Re: ACO1  
API 15-135-25424-00-00  
J SCHULER 'A' 1-10  
NE/4 Sec.10-18S-24W  
Ness County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,  
Glenna Lowe

# ALLIED OIL & GAS SERVICES, LLC 053645

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Great Bend, KS*

DATE <i>7-7-12</i>	SEC. <i>10</i>	TWP. <i>19S</i>	RANGE <i>24W</i>	CALLED OUT	ON LOCATION	JOB START <i>7:00</i>	JOB FINISH <i>7:30</i>
LEASE <i>D. Schuler</i>	WELL# <i>1-10</i>	LOCATION <i>Ness City, KS 4M 3L</i>			COUNTY <i>Ness</i>	STATE <i>KS</i>	
OLD OR (NEW) (Circle one)			<i>5. into</i>				

CONTRACTOR *Duke Drilling #2* OWNER \_\_\_\_\_

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. \_\_\_\_\_

CASING SIZE *6 5/8* DEPTH *265.90*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE *4 1/2* DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15 ft*

PERFS. \_\_\_\_\_

DISPLACEMENT *15.98 bbls Freshwater*

EQUIPMENT

CEMENT AMOUNT ORDERED *160 sks class A*

*3+cc 2-gel*

COMMON	<i>160</i>	@ <i>16.25</i>	<i>2600.00</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>6</i>	@ <i>58.20</i>	<i>349.20</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>172.99</i>	@ <i>2.10</i>	<i>363.27</i>
MILEAGE	<i>7.89 x 10%</i>	<i>2.35</i>	<i>185.21</i>
TOTAL			<i>3,561.43</i>

PUMP TRUCK CEMENTER *Dianna C*

# *398* HELPER *Dianna C*

BULK TRUCK

# *341* DRIVER *Kevin W*

BULK TRUCK

# DRIVER

REMARKS:

*500 Cement log*

*Plug Down 7:15*

CHARGE TO: *Trans Pipeline Oil*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<i>1125.00</i>	<i>2.65</i>	
PUMP TRUCK CHARGE	<i>1125.00</i>		
EXTRA FOOTAGE	@		
MILEAGE	<i>Hum 10</i>	@ <i>7.00</i> <i>70.00</i>	
MANIFOLD	@		
	<i>Hum 10</i>	@ <i>4.00</i> <i>40.00</i>	
	@		
TOTAL			<i>1235.00</i>

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

JUL 10 2012

BY \_\_\_\_\_

TOTAL \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *A Dion Vasquez*

SIGNATURE *A Dion Vasquez*

*Thank You !!*

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES *4,796.43*

DISCOUNT *1,199.15* IF PAID IN 30 DAYS

*3,597.47*

# ALLIED OIL & GAS SERVICES, LLC 053677

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend, KS

J. Schuler A. 170

DATE <u>7-15-12</u>	SEC. <u>10</u>	TWP. <u>7S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:15pm</u>	JOB FINISH <u>11:15pm</u>
LEASE <u>J. Schuler</u>	WELL # <u>1-10</u>	LOCATION <u>Ness City, KS 4 West, 3</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>		

OLD OR (NEW) (Circle one) West - South, west 1003 603 all

CONTRACTOR Duke Rig #2 OWNER Trans Pacific

TYPE OF JOB Rotary Plug

HOLE SIZE 7 1/8 ID. 438 CEMENT AMOUNT ORDERED 220 5kgs 60% Poz

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_ 2 1/4" 1/4" 4000'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Greg R

# 366 HELPER Ken E N

BULK TRUCK DRIVER John C 3

# \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:  
1st plug mix 50.7kgs @ 1640'  
2nd plug mix 50.7kgs @ 930'  
3rd plug mix 50.7kgs @ 290'  
4th plug mix 20.7kgs @ 60'  
MIX 20.7kgs in 1st hole  
MIX 20.7kgs in 2nd hole  
Hole plugged @ 7:00pm

CEMENT AMOUNT ORDERED 220 5kgs 60% Poz  
2 1/4" 1/4" 4000'

COMMON 132 @ 14.25 2,115.00

POZMIX 88 @ 8.50 748.00

GEL 3 @ 21.25 170.00

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

Fluorocel 35 @ 2.70 148.50

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING 237.84 @ 2.10 499.46

MILEAGE 9.88 @ 17.4 162.52

TOTAL 3,873.48

**SERVICE**

DEPTH OF JOB 1640

PUMP TRUCK CHARGE 1,250.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE Hum 7 @ 7.00 49.00

MANIFOLD @ \_\_\_\_\_

LUM 7 @ 4.00 28.00

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1,327.00

**PLUG & FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) 327.63

TOTAL CHARGES 5,200.48

DISCOUNT 25% 1,300.12 IF PAID IN 30 DAYS

3,900.36

RECEIVED

CHARGE TO: Trans Pacific

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Dion Vasquez

SIGNATURE Dion Vasquez

Thank You!

BY \_\_\_\_\_

**Well:** J Schuler A 1-10

**STR:** 10-18S-24W **Cty:** Ness

**State:** Kansas

Log Tops:

Anhydrite	1615'(+ 715) -1'
B/Anhydrite	1647'(+ 683) -1'
Heebner	3703'(-1373) -4'
Lansing	3747'(-1417) -4'
BKC	4045'(-1715) -6'
Marmaton	4095'(-1765) -6'
Ft. Scott	4246'(-1916) -2'
Cherokee Sh	4272'(-1942) -4'
Cherokee Sd	4323'(-1993) -7'
Mississippi	4350'(-2020) +4'
LTD	4437'(-2107)



**GEOLOGIST'S REPORT**  
**DRILLING TIME AND SAMPLE LOG**

Geologist on Well: Beth Isern  
 LEASE: J SCHULER - A - #1-10  
 FIELD: WILD/CAT  
 LOCATION: 1550 FNL - 1830' FEL  
 SEC: 10 T/MSF - 183' ROE - 24w  
 COUNTY: Ness STATE: Kansas  
 CONTRACTOR: Duke Drilling Rig #2  
 SPUD: 7/7/12 COMP: 7/15/2012

RTD: 4438 LTD: 4437  
 MUD UP: 3500 TYPE MUD: CHEMICAL  
 SAMPLES SAVED FROM: 3700 TO: RTD  
 DRILLING TIME KEPT FROM: 3400 TO: RTD  
 SAMPLES EXAMINED FROM: 3700 TO: RTD  
 GEOLOGICAL SUPERVISION FROM: 3950  
 REFERENCE WELL: L Schuler #2 Palomona Petroleum

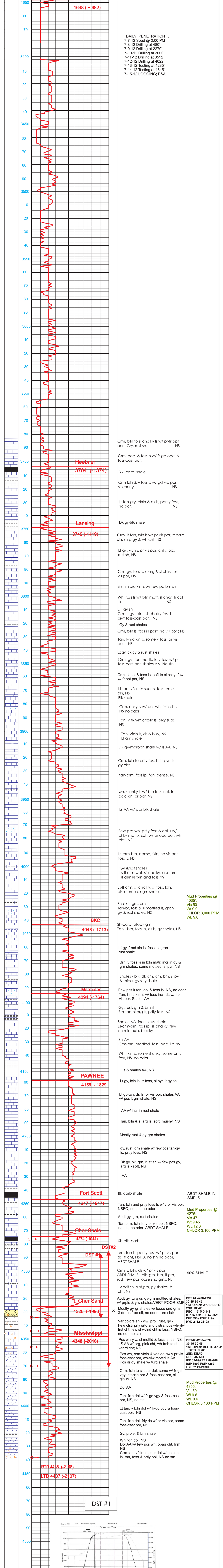
Formation	Sample Tops	E-log Tops	Structure
Anhydrite	1615 (+715)	1615 (+715)	-1
Base Anhydrite	1648 (+682)	1647 (+683)	-1
Heetner	3704 (-1374)	3703 (-1373)	-4
Lansing	3749 (-1419)	3747 (-1417)	-4
BKC	4043 (-1713)	4043 (-1713)	-6
Marmator	4094 (-1764)	4095 (-1765)	-2
Fort Scott	4247 (-1917)	4246 (-1916)	-2
Cherokee Sand	4326 (-1996)	4322 (-1943)	-4
Cherokee Sand	4348 (-2018)	4323 (-1993)	-4
Mississippi	4348 (-2018)	4350 (-2020)	+4

REMARKS: It was decided to plug and abandon the J Schuler #1-10 on the basis of the poor development of the Cherokee Sand, structural position, and negative results of Drill stem tests 1 & 2.

Respectfully Submitted,  
 Beth Isern

**LEGEND**

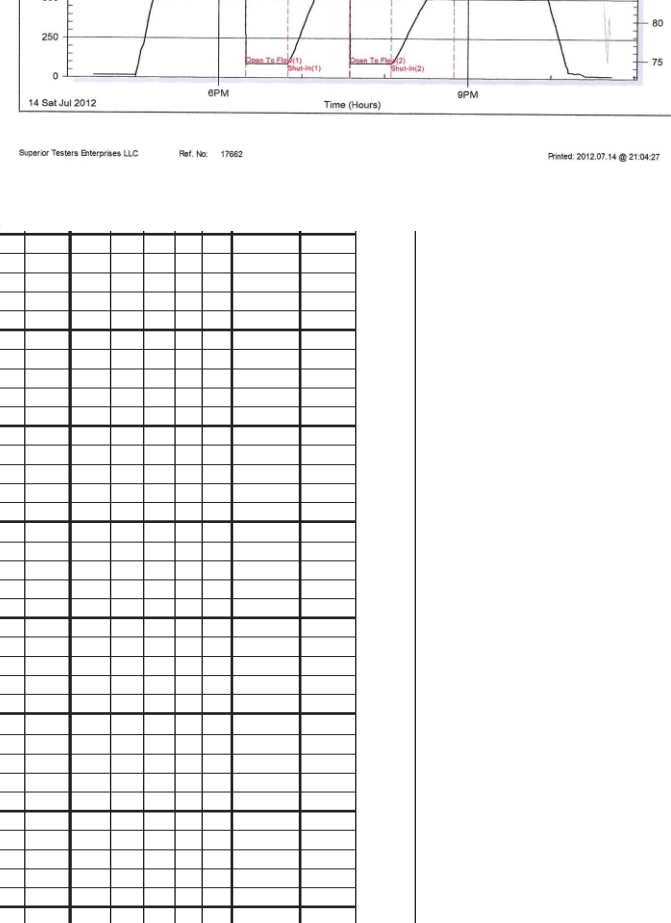
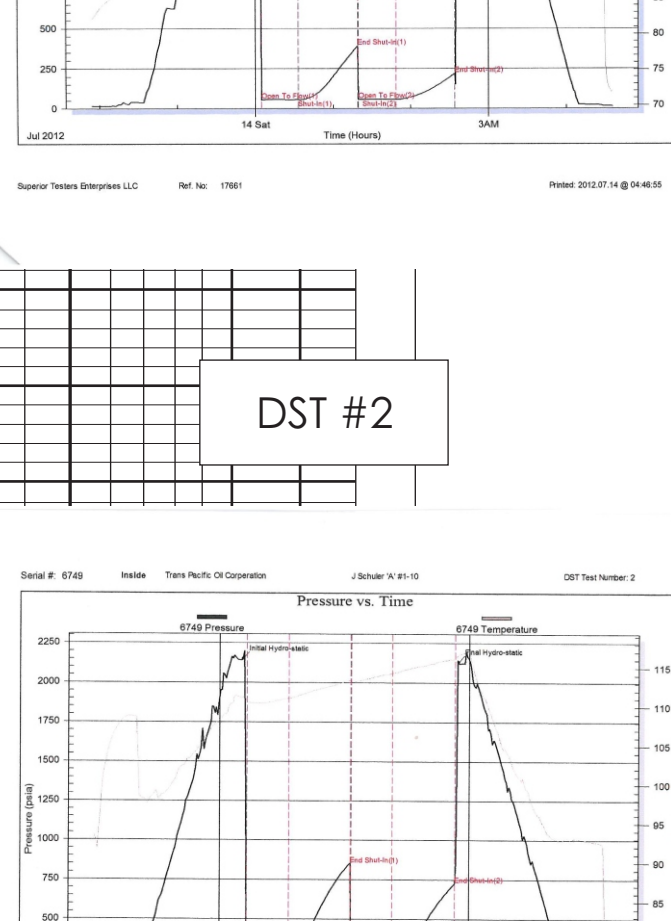
	Anhydrite		Sandstone		Limestone		Shale		Carb Sh		Cherty LS		Chert		Dolomite
--	-----------	--	-----------	--	-----------	--	-------	--	---------	--	-----------	--	-------	--	----------



Mud Properties @ 4035:  
 Vis 50  
 WL 9.0  
 CHLOR 3,000 PPM  
 WL 9.6

Mud Properties @ 4275:  
 Vis 47  
 WL 9.45  
 CHLOR 3,100 PPM

Mud Properties @ 4355:  
 Vis 50  
 WL 9.6  
 CHLOR 3,100 PPM



DST #1 4288-4334 30-45-30-45  
 1ST OPEN; WKT/ DIED 17"  
 2ND: DEAD REC: 19 MD, NS  
 IPIP 55-55# FFP 57-56#  
 ISIP 391# FSP 219#  
 HYD 2132-2119#

DST#2 4286-4370 30-45-30-45  
 1ST OPEN; BLT TO 3-14"  
 DIED IN 30"  
 2ND: DEAD REC: 45 MD  
 FFP 85-39# FFP 89-00#  
 ISIP 850# FSP 725#  
 HYD 2149-2130#