

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

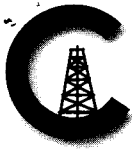
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	---	---



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248617

Invoice Date: 03/28/2012 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -



FRANCIS REDEKER 2-D
36355
13-21S-10E
03-27-12
KS

Part Number	Description	Qty	Unit Price	Total
1127	70/30 POZ MIX	300.00	12.7000	3810.00
1118B	PREMIUM GEL / BENTONITE	1055.00	.2100	221.55
1123	CITY WATER	3300.00	.0165	54.45
4406	5 1/2" RUBBER PLUG	1.00	70.0000	70.00
	Description	Hours	Unit Price	Total
445	CEMENT PUMP	1.00	1030.00	1030.00
445	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
515	TON MILEAGE DELIVERY	396.00	1.34	530.64
637	80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00

Parts: 4156.00 Freight: .00 Tax: 303.38 AR 6500.02
 Labor: .00 Misc: .00 Total: 6500.02
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 36355

LOCATION Eureka

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-111-20447

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-27-12	7842	FRANCIS Redeker # 2-D	13	215	10E	Lyon, Ks
CUSTOMER <u>Trimble & MacLuskey</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>Box 171</u>						
CITY <u>Gridley</u>			Co. Tools			
STATE <u>Ks</u>			445 DAVE G.			
ZIP CODE <u>66852</u>			515 CALIN H.			
			637 SHANNON F.			

JOB TYPE Squeeze 0 HOLE SIZE 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 17 #
 CASING DEPTH 2629' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 13.5 # SLURRY VOL 83 BBL WATER gal/sk _____ CEMENT LEFT in CASING N/A
 DISPLACEMENT 37.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Ran 2 3/8 Tubing & Packer to 1734'. Set Packer. Pressure Test Top Set of Squeeze holes @ 2090-91 to 500 PSI. would not hold. we could still circulate to surface from 2090'. talked to Randy & decided to squeeze down thru 5 1/2 because of split @ 1640' in 5 1/2. Set Packer @ 1577. 5 1/2 tested Good @ 600 PSI from 1577 to surface. Pull tubing & Packer. Rig up to 5 1/2 Csg. Break circulation w/ 15 BBL water. Mixed 300 SKs 70/30 Pozmix Cement w/ 4% Gel @ 13.5 #/gal = 83 BBL slurry. Shut down. wash out Pump & Lines. Release Plug. Displace w/ 37.7 BBL Fresh water. Stop Plug @ 1593' G.L. by wire line measurement. FINAL Pumping pressure 1000 PSI. Shut in @ 500 PSI. 1 BBL Cement Slurry to Pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
1127	300 SKs	70/30 Pozmix	12.70	3810.00
1118 B	1055 #	Gel 4%	.21	221.55
5407 A	13.2 Tons	30 miles Bulk Delv.	1.34	530.64
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3300 gals	City water	16.50/1000	54.45
4406	1	5 1/2 Top Rubber Plug	70.00	70.00
			Sub Total	6196.64
			SALES TAX 7.3%	303.38
			ESTIMATED TOTAL	6500.02

Revin 3737

K-McC

THANK YOU

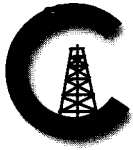
M 248617

AUTHORIZATION By Randy Trimble

TITLE Co-owner

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248616

=====
Invoice Date: 03/28/2012 Terms: Page 1
=====

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -



FRANCIS REDEKER 2-D
36354
13-21S-10E
03-26-12
KS

Part Number	Description	Qty	Unit Price	Total
1126	OIL WELL CEMENT	80.00	18.8000	1504.00
	Description	Hours	Unit Price	Total
445	CEMENT PUMP	1.00	1030.00	1030.00
445	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
479	MIN. BULK DELIVERY	1.00	350.00	350.00

=====
Parts: 1504.00 Freight: .00 Tax: 109.79 AR 3113.79
Labor: .00 Misc: .00 Total: 3113.79
Subt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36354

LOCATION EUREKA

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-111-20447

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-12	7842	FRANCIS Redeker #2-D	13	215	10E	Lyon, Ks
CUSTOMER <u>Trimble & MacLuskey Oil, LLC</u>			Co. Tools			
MAILING ADDRESS <u>Box 171</u>						
CITY <u>Gridley</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
STATE <u>Ks</u>			<u>445</u>	<u>DAVE G.</u>		
ZIP CODE <u>66852</u>			<u>479</u>	<u>Merk R.</u>		

JOB TYPE Squeeze O HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2 17 #
 CASING DEPTH 2629' DRILL PIPE _____ TUBING 2 3/8 Eve OTHER _____
 SLURRY WEIGHT 13.6 # SLURRY VOL 24 BBL WATER gal/sk _____ CEMENT LEFT In CASING 0'
 DISPLACEMENT 9.0 BBL DISPLACEMENT PSI 900 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Midwest Survey shot 4 Holes @ 2595.5 - 2596.5 & 4 shots @ 2090-2091. Ran 2 3/8 Tubing & Packer. Set PACKER @ 2134'. Pressure Lower PERFS to 900 PSI 5 times. Establish Communication Between Lower PERFS & upper PERFS @ 1.2 BPM @ 700 - 600 PSI. Pump 25 BBL water To Clear 5 1/2 ANNUAL VOL (505') OF Rotary Mud. Release PACKER. BACK wash Rotary mud to Pit w/ 50 BBL water. PULL tubing & PACKER. Set Cement Retainer @ 2590' G.L. Ran 2 3/8 Tubing & Stinger. Load Hole w/ water. Sting into Retainer. Establish Communication through Lower & upper PERFS. Mixed 80 SKS OWC @ 13.6 # = 24 BBL Slurry. Displace w/ 9.0 BBL water. (Tubing Vol = 10 BBL) Shut down Sting out of Cement Retainer. BACK wash the Long way w/ 65 BBL water. 5 BBL Cement Slurry to Pit. 5 1/2 ID is clean. PULL Tubing out of hole. Job Complete For the day.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
1126	80 SKS	OWC Cement	18.80	1504.00
5407	4.16 TONS	Ton Mileage Bulk Delv.	MIC	350.00
			Sub Total	3004.00
			SALES TAX 7.3%	109.79
			ESTIMATED TOTAL	3113.79

Ravin 3737

K-MCL

THANK You

248elle

AUTHORIZATION By Randy Trimble TITLE Co-owner DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Summary of Changes

Lease Name and Number: Francis Redeker 2

API/Permit #: 15-111-20447-00-00

Doc ID: 1088869

Correction Number: 1

Approved By: Deanna Garrison

Field Name	Previous Value	New Value
Approved By	NAOMI JAMES	Deanna Garrison
Approved Date	07/06/2012	08/08/2012
Cementing Purpose Protect Casing	No	Yes
CementingDepth1_PDF	-	-2596
CementingDepth2_PDF	-	-1646
CementingDepthBase1		2596
CementingDepthBase2		1646
Number Of Sacks Used for Cementing / Squeezing- Line 1		80
Number Of Sacks Used for Cementing / Squeezing- Line 2		300
Save Link	../kcc/detail/operatorEditDetail.cfm?docID=1086165	../kcc/detail/operatorEditDetail.cfm?docID=1088869

Summary of Attachments

Lease Name and Number: Francis Redeker 2

API: 15-111-20447-00-00

Doc ID: 1088869

Correction Number: 1

Attachment Name



CONFIDENTIAL

WELL COMPLETION FORM

**Form Must Be Typed
Form must be Signed
All blanks must be Filled**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1086165

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
_____ Perforate _____ Protect Casing _____ Plug Back TD _____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 03, 2012

Randall L. Trimble
Trimble & Maclaskey Oil LLC
110 SOUTH ST
PO BOX 171
GRIDLEY, KS 66852

Re: ACO1
API 15-111-20447-00-00
Francis Redeker 2
SE/4 Sec.13-21S-10E
Lyon County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Randall L. Trimble



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248490

Invoice Date: 03/21/2012 Terms:

Page 1

TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -



FRANCIS REDEKER #2D
36392
13-21S-10E
03-13-12
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	140.00	19.2000	2688.00
1110A	KOL SEAL (50# BAG)	700.00	.4600	322.00
1107A	PHENOSEAL (M) 40# BAG)	140.00	1.2900	180.60
4104	CEMENT BASKET 5 1/2"	2.00	229.0000	458.00
4130	CENTRALIZER 5 1/2"	4.00	48.0000	192.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1584.0000	1584.00
4277	DV TOOL SIZE 5 1/2" (STA	1.00	3220.0000	3220.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00
4310	5 1/2 STOP RING	1.00	30.0000	30.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	1030.00	1030.00
445 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
479 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 8699.60 Freight: .00 Tax: 635.07 AR 10834.67
 Labor: .00 Misc: .00 Total: 10834.67
 Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 36392
LOCATION Eureka KS
FOREMAN Shannon Felk

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-111-20447

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-13-12	7842	Francis Redeker #20	13	215	10E	Lyon
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Trimble MackKey oil LLC			445	Dave G		
MAILING ADDRESS			479	Merle R		
P.O. Box 171						
CITY	STATE	ZIP CODE				
Gridley	KS	66852				

Gulick
Drlg

JOB TYPE Long string HOLE SIZE 7 7/8" HOLE DEPTH 2852' CASING SIZE & WEIGHT 5 1/2" @ 17#
 CASING DEPTH 2629' DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 13.6 # SLURRY VOL 48 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING ---
 DISPLACEMENT --- DISPLACEMENT PSI --- MIX PSI --- RATE ---

REMARKS: See Attached Report

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	30	MILEAGE	4.00	120.00
1126 A	140 SKS	Thickset Cement } stage	19.20	2688.00
1110 A	700 #	Kol-seal @ 5#/sk } #1	.46	322.00
1107 A	140 #	Phenoseal @ 1#/sk	1.29	180.60
5407	7.7 Tons	Ton mileage bulk truck	MIC	350.00
4104	2	5 1/2" cement Baskets	229.00	458.00
4130	4	5 1/2" centralizers	48.00	192.00
4253	1	5 1/2 x 7 7/8 Type A Packer Shoe	1584.00	1584.00
4277	1	5 1/2 DV Tool Stage Collar	3220.00	3220.00
4306	1	Thread lock Kit	25.00	25.00
4310	1	5 1/2" Stop ring	30.00	30.00
			Sub Total	10,199.60
			7.3% SALES TAX	635.07
			ESTIMATED TOTAL	10,834.67

Ravin 3737

Randy Trimble

248490

AUTHORIZATION by Randy Trimble TITLE owner DATE 3-13-2012

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

**CEMENTING REPORT
FROM
CONSOLIDATED OIL WELL SERVICES – EUREKA CAMP
03-13-12**

Customer: Trimble Maclaskey

Drilling Contractor: Gulick Drilling – Ron Gulick, owner

Well Name: Francis Redeker #2-D Lyon County - 4 PM 03-13-12

Well Information: Well drilled to a total depth of 2,852 feet – 7 7/8" rotary hole.

Target Zones: Viola, Arbuckle with 223 feet of open hole below packer shoe.

Ran 5 1/2" limited service casing to a depth of 2629 feet per Randy Trimble. Packer shoe on bottom joint. Baker locked and spot welded. Ran centralizer and basket on first joint with latch down plug insert in first collar. Ran second centralizer on third joint. Ran third centralizer on #24 with basket and stop ring. Ran DV Tool on top of #25. Number 25 was 1,004 feet above 2,629 which put the DV tool at 1,625. Broke circulation with rotary mud. Finished running casing to a desired depth of 2,629. Circulated on TD for 30 minutes for hole conditioning. 7 PM - Held safety meeting – Russell McCoy, Shannon Feck, Dave Gardner, Merle Roberts, Joey Knowles, and Art Strickler. Rigged up to cement. Dropped brass ball to set packer shoe. Waited ten minutes. Pressured casing to 1,050 lbs. to open packer shoe. (Standard opening pressures are 900 to 1,200 lbs. to open packer shoes.) Pressure fell back to zero with circulation. Pumped 15 Bbls of fresh water. Mixed 140 sacks of thick set cement at 13.6 lbs per gallon for a total of 48 Bbls of slurry. Washed out pump and lines. Released 5 1/2" latch down plug. Started displacement. Displacement was calculated at 62 Bbls to latch down insert in the bottom collar. Plug did not land at 62 Bbls pumped. Pump pressure was 500 pounds with 50 Bbls pumped and was not increasing the last 10 Bbls. We pumped a total of 130 Bbls of fresh water behind the plug and circulated 23 Bbls of cement to the pit by water measurement. 9 PM - Kevin McCoy ran wire line and tagged plug at 1,640 feet. We could still circulate well at 3.5 Bbls per minute at 50 psi. We brought wire line out of the hole and rigged up string on wire line weight. Ran back down to 1,500 feet with wire line. Resumed pumping at 3.5 Bbls per minute. Flagged hole or split in casing with wire line. Brought wire line back out of hole. Flags were torn off. Called Randy Trimble with report. With plug at 1,640 and apparent split or hole in casing, we reloaded the hole with rotary mud with Gulick Drilling mud pump for hole conditioning. Shut down for the evening – 10:30 PM.

Submitted by: Russell McCoy, Kansas Regional Manager - (620) 583-4664



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248342

Invoice Date: 03/13/2012 Terms:

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TRIMBLE & MACLASKEY OIL LLC
BOX 171
GRIDLEY KS 66852
() -

FRANCIS REDEKER #2D
36309
13-21S-10E
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	85.00	14.9500	1270.75
1102	CALCIUM CHLORIDE (50#)	240.00	.7400	177.60
1118B	PREMIUM GEL / BENTONITE	160.00	.2100	33.60
1107	FLO-SEAL (25#)	20.00	2.3500	47.00

Description	Hours	Unit Price	Total
485 CEMENT PUMP (SURFACE)	1.00	825.00	825.00
485 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
515 MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts: 1528.95 Freight: .00 Tax: 111.60 AR 2935.55
Labor: .00 Misc: .00 Total: 2935.55
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



ENTERED

TICKET NUMBER 36309

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT ART 15-211-20447

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-12	1842	Francis Redaker #20	13	215	06E	Wm
CUSTOMER Trimble McClaskey Oil LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS Box 171			485	Alan M.		
CITY Gridley			515	Cliff		
STATE KS		ZIP CODE 66852				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 117' CASING SIZE & WEIGHT 8 3/4
 CASING DEPTH 117' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5[#] SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 15'
 DISPLACEMENT 6 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting! Rig up to 8 3/4 casing. Break circulation w/ Fresh Water Mix 85 SKS Class A Cement w/ 3% CaCl2, 2% Gel & 1/4" Fluoride 1 SK AT 14.5" Displace with 6 1/2" Well Fresh water, Shut well in. Good Cement Return to Surface. Job Complete Rig down (with Slurry Trip)

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	825.00	825.00
5406	30	MILEAGE	4.00	120.00
11045	85 SKS	Class A Cement	14.96	1270.75
1102	240 [#]	3% CaCl2	.74	177.60
1118B	160 [#]	2% Gel	.21	33.60
1157	20 [#]	1/4" Flu-Celr	2.35	47.00
5407		Tow truck lease Bulk Truck	M/K	350.00
			Sub Total	2823.95
			SALES TAX 7.3%	111.60
			ESTIMATED TOTAL	2935.55

Ravin 3737

AUTHORIZATION [Signature]

TITLE Worm

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form