



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1088917
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1088917

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
--	--	---

Form	ACO1 - Well Completion
Operator	Future Petroleum Company LLC
Well Name	B. Horinek 4-1
Doc ID	1088917

Tops

Name	Top	Datum
Stone Corral (ANHY)	2798	+174
B. ANHY	2832	+140
Chase	2958	+14
NEVA	3346	-374
Lansing	3870	-898
LKC - B	3923	-951
LKC - C	3960	-988
LKC - D	4018	-1046

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 27, 2012

Ashley Webb
Future Petroleum Company LLC
1455 W LOOP S
PO BOX 540225
HOUSTON, TX 77254-0225

Re: ACO1
API 15-153-20900-00-00
B. Horinek 4-1
NE/4 Sec.04-01S-33W
Rawlins County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Ashley Webb



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:

Future Petroleum Company, LLC
P O Box 540225
Houston, TX 77254-0225

INVOICE

Invoice Number: 131521

Invoice Date: Jun 14, 2012

Page: 1



Customer ID	Future	Well Name/ # of Customer P.O.	Hartnek B 4-1
Job Location	KS1-01	Camp Location	Oakley
		Service Date	Jun 14, 2012
		Due Date	7/14/12
		Payment Terms	Net 30 Days

Quantity	Item	Description	Unit Price	Amount
200.00	MAT	Class A Common	16.25	3,250.00
4.00	MAT	Gel	21.25	85.00
7.00	MAT	Chloride	58.20	407.40
217.90	SER	Cubic Feet	2.10	457.59
592.20	SER	Ton Miles	2.35	1,391.67
1.00	SER	Surface	1,125.00	1,125.00
60.00	SER	Heavy Vehicle Mileage	7.00	420.00
1.00	SER	Manifold Head Rental	200.00	200.00
60.00	SER	Light Vehicle Mileage	4.00	240.00
1.00	EQUIP OPER	Darren Racette		
1.00	EQUIP OPER	Tyler Flipse		
1.00	OPER ASSIST	Brandon Wilkinson		

WELL ID/DATE # 1750266
CODE 830130
IN CUR
APPROVAL

Subtotal	7,576.66
Sales Tax	301.26
Total Invoice Amount	7,877.92
Payment/Credit Applied	
TOTAL	7,877.92

1899.17
5983.75

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF
\$1894.17
ONLY IF PAID ON OR BEFORE
Jul 9, 2012

ALLIED OIL & GAS SERVICES, LLC

056217

Federal Tax I.D.# 20-5975804

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

DATE	6-14-12	SEC	4	TWP	1	RANGE	33	CALLD OUT		CNT LOCATION	5000 fm	JOB START	8:00 AM	JOB FINISH	2:30 PM
LEASE	Portnek B	WELL #	4-1	LOCATION	Atwood N to Road 2E 1/2 N W info										
OLD OR NEW	(Circle one)														

SERVICE POINT
OKMAY

CONTRACTOR Landmark
TYPE OF JOB Surface
HOLE SIZE 12 1/4"
CASING SIZE 8 7/8"
DEPTH 339'
T.D. 341'TUBING SIZE
DEPTH
DRILL PIPE
DEPTH
TOOL
PRES. MAX
MEAS. LINE
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 20.63
EQUIPMENT

PUMP TRUCK CEMENTER Darren Kocotte
#423-281 HELPER Tyler Flipse
#347 DRIVER Brandon Wilkinson
BULK TRUCK DRIVER
DRIVER
REMARKS:
MIX 200 SKS Cement
Dispoce with water
Cement Did Circulate

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

SIGNATURE
PRINTED NAME
TERMS AND CONDITIONS listed on the reverse side.

CONTRACTOR TO DO WORK AS LISTED. THE ABOVE WORK WAS DONE TO SATISFACTION AND SUPERVISION OF OWNER AGENT OR CONTRACTOR. I HAVE READ AND UNDERSTAND THE "GENERAL TERMS AND CONDITIONS" LISTED ON THE REVERSE SIDE.

CHARGE TO: Future Petroleum

MARK FOR

CHARGE TO: Future Petroleum

CHARGE TO: Future Petroleum

CHARGE TO: Future Petroleum

CHARGE TO: Future Petroleum

CHARGE TO: Future Petroleum

DISCOUNT IF PAID IN 30 DAYS

TOTAL CHARGES 7,576.66

SALES TAX (If Any)

TOTAL

PLUG & FLOAT EQUIPMENT

TOTAL \$1985.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

DEPTH OF JOB 339
PUMP TRUCK CHARGE
EXTRA FOOTAGE
MILAGE 60 @ 7.00 \$490.00
MANIFOLD Head @ 4.00 \$200.00
1 V.M. length @ 4.00 \$240.00
TOTAL \$1125.00

P O Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

Bill To:
Future Petroleum Company, LLC
P O Box 540225
Houston, TX 77254-0225

JUL 03 2012

Invoice Number: 131651
Invoice Date: Jun 23, 2012
Page: 1



INVOICE

25317

Customer ID	Future	Well Name/ or Customer P.O.	Honick B #4-1
Job Location	KS1-02	Camp Location	Oakley
		Service Date	Jun 23, 2012
		Due Date	7/23/12
		Payment Terms	Net 30 Days

Quantity	Item	Description	Unit Price	Amount								
300.00	MAT	ASC	19.00	5,700.00								
1,500.00	MAT	Gilsonite	0.89	1,335.00								
500.00	MAT	WFR 2	1.27	635.00								
383.09	SER	Handling	2.10	804.49								
1,003.68	SER	Drayage	2.35	2,358.65								
1.00	SER	Production String	2,405.00	2,405.00								
60.00	SER	Pump Truck Mileage	7.00	420.00								
1.00	SER	Manifold & Head Rental	200.00	200.00								
60.00	SER	Light Vehicle Mileage	4.00	240.00								
1.00	EQP	4.5 AFU Float Shoe	327.00	327.00								
2.00	EQP	4.5 Basket	270.00	540.00								
10.00	EQP	4.5 Centralizer	48.00	480.00								
1.00	EQP	4.5 Latch Down Assembly	233.00	233.00								
1.00	CEMENTER	Alan Ryan										
1.00	EQUIP OPER	Wayne Mcghehy										
1.00	OPER ASSIST	Chris Helpingstine										
<table border="1" style="width: 100%;"> <tr> <td>WELL ID/A/P/E #</td> <td>175044</td> </tr> <tr> <td>CODE</td> <td>840.130</td> </tr> <tr> <td>N OR R</td> <td>N OR R</td> </tr> <tr> <td>APPROVAL</td> <td><i>[Signature]</i></td> </tr> </table>					WELL ID/A/P/E #	175044	CODE	840.130	N OR R	N OR R	APPROVAL	<i>[Signature]</i>
WELL ID/A/P/E #	175044											
CODE	840.130											
N OR R	N OR R											
APPROVAL	<i>[Signature]</i>											
Subtotal			15,678.14									
Sales Tax			744.63									
Total Invoice Amount			16,422.77									
Payment/Credit Applied			16,422.77									
TOTAL				16,422.77								

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF
\$3,919.54
Jul 18, 2012
ONLY IF PAID ON OR BEFORE

Subtotal	15,678.14
Sales Tax	744.63
Total Invoice Amount	16,422.77
Payment/Credit Applied	16,422.77
TOTAL	16,422.77

\$3,919.54
16,503.23

