



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1088967
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Sec. _____ Twp. _____ S. R. _____ East West

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from North / South Line of Section

_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-_____-
Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1088967

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Mai Oil Operations, Inc.
Well Name	Driscoll 5
Doc ID	1088967

Tops

Name	Top	Datum
Anhydrite	764	+1023
2nd Tarkio Sd	2365	-598
Topeka	2672	-905
Heebner	2896	-1129
Toronto	2912	-1145
Lansing	2962	-1195
Base Kansas City	3165	-1398
Arbuckle	3235	-1468

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 30, 2012

Allen Bangert
Mai Oil Operations, Inc.
8411 PRESTON RD STE 800
DALLAS, TX 75225-5520

Re: ACO1
API 15-167-23798-00-00
Driscoll 5
NE/4 Sec.04-15S-14W
Russell County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Allen Bangert

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

Mai Oil Operations Inc.
Driscoll #5
SW-NW-SW-NE (1875' FNL & 2625' FEL)
Section 4-15s-14w
Russell County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Southwind Drilling Co. (Rig #3)

Commenced: April 30, 2012

Completed: May 6, 2012

Elevation: 1767' K.B; 1765' D.F; 1759' G.L.

Casing program: Surface; 8 5/8" @ 377'
Production; 5 1/2" @ 3293'

Sample: Samples saved and examined 2200' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 2200 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing Co.

Electric Log: By Superior Well Services; Dual Induction, Compensated Density/Neutron Log and Micro Log.

<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	764	+1003
Base Anhydrite	801	+966
Grand Haven	2334	-567
1 st Tarkio Sand	2341	-574
Dover	2359	-592
2 nd Tarkio Sand	2365	-598
3 rd Tarkio Sand	2427	-660
Elmont	2468	-701
Howard	2618	-851
Topeka	2672	-905
Heebner	2896	-1129
Toronto	2912	-1145
Lansing	2962	-1195
Area Base Kansas City	3165	-1398
Conglomerate	3206	-1439
Arbuckle	3235	-1468
Rotary Total Depth	3295	-1528
Log Total Depth	3293	-1526

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

1ST TARKIO SAND SECTION

2341-2350' Sand; gray, grayish green, silty, poorly developed, no shows.

2ND TARKIO SAND SECTION

2355-2377' Sand; gray, tan, very fine grained, friable, fair intergranular porosity, shaley in part, brown stain, show of free oil and fair odor in fresh samples.

Drill Stem Test #1 **2341-2400'**

Times: 45-45-45-45

Blow: Strong

**Recovery: 900' gas in pipe
100' heavy oil and gas cut mud
(20% gas, 35% oil, 45% mud)
120' very slightly oil and gas cut muddy water
(10% gas, 10% oil, 30% water, 50% mud)**

**Pressures: ISIP 542 psi
FSIP 519 psi
IFP 25-67 psi
FFP 62-93 psi
HSH 1116-1071 psi**

TOPEKA SECTION

2836-2852' Limestone; cream, tan, finely crystalline, fossiliferous, few oolitic, poor pinpoint and intercrystalline type porosity, brown stain, no show of free oil and no odor in fresh samples.

TORONTO SECTION

2912-2924' Limestone; tan, fossiliferous, chalky, scattered poor porosity, spotty dark brown stain, no show of free oil and no odor in fresh samples.

LANSING SECTION

2956-2962' Limestone; tan, fossiliferous, oolitic, poor pinpoint porosity and intercrystalline type porosity, dark brown stain, trace of free oil and faint odor in fresh samples.

2980-2985' Limestone; cream, finely crystalline, poor to fair pinpoint and fine vuggy porosity, brown stain, show of free oil and fair odor in fresh samples.

2996-3008' Limestone; cream, tan, white, finely crystalline, fossiliferous, few sucrosic, few sub oomoldic, scattered porosity, trace brown stain, trace of free oil and fair odor in fresh samples.

Drill Stem Test #2 **2968-3020'**

Times: 45-45-45-45

Blow: Weak

Recovery: 210' gas in pipe
 40' slightly oil and gas cut mud
 (10% gas, 10% oil, 80% mud)

Pressures:

ISIP	231	psi
FSIP	287	psi
IFP	13-21	psi
FFP	21-28	psi
HSH	1516-1469	psi

- 3032-3038' Limestone; gray, buff, finely crystalline, oolitic, fossiliferous, poor porosity, trace brown stain, no free oil and no odor in fresh samples.
- 3046-3050' Limestone; cream, white, finely crystalline, oolitic, oomoldic, good porosity, chalky, no shows.
- 3056-3072' Limestone; cream, oolitic, oomoldic, fair porosity, no shows.
- 3106-3112' Limestone; cream, finely crystalline, poor visible porosity, no shows.
- 3121-3130' Limestone; tan, gray, oolitic, poorly developed porosity, golden brown stain, trace of free oil and fair odor in fresh samples.
- 3145-3152' Limestone; cream, white, medium crystalline, oolitic, fossiliferous, brown stain, show of free oil and faint to fair odor in fresh samples.

Drill Stem Test #3 **3115-3158'**

Times: 30-30-30-30

Blow: Weak

Recovery: 5' mud

Pressures:

ISIP	269	psi
FSIP	141	psi
IFP	13-16	psi
FFP	16-16	psi
HSH	1552-1531	psi

- 3177-3188' Limestone; tan, gray, cherty, few chalky, no shows.

CONGLOMERATE SECTION

- 3206-3235' Varied colored chert in matrix of varied colored shale, no shows.

Mai Oil Operations Inc.
Driscoll #5
SW-NW-SW-NE (1875' FNL & 2625' FEL)
Section 4-15s-14w
Russell County, Kansas
Page 4

ARBUCKLE SECTION

3235-3250'	Dolomite; white, fine and medium crystalline, poor to fair intercrystalline porosity (barren).
3250-3270'	Dolomite; white, finely crystalline, poor porosity, few sandy, and cherty, (dense).
3270-3285'	Dolomite; as above, sandy, no shows.
3285-3295'	Dolomite; cream and tan, fine and medium crystalline, poorly developed intercrystalline and vuggy type porosity, slightly cherty, no shows.

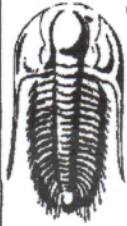
Rotary Total Depth 3295
Log Total Depth 3293

Recommendations:

5 1/2" production casing was set and cemented.

Respectfully submitted;

James C. Musgrove & Kurt Talbott
James C. Musgrove &
Kurt Talbott,
Petroleum Geologists



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Oper.
8411 Preston rd
STE 800
Dallas Tx. 75225+5520
ATTN: Jim Musgrove

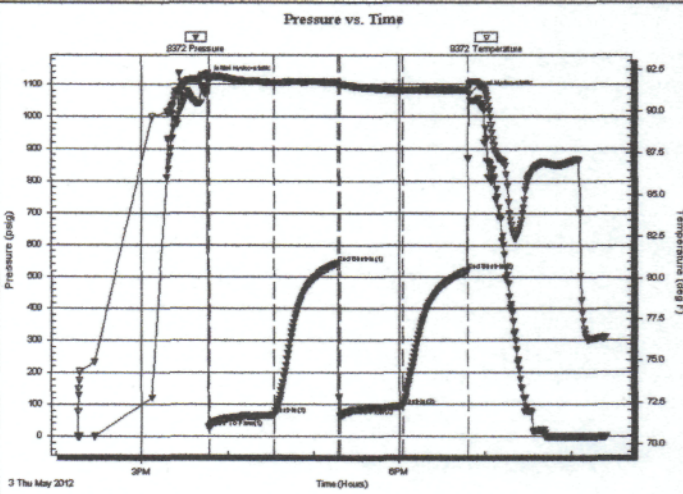
4-15s-14w Russell
Driscoll #5
Job Ticket: 47269 **DST#: 1**
Test Start: 2012.05.03 @ 14:15:05

GENERAL INFORMATION:

Formation: **Tarkio**
Deviated: **No Whipstock:** ft (KB)
Time Tool Opened: 15:47:00
Time Test Ended: 20:24:20
Interval: **2341.00 ft (KB) To 2400.00 ft (KB) (TVD)**
Total Depth: **2400.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Andy Carreira**
Unit No: **39**
Reference Elevations: **1767.00 ft (KB)**
1759.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 8372 **Outside**
Press@RunDepth: **93.71 psig @ 2345.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.05.03** End Date: **2012.05.03** Last Calib.: **2012.05.03**
Start Time: **14:15:05** End Time: **20:24:20** Time On Btm: **2012.05.03 @ 15:46:00**
Time Off Btm: **2012.05.03 @ 18:48:59**

TEST COMMENT: IF:(45min) BOB, 7 min.
IS:(45min) Return Surface Blow, Died in 23 min.
FF:(45min) BOB, 30 sec.
FSt:(45min) Return Blow, built to 2" Decreased to surface blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1116.43	92.27	Initial Hydro-static
1	25.66	91.92	Open To Flow (1)
47	67.27	91.67	Shut-In(1)
92	542.12	91.72	End Shut-In(1)
93	62.40	91.55	Open To Flow (2)
137	93.71	91.22	Shut-In(2)
182	519.90	91.25	End Shut-In(2)
183	1071.18	91.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	GOCWM g=10% o=10% w=30% m=50%	0.59
100.00	HOCGM g=20% o=35% m=45%	1.38
0.00	GIP=900ft	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Mai Oil Oper.
8411 Preston rd
STE 800
Dallas Tx. 75225+5520
ATTN: Jim Musgrove

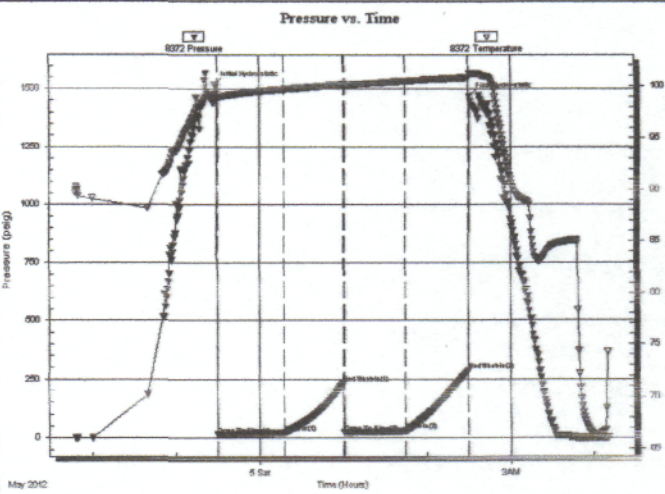
4-15s-14w Russell
Driscoll #5
Job Ticket: 47270 **DST#: 2**
Test Start: 2012.05.04 @ 21:48:05

GENERAL INFORMATION:

Formation: **LKC"A,B,C"**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:30:00
Time Test Ended: 04:10:29
Interval: **2968.00 ft (KB) To 3020.00 ft (KB) (TVD)**
Total Depth: 3020.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Reset)
Tester: Andy Carreira
Unit No: 39
Reference Elevations: 1767.00 ft (KB)
1759.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 8372 Outside
Press@RunDepth: 28.21 psig @ 2973.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2012.05.04 End Date: 2012.05.05 Last Calib.: 2012.05.05
Start Time: 21:48:05 End Time: 04:10:29 Time On Btm: 2012.05.04 @ 23:27:40
Time Off Btm: 2012.05.05 @ 02:30:39

TEST COMMENT: IF:(45min) 3" in 4 min, 4" in 12 min, Decreased to 1" in 45 min.
IS:(45min) No Return
FF:(45min) 3" in 3min, Decreased to surface blow in 20 min.
FS:(45min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1516.19	99.23	Initial Hydro-static
3	13.43	98.91	Open To Flow (1)
51	21.08	99.68	Shut-In(1)
93	231.25	100.14	End Shut-In(1)
94	21.39	100.08	Open To Flow (2)
137	28.21	100.47	Shut-In(2)
183	287.08	100.81	End Shut-In(2)
183	1469.67	101.15	Final Hydro-static

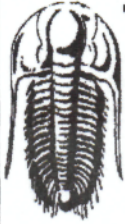
Recovery

Length (ft)	Description	Volume (bbl)
40.00	OCGM g=10% o=10% n=80%	0.56
0.00	GIP=210ft	0.00

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/hr)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Mai Oil Oper.
 8411 Preston rd
 STE 800
 Dallas Tx. 75225+5520
 ATTN: Jim Musgrove

4-15s-14w Russell
Driscoll #5
 Job Ticket: 47271 **DST#: 3**
 Test Start: 2012.05.05 @ 18:10:05

GENERAL INFORMATION:

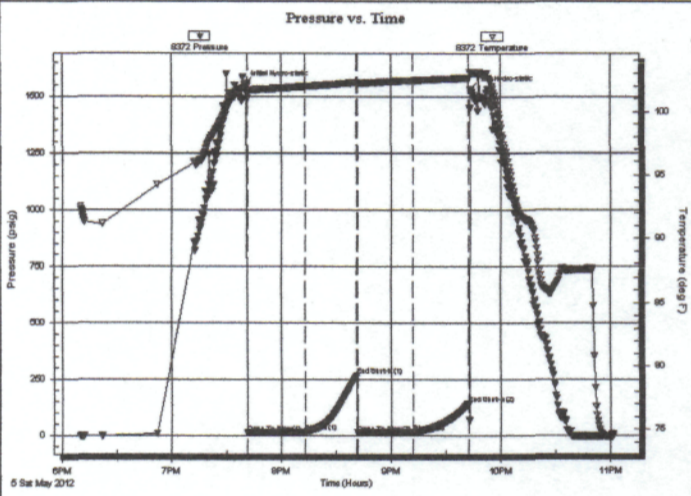
Formation: **LKC"H,I,J"**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 19:41:30
 Time Test Ended: 23:01:29
 Interval: **3115.00 ft (KB) To 3158.00 ft (KB) (TVD)**
 Total Depth: **3158.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: **Fair**
 Test Type: **Conventional Bottom Hole (Reset)**
 Tester: **Andy Carreira**
 Unit No: **39**
 Reference Elevations: **1767.00 ft (KB)**
1759.00 ft (CF)
 KB to GR/CF: **8.00 ft**

Serial #: 8372

Outside

Press@RunDepth: **16.05 psig @ 3120.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2012.05.05** End Date: **2012.05.05** Last Calib.: **2012.05.05**
 Start Time: **18:10:05** End Time: **23:01:29** Time On Btm: **2012.05.05 @ 19:40:10**
 Time Off Btm: **2012.05.05 @ 21:43:30**

TEST COMMENT: IF:(30min) Blow died in 3 min.
 IS:(30min) No Return
 FF:(30min) No Blow
 FS:(30min) No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1552.13	101.89	Initial Hydro-static
2	13.85	100.97	Open To Flow (1)
33	16.69	101.95	Shut-In(1)
62	269.01	102.27	End Shut-In(1)
62	15.30	102.11	Open To Flow (2)
92	16.05	102.43	Shut-In(2)
123	140.85	102.66	End Shut-In(2)
124	1531.88	103.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud	0.07

* Recovery from multiple tests

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. **343**

Date		Sec.	Twp.	Range	County	State	On Location	Finish
5-1-12		4	15	14	Russell	KS		6:15 a.m.
Lease <i>Driscoll</i>		Well No. <i>5</i>		Location <i>Russell's Walters line 1/2W Dinto</i>				
Contractor <i>Southward #3</i>					Owner			
Type Job <i>Surface</i>					To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>		T.D. <i>376</i>			Charge To <i>Ma Oil</i>			
Csg. <i>8 5/8</i>		Depth <i>376</i>			Street			
Tbg. Size		Depth			City			
Tool		Depth			State			
Cement Left in Csg. <i>20'</i>		Shoe Joint			The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <i>22 1/2 BC</i>			Cement Amount Ordered <i>225 60/40 30/60 20/60</i>			
EQUIPMENT								
Pumptrk <i>15</i>	No.	Cementer Helper <i>Chris</i>			Common			
Bulktrk	No.	Driver <i>Paul</i>			Poz. Mix			
Bulktrk <i>10</i>	No.	Driver <i>Brian</i>			Gel.			
JOB SERVICES & REMARKS								
Remarks:					Calcium			
Rat Hole					Hulls			
Mouse Hole					Salt			
Centralizers					Flowseal			
Baskets					Kol-Seal			
D/V or Port Collar					Mud CLR 48			
<i>8 5/8 on bottom. Est. Circulation.</i>					CFL-117 or CD110 CAF 38			
<i>Mix 225 310 + Displace Plug.</i>					Sand			
<i>Cement + Circulated!</i>					Handling			
					Mileage			
FLOAT EQUIPMENT								
					Guide Shoe			
					Centralizer <i>8 5/8 wooden Plug</i>			
					Baskets			
					AFU Inserts			
					Float Shoe			
					Latch Down			
					Pumptrk Charge			
					Mileage			
					Tax			
					Discount			
					Total Charge			
X Signature <i>Jay Shrew</i>								

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 285

Date	5/7/12	Sec.	4	Twp.	15	Range	14	County	Russell	State	KS	On Location	Finish	7:00AM		
Lease	Driscoll		Well No.	5		Location									Russell, S to Walters Ln, 2 W, N into	
Contractor	Southwind Rig #3						Owner									
Type Job	Production String						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 1/2"		T.D.	3295'		Charge To									Maj Oil Operations, Inc.	
Csg.	5 1/2" 14 #		Depth	3292'		Street										
Tbg. Size			Depth			City									State	
Tool			Depth			The above was done to satisfaction and supervision of owner agent or contractor.										
Cement Left in Csg.	30'		Shoe Joint	30'		Cement Amount Ordered									130sx60/40 18% Salt 2% gel	
Meas Line			Displace	79 1/2 Bbls.		4 # Floate / 100sx60/40 10% Salt 2% gel 4 # Floate										
EQUIPMENT																
Pumptrk	9	No.	Cementer	Paul		Common										
Bulktrk	8	No.	Driver	Matt		Poz. Mix										
Bulktrk	10	No.	Driver	Doug		Gel.										
JOB SERVICES & REMARKS																
Remarks:	10															
Rat Hole	30 sx															
Mouse Hole																
Centralizers	1, 2, 3, 4, 5, 6, 7, 8, 9, 11, 23, 24															
Baskets	12															
D/V or Port Collar	3/4" hour															
Est. Circ.	3/4" hour															
Pump	1000 gal Mud Clear 48															
Plug	Rat Hole															
Mix	120sx 18% Salt															
Mix	100sx 10% Salt															
Displace																
Land Plug																
Float Hold																
FLOAT EQUIPMENT																
Guide Shoe																
Centralizer	12 - Turbos															
Baskets	1 - Weatherford															
AFU Inserts																
Float Shoe	1															
Latch Down	1															
QUALITY OILWELL CEMENTING																
Thank You!!																
Signature																
Jay Hosen																
												Pumptrk Charge				
												Mileage				
												Tax				
												Discount				
												Total Charge				