



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1088979
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1088979

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

July 30, 2012

TODD ALLAM
Val Energy, Inc.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

Re: ACO1
API 15-007-23893-00-00
STEVE MICHEL 6-9
NE/4 Sec.09-34S-11W
Barber County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
TODD ALLAM



BASIC
ENERGY SERVICES

RECEIVED

JUN 27 2012

PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 06/25/2012
INVOICE NUMBER 1718 - 90936744		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Steve Michel 6-9
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40479371	27463	9208-16 SURFACE CEMENT	Net 30 days	07/25/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/22/2012 to 06/22/2012</i>				
0040479371				
171806506A Cement-New Well Casing/Pi 06/22/2012				
Cement 8 5/8" Surface				
60/40 POZ	190.00	EA	9.00	1,710.00 T
Celloflake	48.00	EA	2.78	133.20 T
Calcium Chloride	492.00	EA	0.79	387.45 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	120.00	120.00
"8 5/8"" Basket (Blue)"	1.00	EA	236.25	236.25
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.19	143.44
Heavy Equipment Mileage	90.00	MI	5.25	472.50
"Proppant & Bulk Del. Chgs., per ton mil	369.00	EA	1.20	442.80
Depth Charge; 0-500'	1.00	EA	750.00	750.00
Blending & Mixing Service Charge	190.00	BAG	1.05	199.50
Plug Container Util. Chg.	1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,913.89
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	162.84
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	5,076.73
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06506 A

DATE _____ TICKET NO. _____

DATE OF JOB: <u>06-22-12</u> DISTRICT: <u>Pratt, KS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: <u>VAL-EN-294</u>				LEASE: <u>STEVE MICHEL</u> <u>6-9</u> WELL NO.:					
ADDRESS:				COUNTY: <u>BARBER</u> STATE: <u>KS</u>					
CITY: _____ STATE: _____				SERVICE CREW: <u>Sullivan, Michel, Phye</u>					
AUTHORIZED BY:				JOB TYPE: <u>CNW 8% surface</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<u>27463</u>	<u>30 min</u>						<u>06-22-12</u>		<u>3:30</u>
<u>19826-191A</u>	<u>30 min</u>					ARRIVED AT JOB		AM/PM	<u>5:45</u>
<u>37900</u>						START OPERATION		AM/PM	<u>9:50</u>
						FINISH OPERATION		AM/PM	<u>10:15</u>
						RELEASED		AM/PM	<u>10:45</u>
						MILES FROM STATION TO WELL			<u>45</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 103	60/40 cut	SK	190		2,280 00
CC 102	cellulose	lb	48		177 60
CC 109	calcium chloride	lb	492		516 60
CE 153	wooden plug 8 1/2	SA	1		160 00
CE 193	BA-skit	SA	1		315 00
E 100	pickup miling	mi	45		191 25
E 101	Heavy eq. it mi	mi	90		630 00
E 113	Bulk Pelung	TON	369		590 40
CE 200	Depth chdye	SA	1		1,000 00
CE 240	Blender - mixer	SK	190		266 00
CE 504	plug connector barrel	SA	1		250 00
S 003	Spun Sup-Mix	SA	1		175 00

SUB TOTAL 4,913 87

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

Thank you

SERVICE REPRESENTATIVE: <u>Robert Sullivan</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 00506 A

DATE _____ TICKET NO. _____

DATE OF JOB		DISTRICT		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER		LEASE		WELL NO.						
ADDRESS		COUNTY		STATE						
CITY		STATE		SERVICE CREW						
AUTHORIZED BY		JOB TYPE:								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB				
						START OPERATION				
						FINISH OPERATION				
						RELEASED				
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
					2,280.00
		16	7		177.60
		16	6		76.80
					160.00
					315.00
					191.25
					630.00
					590.80
					1,000.00
					266.00
					250.00
					175.00

CHEMICAL / ACID DATA:			

SUB TOTAL		44
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
------------------------	---

FIELD SERVICE ORDER NO. _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>VAL ENERGY</i>	Lease No.	Date <i>06-22-12</i>
Lease <i>STEVE Mabel</i>	Well # <i>6-9</i>	
Field Order # <i>6206</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
		Depth <i>225'</i>
Type Job <i>CNW 8 5/8 surface</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>9-34-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>225'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>13</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>210</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
-------------------------	--------------------------------------	----------------------------------

Service Units	<i>87900</i>	<i>27463</i>	<i>19820</i>	<i>15918</i>					
Driver Names	<i>Sullivan</i>	<i>Mitchell</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:45</i>	<i>Arr</i>				<i>can be safely mixed</i>
					<i>Run 5 5.75 8 5/8 23 cy</i>
<i>9:35</i>					<i>CSP on Bottom</i>
<i>9:45</i>					<i>Hook Up, circ</i>
<i>9:50</i>			<i>3</i>	<i>3</i>	<i>St. Dip</i>
				<i>4.5</i>	<i>mix cont 190 sk 600 lbs per 1/4 cell 27.00 gyl</i>
			<i>41</i>		<i>cont mix 0 shot down</i>
					<i>Rotario Plug</i>
				<i>3</i>	<i>St. Dip</i>
<i>10:15</i>	<i>200</i>		<i>13</i>		<i>plug down</i>
					<i>circ 10 Bbl cont to Pit</i>
					<i>JOB - complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST NO 1004409	INVOICE DATE 07/03/2012
INVOICE NUMBER 1718 - 90944823		

Pratt (620) 672-1201
 B VAL ENERGY
 I 200 W DOUGLAS AVE STE 520
 L WICHITA
 L KS US 67202
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Steve Michel 6-9
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

RECEIVED

Jul 9/5 2012

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40482590	19843	9308	Net - 30 days	08/02/2012	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/01/2012 to 07/01/2012</i>					
0040482590					
171806286A Cement-New Well Casing/Pi 07/01/2012					
Cement 5 1/2" Longstring #6-9					
AA2 Cement		150.00	EA	12.75	1,912.50 T
60/40 POZ		50.00	EA	9.00	450.00 T
C-41P		36.00	EA	3.00	108.00 T
Salt		682.00	EA	0.38	255.75 T
C-44		141.00	EA	3.86	544.61 T
FLA-322		113.00	EA	5.63	635.63 T
Gilsonite		750.00	EA	0.50	376.88 T
Mud Flush II		500.00	EA	1.15	573.75 T
"Top Rubber Cmt Plug, 5 1/2""		1.00	EA	78.75	78.75
"Guide Shoe - Regular. 5 1/2"" (Blue)"		1.00	EA	187.50	187.50
"Turbolizer, 5 1/2"" (Blue)"		5.00	EA	82.50	412.50
"5 1/2"" Basket (Blue)"		1.00	EA	217.50	217.50
Flapper Type Insert Float Valve 5 1/2"(B		1.00	EA	161.25	161.25
"Unit Mileage Chg (PU, cars one way)"		45.00	MI	3.19	143.44
Heavy Equipment Mileage		90.00	MI	5.25	472.50
"Proppant & Bulk Del. Chgs., per ton mil		414.00	EA	1.20	496.80
Depth Charge; 5001-6000'		1.00	EA	2,159.99	2,159.99
Blending & Mixing Service Charge		200.00	BAG	1.05	210.00
Plug Container Util. Chg.		1.00	EA	187.50	187.50
"Service Supervisor, first 8 hrs on loc.		1.00	EA	131.25	131.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	9,716.10
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	354.57
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,070.67
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 00286 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-1-2012 DISTRICT PRATT, KS.		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER VAL ENERGY, INC.		LEASE STEVE MICHEL WELL NO. 6-9							
ADDRESS		COUNTY BARBER STATE KS.							
CITY STATE		SERVICE CREW LESLEY, MARQUEZ, LAWRENCE							
AUTHORIZED BY		JOB TYPE: PNW - 5 1/2" U.S.							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
37586	6.5						7-1-12		7:00
19889-19843	6.5					ARRIVED AT JOB		AM	9:00
19960-21010	6.5					START OPERATION		AM	11:30
						FINISH OPERATION		PM	3:45
						RELEASED		PM	4:30
						MILES FROM STATION TO WELL			45

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	11A 2 CEMENT	SK	150		2,550.00
CP 103	60/40 T02	SK	50		600.00
CC 105	C-41P	lb	36		144.00
CC 111	SALT	lb	682		341.00
CC 115	C-44	lb	141		706.15
CC 129	FLA-322	lb	113		847.50
CC 201	GILSONITE	lb	750		502.50
CF 103	TOP RUBBER CNT. PLUG, 5 1/2"	EA	1		105.00
CF 251	REGULAR GUIDE SHOE, 5 1/2"	EA	1		250.00
CF 1451	FLAPPER TYPE INSERT FLOAT VALVE, 5 1/2"	EA	1		215.00
CF 11651	TURBOLIZER, 5 1/2"	EA	5		550.00
CF 1901	BASKET, 5 1/2"	EA	1		290.00
CC 155	SUPERFLOSH TL	GAL	500		765.00
E 100	PICKUP MILEAGE	MI	45		191.25
E 101	HEAVY EQUIPMENT MILEAGE	MI	90		630.00
E 113	BULK DELIVERY CHARGE	TM	414		1662.40
CE 206	DEPTH CHARGE: 5001-6000'	HR	1.4		2,880.00
CE 240	BLENDING SERVICE CHARGE	SK	200		280.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S 003	SERVICE SUPERVISOR	EA	1		175.00
					175.00
					9,716.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE *Lesley* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 00000 A

DATE _____ TICKET NO. _____

DATE OF JOB: 7/1/2008		DISTRICT: 1000		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: WYLLIE				LEASE: 1000				WELL NO.:			
ADDRESS: 1000				COUNTY: 1000				STATE: 1000			
CITY: 1000				STATE: 1000				SERVICE CREW: 1000			
AUTHORIZED BY: 1000				JOB TYPE: 1000							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME	
						ARRIVED AT JOB					
						START OPERATION					
						FINISH OPERATION					
						RELEASED					
						MILES FROM STATION TO WELL				15	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
1	1000				2,550.00
2	1000				600.00
3	1000				1,141.00
4	1000				3,411.00
5	1000				7,261.15
6	1000				8,475.00
7	1000				5,025.00
8	1000				10,500.00
9	1000				2,500.00
10	1000				715.00
11	1000				550.00
12	1000				2,410.00
13	1000				765.00
14	1000				1,112.25
15	1000				6,300.00
16	1000				1,624.00
17	1000				2,380.00
18	1000				280.00
19	1000				250.00

SUB TOTAL: 9,716.10

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer: VAL ENERGY	Lease No.:	Date: 7-1-2012
Lease: STEVE MICHEL	Well #: 6-9	
Field Order #	Station: PRATT, KS.	Casing: 5 1/2" Depth:
Type Job: CNW - 5 1/2" L.S.	Formation: TD - 5217'	Legal Description: 7-34-11
County: BARBER	State: KS.	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 5 1/2" x 15.5	Tubing Size:	Shots/Ft: CMT	Acid: 150SKS AA-2	Rate:	Press:	ISIP:		
Depth: 5202'	Depth:	From:	To:	Pre Pad: @ 1.36 CUFT ³	Max:		5 Min.	
Volume: 123.8 BBL	Volume:	From:	To:	Pad:	Min: 50 - 20'		10 Min.	
Max Press: 1500	Max Press:	From:	To:	Frac:	Avg:		15 Min.	
Well Connection: 1 1/2"	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:	
Plug Depth: 5181'	Packer Depth:	From:	To:	Flush: 123 BBL	Gas Volume:		Total Load:	

Customer Representative: DUSTIN	Station Manager: D. SCOTT	Treater: K. LESLEY
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Service Units: 37526 19889 17893 19960 21010				
Driver Names: LESLEY MARQUEZ LAWRENCE				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00 AM					ON LOCATION SAFETY MEETING
11:00 AM					RUN 124 STS. 5 1/2" x 15.5" CSG.
					TURBO - 1, 3, 5, 7, 10
					BASKET - 17
1:45 PM					(CSG. ON BOTTOM)
1:50 PM					HOOK UP TO CSG. / BREAK CIRC. 10 / RIG
1:40 PM	300		5	6	11 1/2" AHEAD
1:44 PM	300		12	6	SUPER FLOSH TE
1:46 PM	275		5	6	H2O SPACER
2:47 PM	250		37	6	MIX 150SKS. AA-2 @ 15.3 TPG
2:53 PM					CLEAR PUMP & LINE / DROP T.R. PLUG
2:56 PM	0		0	7	START DISPLACEMENT
3:07 PM	200		78	6	LIFT PRESSURE
3:12 PM	900		110	5	SLOW RATE
3:15 PM	1500		123	4	PLUG DOWN - HELD
					CIRC. THRU JOBS
			6,4		PLUG R.H. : M.H.
					JOB COMPLETE,
					THANKS -
					KEVEN LESLEY