Confidentiality Requested: Yes No

### KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1089167

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15		
Name:	Spot Description:		
Address 1:			
Address 2:	Feet from Dorth / South Line of Section		
City: State: Zip:+	Feet from East / West Line of Section		
Contact Person:	Footages Calculated from Nearest Outside Section Corner:		
Phone: ()			
CONTRACTOR: License #	GPS Location: Lat:, Long:		
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)		
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84		
Purchaser:	County:		
Designate Type of Completion:	Lease Name: Well #:		
	Field Name:		
	Producing Formation:		
	Elevation: Ground: Kelly Bushing:		
	Total Vertical Depth: Plug Back Total Depth:		
CM (Cool Red Mathano)	Amount of Surface Pipe Set and Cemented at: Feet		
$\square$ Cathodic $\square$ Other (Core Expl. etc.):	Multiple Stage Cementing Collar Used? Yes No		
If Workover/Be-entry: Old Well Info as follows:	If ves, show depth set:		
Operator:	If Alternate II completion, cement circulated from:		
Well Name:	feet depth to:w/sx cmt.		
Original Comp. Date: Original Total Depth:			
Deepening     Be-perf     Conv. to ENHB     Conv. to SWD	Duilling Fluid Monogoment Dien		
Plug Back Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)		
	Chloride content: ppm Fluid volume: bbls		
Commingled Permit #:	Dewatering method used:		
Dual Completion Permit #:			
SWD Permit #:	Location of fluid disposal if hauled offsite:		
ENHR Permit #:	Operator Name:		
GSW Permit #:	License #:		
	Quarter Sec Twp S. R.		
Spud Date orDate Reached TDCompletion Date orRecompletion DateRecompletion Date	County: Permit #:		

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY			
Confidentiality Requested			
Date:			
Confidential Release Date:			
Wireline Log Received			
Geologist Report Received			
UIC Distribution			
ALT I II Approved by: Date:			

	Page Two	1089167
Operator Name:	_ Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS: Chause important tang of formations paratested	atail all aaraa Bapart all final	agniag of drill stamp tools giving interval toolad, time tool

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		og Formatic	on (Top), Depth ar	nd Datum	Sample
Samples Sent to Geolog	jical Survey	Yes No	Nam	e		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING	RECORD Ne	w Used			
		Report all strings set-o	conductor, surface, inte	ermediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and F	Percent Additives	

Did you perform a hydraulic	fracturing treatment	on this well?	Yes	No	(If No, skip questions 2 and 3)
Plug Back TD Plug Off Zone					
Perforate					
	I I I I I I I I I I I I I I I I I I I	1			

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

	(	0p	940001002
No	(If No,	skip	question 3)

No

(If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Ce (Amount and Kino	ement Squeeze Record I of Material Used)	Depth			
TUBING RECORD:	Size: Set At: Packer At:		At:	Liner F	lun:	No				
Date of First, Resumed	l Producti	ion, SWD or ENHF	<b>}</b> .	Producing Me	thod:	oing	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
									Γ	
DISPOSITION OF GAS:			TION:		PRODUCTION IN	TERVAL:				
Vented Sold Used on Lease			Open Hole	Perf.	Dually	Comp.	Commingled			
(If vented, Su	ıbmit ACC	0-18.)		Other <i>(Specify)</i> _		Gubinic A		(Submit ACO-4)		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Noble Petroleum, Inc.
Well Name	KOEHN 1
Doc ID	1089167

## Tops

Name	Тор	Datum	
Oread	1396	-18	
Heebner	1431	-53	
Douglas	1460	-82	
Brown	1631	-253	
Lansing	1694	-316	
Stark	1994	-616	
Hushpuckney	2022	-644	
ВКС	2049	-671	
Marmaton	2110	-732	
Mississippian	2198	-820	
Kinderhook	2222	-844	
Hunton	2350	-972	

# DIAMOND TESTING

**Pressure Survey Report** 

### **General Information**

Company Name	NOBLE PETROLEUM	Job Number	M354
Well Name	KOEHN #1	Representative	MIKE COCHRAN
Unique Well ID	DST#1 2328-2354 HUNTON	Well Operator	NOBLE PETROLEUM
Surface Location	SEC.19-21S-5E MARION CO.KS.	Report Date	2012/07/17
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	FRANK MIZE
		Test Unit	NO. 1

### **Test Information**

Test Type	CONVENTIONAL
Formation	DST#1 2328-2354 HUNTON
Test Purpose (AEUB)	Initial Test

Start Test Date	2012/07/17 Start Test Time	15:50:00
Final Test Date	2012/07/17 Final Test Time	23:35:00
	Well Fluid Type	01 Oil

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30037
```

Gauge Name Gauge Serial Number

### Test Results

**Remarks** RECOVERED:

**532'** GHOCWM 5% GAS, 37% OIL, 41% WTR, 17% MUD **1326'** GHOCWM 1% GAS, 30% OIL, 66% WTR, 3% MUD 178' OSMW 4% OIL, 93% WTR 3% MUD **2086' TOTAL FLUID** 

CHLOR: 7,000 PPM PH: 7.0 RW: .65 @ 85

TOOL SAMPLE: 4% OIL, 93% WTR, 3% MUD



## NOBLE PETROLEUM DST#1 2328-2354 HUNTON Start Test Date: 2012/07/17

KOEHN #1

Formation: DST#1 2328-2354 HUNTON

	DIAMONI P.O. E HOISINGTON, (800) 5 DRILL-STEM FILE:	D TESTING Box 157 KANSAS 67544 542-7313 TEST TICKET	TIM	TIME ON:				
Company		Lease & Well No.						
Contractor		Charge to						
Elevation Formation		Effective Pay		Ft. Ti	cket No.			
DateSecTwp	S Ra	ange	W County		State KANS	SAS		
Test Approved By		Diamond Representative	e	o,				
Formation Test No. Interval Tested f	from	ft. to	ft. To	tal Depth		ft.		
Packer Depth ft. Size 6 3/	/4 in.	Packer depth		ft. Siz	e 63/4 in.			
Packer Depth ft. Size 6 3/	/4 in.	Packer depth		ft. Siz	e 6 3/4 in.			
Depth of Selective Zone Set								
Top Recorder Depth (Inside)	ft.	Recorder Number		Cap.	P.S.I			
Bottom Recorder Depth (Outside)	ft.	Recorder Number		Cap.	P.S.	Ι.		
Below Straddle Recorder Depth	ft.	Recorder Number		Cap.	P.S.	I.		
Mud Type Viscosity		Drill Collar Length		ft. I.D.	2 1/4	in.		
Weight Water Loss	CC.	Weight Pipe Length_		ft. I.D.	2 7/8	in		
Chlorides	P.P.M.	Drill Pipe Length		ft. I.D.	3 1/2	in		
Jars: Make STERLING Serial Number		Test Tool Length		ft. Too	Size 3 1/2-IF	in		
Did Well Flow?Reversed Out		Anchor Length		ft. Siz	e 4 1/2-FH	in		
Main Hole Size 7 7/8 Tool Joint Size	4 1/2in.	Surface Choke Size_	1	in. Bot	tom Choke Size_5/8	in		
Blow: 1st Open:								
2nd Open:					1			
Recovered ft. of								
Recoveredft. of								
Recoveredft. of								
Recoveredft. of								
Recoveredft. of				Price Job	)			
Recoveredft. of				Other Ch	arges			
Remarks:				Insuranc	e			
A M4			0 M	Total				
Time Set Packer(s) P.M. Tim	ne Started Off Bo	ottom	P.M. Ma	aximum Ter	nperature			
Initial Hydrostatic Pressure		(A)	P.S.I.					
Initial Flow Period Minutes_		(B)	P.S.I.	to (C)	P.S.I.			
Initial Closed In Period Minutes_		(D)	P.S.I.					
Final Flow Period Minutes_		(E)	P.S.I. t	o (F)	P.S.I.			
Final Closed In PeriodMinutes_		(G)	P.S.I.					
Final Hydrostatic Pressure		(H)	P.S.I.					

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Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676 FIELD TICKET & TREAT CEMEN	, , TMENT REP T $AP \neq \#$	TICKET NUME LOCATION <u>E</u> FOREMAN <u>S</u> ORT 5-115-2	BER 34 Eureka, KS hannon	889 Feck
DATE CUSTOMER # WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-14-12 (103) Koehn #1	19	215	5E	Marion
CUSTOMER Nobe Petroleum Inc. MAILING ADDRESS 3/01 N Rock Rd Ste 125 CITY Wichita KS 67226 JOB TYPE SUTTALE O HOLE SIZE 12/14" HOLE DEPTH CASING DEPTH 219.96 GM DRILL PIPE B SLURRY WEIGHT 14.5-15" SLURRY VOL WATER GAI/S DISPLACEMENT 13.4 Bb DISPLACEMENT PSI 100 MIX PSI 100 REMARKS: Safety Meeting, Rig up to 856" LO 7 Bb Water, Mited 130 SKS Class 296 Gel 4 1/2# Phenoseg1/SK @ 14.5-15	TRUCK# 520 611 $230^{1}$ $k_{6}^{5}$ 50 asi ing , Bu $asi ing , Buasi ing , Buasi ing , Bu$	DRIVER Allen B Joey K CASING SIZE & W CEMENT LEFT IN RATE <u>5 BPM</u> Ceak Give Ment wit	ТRUCK# /EIGHT_ <u>85</u> // ОТНЕR_ CASING_ <u>20</u> )/4 4 он и h_ <u>3%</u> 44_13,4	DRIVER DRIVER
to fit. Job Complete.	w a 4	1 FIMES,	IU-IZ B	<u> </u>

"Thanks Shannon & Crew"

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT		TOTAL
54015	1	PUMP CHARGE	825.00	825.00
5406	40	MILEAGE	4.00	160.00
1/045	130 SKS	Class "A" Cement	14,95	1943,50
1102	370 #	Calcium @ 3%	. 74	273,80
1118B	250 #	Gel @ 20%	. 21	52,50
1107 A	65#	Phenoseal @ 1/2#/SK	1,29	83.85
5407	6." Tons	Ton mileage bulk Truck	m/c	350.00
			Sub Total	3688.65
		7,8%	SALES TAX	183,54
avin 3737	<b>A</b> .	814106	ESTIMATED	3872,24
UTHORIZTION	Cotton	TITLE	DATE	

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	US: 10 CONSULIDATE	D 62058.	57901 >>	949	P 1/1					
	UNSULIDAIEU			LOCATION	Eureka, K	5				
	ne liker Gör Auchör - FFF			FOREMAN	shannon .	Feck				
20 Box 884, Ch	ianute, KS 66720 FI	ELD TICKET & TREA	ATMENT REP	ORT						
320-431-9210 o	r 800-467-8676	CEME	NT API #	15-115 - 2	21433					
DATE	CUSTOMER # WE	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY				
7-18-12	Kor	hn #1	19	215	SE	marion				
CUSTOMER	Noble Potrola	in In 10+6		DRIVER		DRIVER				
ALLING ADDRE	ISS	Drlg	445	Dave 6	incoord //	DITIVEIC				
3101	N. Rak Rd.	Ste 125	667	Chris B	THE REPORT OF COMPANY AND A DECIMAL OF COMPANY					
TTY	STATE	ZIP CODE				S A set of the set of				
Wichit	a $KS$	67226				**************************************				
OB TYPE P. 7	TA D HOLE SIZE	THOLE DEP	TH 2341	CASING SIZE &	WEIGHT					
ASING DEPTH_	DRILL PIPE	Y" TUBING			OTHER	MANUAL CONTRACTOR OF CONTRACTOR				
LURRY WEIGH	TSLURRY VOI	WATER ga	lisk 6.93	CEMENT LEFT in						
ISPLACEMENT	DISPLACEM	ENT PSI MIX PSI		RATE						
EMARKS:	tety Meeting,	Kig up to 4"	drill Pipe	4 Set	tollowin	9				
Plugs										
		0 1	······	- NATION AND AND AND AND AND AND AND AND AND AN	unic de caracter dans companya da	1971 ALLIAN E				
	35 5ks	@ 270'								
	25 5KS	@ 60 to SU	rrace	las CII		2 .0/=/-				
	20 5KS	in Kathole,	Keep no	ies tull)	Job (	ompiete.				
	······									
		Thanks sh	annon de	.voult		101179-00-000-00-00-00-00-00-00-00-00-00-00-0				
na manana mananana na mananana mananana n		1 1112 510	CONCOL 4		<u></u>					
ACCOUNT	QUANITY or UNITS	DESCRIPTION	of SERVICES or PRI	DUCT	UNIT PRICE	TOTAL				
EUNEAL	1	DUMD OUADOC								
5406	40		PUMP CHARGE							
0.100	10			an an a subsection of the section of the section of the	1030,00	103000				
				2011.0.000 0.0	1030,00 4,00	103000				
1131	80545	60/40 DOT MIL	1 Coment		1030,00 4,00	103000				
1131 118 R	80 5KS	60/40 pozmis	(Cement		1030,00 4,00 12.55	103000 1600 1004.00				
1131 1118 B	80 SKS 280 #	60/40 pozmis 60/40 pozmis	( Cement		1030,00 4,00 12.55 • 2/	1030 00 160,00 1004,00 58.80				
1131 1118 B	80 5KS 280 #	60/40 pozmis 60/40 pozmis 600 @ 40%	Cement		1030.00 4.00 12.55 .2/	103000 1600 1004.00 58.80				
1131 1118 B 5407	80 SKS 280 # 3.44 Tons	60/40 pozmis 60/40 pozmis 600 @ 490 Ton mileage	K Cement bulk Tru	ck	1030,00 4,00 12.55 .2/ m/c	1030 00 160,00 160,00 1004,00 58.80 350,00				
1131 1118 B 5407	80 5ks 280 # 3.44 Tons	60/40 pozmis 60/40 pozmis 600 @ 490 Ton mileage	Cement bulk Tri	c.k.	1030.00 4.00 12.55 .2/ m/c	103000 160,00 1004.00 .58.80 350.00				
1131 1118 B 5407	80 5ks 280 # 3.44 Tons	60/40 pozmis 60/40 pozmis 600 @ 490 Ton mileage	K Cement bulk Tri	ck	1030,00 4,00 12.55 .2/ m/c	1030 00 160,00 160,00 58.80 350.00				
1131 1118 B 5407	80 5ks 280 # 3. 44 Tons	60/40 pozmis 60/40 pozmis 600/40 600/40 Ton Mileage	( Cement bulk Tri	ck	1030.00 4.00 12.55 .2/ m/c	1030 00 160,00 160,00 .58.80 350,00				
1131 1118 B 5407	80 SKS 280 # 3.44 Tons	60/40 pozmis 60/40 pozmis 600 @ 490 Ton mileage	K Cement bulk Tri	c.k.	1030.00 4.00 12.55 .2/ m/c	1030 00 160.00 1004.00 58.80 350.00				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis bel@4% Ton mileage	( Cement bulk Tri	ck	1030.00 4.00 12.55 .2/ m/c	1030 00 160,00 160,00 .58.80 350,00				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 600 @ 490 Ton mileage	( Cement bulk Tru	c.k.	1030.00 4.00 12.55 .2/ m/c	1030 00 160 00 160 00 .58.80 350.00				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 600/40 Ton mileage	Cement bulk Tri	ck	1030.00 4.00 12.55 .2/ m/c	1030 00 160,00 160,00 .58.80 350,00				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 100 @ 490 Ton mileage	Cement bulk Tri	c.k.	1030.00 4.00 12.55 .2/ m/c	1030 00 160 00 160 00 .58.80 350.00				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 600/40 pozmis Ton mileage	Cement bulk Tru	c.k.	1030.00 4.00 12.55 .2/ m/c	1030 00 160,00 160,00 .58.80 350,00				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 100 @ 490 Ton mileage	Cement bulk Tri	C.K.	1030.00 4.00 12.55 .2/ m/c	1030 00 160.00 160.00 58.80 350.00				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 600 @ 490 Ton mileage	Cement bulk Tru	ck 	1030.00 4.00 12.55 .2/ m/c SJb Total	1030 00 160.00 160.00 .58.80 350.00 350.00 2602.80 2602.80 82.89				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 600/40 pozmis Ton mileage	Cement bulk Tri	c.k. 7.8%	10.30.00 4.00 12.55 .2/ m/c Sub Total SALES TAX ESTIMATED	1030 00 160 00 160 00 58.80 350.00 350.00 2602.80 82.87				
1131 1118 B 5407	80 5ks 280 # 3, 44 Tons	60/40 pozmis 60/40 pozmis 100 @ 490 Ton mileage	Cement bulk Tru	<u>ck</u> 7.8%	1030.00 4.00 12.55 .2/ M/C Sub Total SALES TAX ESTIMATED TOTAL	1030 00 160.00 160.00 .58.80 350.00 350.00 				

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

A. C SW NE SE 1 B. C N/2 S/2 NE 1 C.	Stark Stark Hushpuckney BKC Marmaton Mississippian Kinderhook Hunton	Oread Heebner Douglas Brown	COMPANY LEASE FIELD LOCATION SEC19 COUNTY COUNTY SPUD SAMPLES	Nob
2354 9-21S-5E Thunderl 19-21S-5E Pendletc	7 2022 2022 2049 2110 2198 2222 2350	1396 1431 1460 1631	Noble P       K       K       K       C2,068' F3       TWSP       TWSP       TOR       C&G       TOR       C&G       TOR       C&G       SAVED FROM	<b>GEOLO</b> DRILLING
REFERE bird, Graham #1 on, Greely #2			'etroleum,         oehn #1         WC         SL & 1,875'         SL & 1,875'         SL & RGE         Oprilling, Rij         Dome	GICAL I TIME & SAI
	-616 -644 -732 -772 -972	-18 -253 -253	Inc. FEL 5E Kansas & 41 8-12 RTD RTD	REPOR MPLE LOG
Г б П	-661 -6 -720 -7 -812 -8 -836 -8		ELEV	API#: 1
	611 637 665 723 813 813 813 813 813	-19 -55 -83 245	/ATION 78 72  Drilling∕ @ 226' @ 226'  ONE  DNE  DNE 	365 SLOGIST
			Oread. Heebner & Douglas tops picked from Geolograph	
		1600		
			Shale: gray, slightly arrenaceous with some biotite Shale: gray, slightly arrenaceous with some biotite	
bilt trip	@ 1647*		Limestone: Light brown to off white, medium crystalline, little visible porosity, no show Shale: gray to light gray	Brown Lime 1631 -253
		1650	Shale: gray to light gray	
			Shale: gray to light gray	
		1700	Shale: gray to light gray, trace reddish brown Limestone: off white to light brown, medium to coarsely crystalline, no porosity, no show Limestone: mottled off white to dirty gray, medium crystalline, very poor intercrystalline porosity, trace oolitic, oolicastic, no show	Lansing 1694 -316 vis 36 wt 9.3
			Limestone: off white to gray, medium to coarsely crystalline, some oolitic, oolicastic, little visible porosity, no show Limestone: off white to gray, medium to coarsely crystalline, fair amount oolitic, oolicastic, little visible porosity, no show, some gray to green shale	
			Limestone: off white to gray, medium to coarsely crystalline, very poor intercrystallie porosity, trace heavy residual stain along fractured edges, no show free oil, no fluorescence, no odor, no cut, shale gray to green, trace pyrite Limestone: off white to compute the sum discussion.	
		1750	Coarsely crystalline, dense, little visible porosity, no show, fossiliferous w/fusulinids Limestone: gray, micritic, dense, no visible porosity, no show, some coarsely crystalline w/no porosity Limestone: off white to anavish angen madium to	
			coarsely crystalline, some densely collitic, colicastic, no visible porosity, no show Limestone: off white to beige, coarsely crystalline, very poor intercrystalline porosity, 2 pieces w/heavy residual stain along fractured edges, no show free oil, no odor, no fluorescence, no cut Shale: gray to green	
DRILLING TI MINUTES/F		1800	Limestone: light brown, medium to coarsely crystalline, some good, most poor intercrystalline porosity, no show trace pyrite Limestone: light brown to tan to dark gray, medium to coarsely crystalline, dense, little visible porosity, no show, trace pyrite	
			Snale: dark gray Limestone: off white to beige, medium to coarsley crystalline little visible porosity, no show Limestone: off white to beige, medium to coarsley crystalline little visible porosity, no show	
		1850	Limestone: beige to gray, fine to medium crystalline, some micritic, dense, little visible porosity, no show Limestone: beige to gray, micritic, dense, little visible porosity, no show, fair amount opaque gray chert	
			Limestone: off white to gray, medium to coarsely crystalline, some chalky, little visible porosity, no show Shale: dark gray to green Limestone: gray to dark gray, medium to coarsely crystalline dense, no visible porosity, no show	
			Limestone: off white, medium to coarsely crystalline, some chalky, little visible porosity, no show Limestone: off white, medium to coarsely crystalline, some densely oolitic, oolicastic, little visible porosity, no show	
		1900	Shale: dark gray Limestone: light brown, coarsely crystalline, densely oolitic, oolicastic, oolites shale filled, no visible porosity, no show	
			Limestone: gray to light brown, coarsely crystalline, dense, no porosity, no show Limestone: off white to beige, medium to coarsely crystalline, dense, no visible porosity, no show Shale: dark gray	A states
		1950	Limestone: off white to gray, medium to coarsely crystalline, dense, little visible porosity, no show, much gray to green shale, trace red Limestone: off white, medium crystalline, very poor inter- crystalline porosity, slight show free oil, very faint odor, bright yellow fluorescence in 2-3% of 1950' drilling sample	1950' ×30
			Shale: dark gray Limestone: dark gray to dark brown, coarsely crystalline, dense, some densely oolitic, oolicastic, little visible porosity, no show	
			dense, some densely oolitic, oolicastic, little visible porosity, no show, much dark gray to black shale Limestone: off white to light brown, coarsely crystalline, dense, some densely oolitic, oolicastic, little visible porosity, no show Limestone: beige, coarsely crystalline, dense, no porosity	Stark 1994 -616
		2000	Shale: black, carbonaceous, fossiliferous w/twig bryozoans Limestone: beige to gray, coarsely crystalline, no visible porosity, no show	
			Shale: black, carbonaceous Limestone: gray to light brown, coarsely crystalline, dense, no show	Hushpuckney 2022 -644
		2050	Limestone: gray to light brown, coarsely crystalline, dense, no show Shale: black, carbonaceous Limestone: gray, coarsely crystalline, no porosity, trace gray chert, no show	BKC 2049 -671
			Shale: dark gray Shale: dark gray Shale: dark gray, trace red	
			Shale: dark gray, trace red Shale: dark gray to red to green	
		2100	Limestone: gray, medium crystalline, poor to fair inter- crystalline porosity, no show Shale: dark gray to red to green, fossiliferous w/echinoids Limestone: gray to grayish green, medium to coarsely crystalline very poor intercrystalline porosity, po	Marmaton 2110 -732
			Shale: dark gray to green to reddish brown Shale: dark gray to green to reddish brown, slightly	
		2150	calcareous Shale: dark gray to green to reddish brown Limestone: beige to gray, medium to coarsely crystalline	
			Shale: dark gray to red Limestone: off white to gray, micritic, little visible porosity, no show	
			Shale: dark gray to red Limestone: gray to beige to light brown, medium to coarsely crystalline, poor intercrystalline porosity, no show Shale: black, carbonaceous Limestone: beige to light brown, c crystalline, no porosity Shale: dark to light area	Mississippian 2198 -820
		2200	Chert: white to off white, most fresh, white, trace gray trace tripolitic w/fair tripolitic porosity, no show free oil, no stain, no odor, no fluorescence Chert: white to off white, most fresh, white, trace tripolitic w/fair tripolitic porosity, no show free oil, no stain, no odor, no fluorescence	
			Shale: green to dark gray Shale: dark gray to green to reddish brown	Kinderhook 2222 -894
		2250	Shale: dark gray to green to reddish brown Shale: dark gray to green to reddish brown	
			Shale: dark gray to green Shale: dark gray	2354' 15" x25
		005	Shale: dark gray Limestone: dark brown, coarsely crystalline, dense, no porosity, no show Shale: dark gray	
		2300	Shale: dark gray to red trace green Shale: dark gray to red	2354' 30" ×21
		#1	Shale: dark to light gray Shale: light gray	2354' 45" ×21
		2350 See DST Results Below	Shale: reddish brown, much pyrite Chert: white to green, most fresh, some with tripolitic interface, fair tripolitic porosity, slight show free oil, trace free quartz w/show free oil, good odor, trace Sandstone: clear to gray, fine to medium grained, fair sorting, poor to good silica & pyritic cement good	Misener 2348 -970 Hunton 2350 -972 vis 55 wt 9.4 wl 9.2
		eUW	intergranular porosity, good show free oil, saturated, fluorescence in 40-45% of 15" sample, much slough in 30" sample, but all chert had bright yellow fluorescence	
Comments			DIAMOND TESTING	IME ON: 1550
Company NOF		UM	HOISINGTON, KANSAS 67544 (800) 542-7313 DRILL-STEM TEST TICKET FILE: KHN1DST1	IME OFF: 2335
Contractor C&G Elevation Date 7/17/20	RIG 1 1378 KB Fo 12 Sec. 1 FRANK MIZE	rmation 9Twp	Charge to NOBLE PETROLEUI HUNTON Effective Pay 21 S Range 5 E W Coun Diamond Representation	MFt. Ticket NoM354 tyMARIONStateKANSAS MIKE COCHRAN
Formation Test N Packer Depth Packer Depth	lo. 1 2323 2328	_ Interval Te ft. Size ft. Size	sted from         2328 ft. to         2354 ft.           6 3/4         in.         Packer depth         6 3/4           6 3/4         in.         Packer depth         6 3/4	Total Depth         2354 ft.           NA ft. Size         6 3/4         in.           NA ft. Size         6 3/4         in.
Depth of Selective Blow: 1st Oper	e Zone Set n:SSB, BOB 3	0 SEC	(NO BB)	

2nd Open: (	GSB,	BOB 4	5 SEC	AFTER	11 MI	N QI	UIT BL	OWING	BOB	AND	DIMMI	NISHED	UNTIL	DEAD	@ 14	4 MIN	(NO BB)
		-															

Recovered 532 ft. of GHOCWM 5% GAS, 37% OIL, 41% WTR, 17% MUD





Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Mark Sievers, Chairman Thomas E. Wright, Commissioner Sam Brownback, Governor

July 31, 2012

Jay Ablah Noble Petroleum, Inc. 3101 N ROCK RD STE 125 WICHITA, KS 67226-1300

Re: ACO1 API 15-115-21433-00-00 KOEHN 1 SE/4 Sec.19-21S-05E Marion County, Kansas

**Dear Production Department:** 

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully, Jay Ablah