

AMERICAN ENERGIES CORP.
 P O BOX 516, 136 N MAIN
 CANTON, KS. 67428

PULLING UNIT #1
JUN 18 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-12-12
 LEASE: Scully H-2
 COUNTY Marion

DATE JOB COMPLETED: _____
 WELL # H-2

Acidizing _____ Frac Well _____ Perforating Well _____
 Squeeze Job _____ Workover _____

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:
(6-12-12) Rig up - Pull out rods + pump - R.O. + pull out tubing
Set up boiler + ran to bottom - sand off well + shut down. (6 1/2)
(6-13-12) Tag sand at 2460' - spot 4 sacks of cement on top.
Set up Ripper + rip pipe at 600' - Pull out 4 1/2 casing +
~~rip pipe~~ ran 270' of 2 3/8 tubing. Rig down. (8)

Ran ripper - 1 1/2
Took rods to Lehigh Junk pile + sub's
Took pump to Lehigh shop

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:					
								Packer									
								Anchor									
1	16	1 1/4						Polished Rod									
48		3/4						Rods									
								Rods									
5		3/4	2'-7	4'-2	6'-1	8'-1	10'	Rod Subs		2'	4'	6'	8'	10'			
								Pump									
83		2 x 1 1/2 x 10'						Tubing									
		2 3/8						Tubing Subs		2'	4'	6'	8'	10'			
			2'	4'	6'	8'	10'	Barrel									
1	15'	2 3/8						Mud Anchor									

Services	Hours	Per Hour	Amount
Unit and Power Tools	14 1/2	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P. Date: 6-15-12

AMERICAN ENERGIES CORP.
P O BOX 516, 136 N MAIN
CANTON, KS. 67428

PULLING UNIT #1 JUN 25 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-20-12
LEASE: Scully
COUNTY: Marion

DATE JOB COMPLETED: 6-20-12
WELL # H-2

Acidizing _____ Frac Well _____ Perforating Well _____
Squeeze Job _____ Workover _____

WORK PERFORMED:
(Please circle appropriate job)

Pump Change:
New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
Rod Break-Number of Jts. Down _____ Kind of Break _____

Tubing Failure:
Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
Replaced with New _____ or Used _____

Plugging Well:

Please Complete Information

Bottom To
Top

135

Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Number of Sacks cement at _____
Total Number of Sacks of Cement _____

_____ feet
_____ feet
_____ feet
_____ feet

Type of Cement used: _____
Ticket number: 37960
Cementing Company: Gressel
Date Plugging Completed: 6-20-12
State Plugging Agent: Hunter

3-bags of Hull's
Description of Work Performed:

Gressel set up & pumped cement down hole until it
circulated to top - Pull out tubing & cleanup. Rig down.

Joins	Feet	Size	Pulled from Well:					Equipment	Run in Well:					
								Packer						
								Anchor						
								Polished Rod						
								Rods						
								Rods						
			2'	4'	6'	8'	10'	Rod Subs		2'	4'	6'	8'	10'
								Pump						
								Tubing						
			2'	4'	6'	8'	10'	Tubing Subs		2'	4'	6'	8'	10'
								Barrel						
								Mud Anchor						

Services Hours Per Hour Amount

Unit and Power Tools	<u>1hr</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$

Signed Paul P. Date: 6-23-12

Sales Tax _____
Total Due _____

COPELAND

Acid & Cement

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

BURRTON, KS ● GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

INVOICE NUMBER:
C37960-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: SCULLY H2

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37960		06/20/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
135.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,308.15
150.00	LB	COTTONSEED HULLS		0.00	0.35	52.50
30.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	120.00
135.00	EA	BULK CHARGE		0.00	1.25	168.75
356.40	MI	BULK TRUCK - TON MILES		0.00	1.10	392.04
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP-B		Net Invoice:		2,691.44
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MANCO Sales Tax:		50.70
RECEIVED BY		NET 30 DAYS		Invoice Total:		2,742.14

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37960

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE June 20 2012

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)
Address _____ City _____ State _____
To Treat Well As Follows: Lease Scully Well No. H 2 Customer Order No. _____
Sec. Twp. _____ Range _____ County Marion State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator _____ By _____ Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Properly for plug job		650 ⁰⁰
	135	60-40-45° @ .09/cu		1308 ⁷⁵
	150 ²	Mills @ 35¢ / lb.		52 ⁵⁰
	60	1/2" = 1 way @ 4¢/mile		120 ⁰⁰
	135	Bulk Charge 12¢/cu		168 ⁷⁵
	356	Bulk Truck Miles 11¢/mi		392 ⁰⁰
		Process License Fee on _____ Gallons		
		TOTAL BILLING		2011.44

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]
Station Boonville

Well Owner, Operator or Agent _____

Remarks Plug down it

NET 30 DAYS



TREATMENT REPORT

Acid Stage No. RT

Date 6-28-12 District Buckeye F. O. No.
Company American Energy Corp
Well Name & No. Sully H20
Location Field
County Marion State Ky

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
Bkdown: Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
Bbl./Gal.
Flush: Bbl./Gal.
Treated from: ft. to ft. No. ft.
from: ft. to ft. No. ft.
from: ft. to ft. No. ft.

Casing: Size Type & Wt. Set at ft.
Formation: Perf. to
Formation: Perf. to
Formation: Perf. to
Liner: Size Type & Wt. Top at ft. Bottom at ft.
Cemented: Yes/No Perforated from ft. to ft.
Tubing: Size & Wt. 2 3/8 Spung at 275 ft.
Perforated from ft. to ft.

Actual Volume of Oil/Water to Load Hole: Bbl./Gal.
Pump Trucks, No. Used: Bld. 223 Bbl. Twln.
Auxiliary Equipment Pulk 202
Packer: Set at ft.
Auxiliary Tools
Plugging or Sealing Materials: Type 135 sack 60-40-4% for
150# hulls

Open Hole Size T.D. ft. P.D. to ft.

Company Representative

Treater [Signature]

TIME a.m. <u>10:00</u>	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
<u>10:00</u>			<u>0</u>	<u>On loc TSA Rig up as rig casing was tubing @ 215</u>
				<u>Time sets about to load w/ water mix 25 lbs Hulls</u>
				<u>in to water @ load</u>
			<u>2.50h</u>	<u>Blank Casing 2 3/8</u>
			<u>2.50h</u>	<u>Start mixing 5.3 slurry with 76# hulls go 11 Hols</u>
			<u>2.50h</u>	<u>130 sack away cement to surface pull tubing</u>
			<u>2.60h</u>	<u>top off surface wash up</u>
				<u>Damn 5' in surface fill up w/ clay + water down</u>
<u>6:00</u>				<u>Clean up hole loc.</u>