

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #2

JUN 18 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-11-12  
LEASE: LaGree  
COUNTY MAC

DATE JOB COMPLETED: \_\_\_\_\_  
WELL # 2

Acidizing \_\_\_\_\_ Frac Well \_\_\_\_\_ Perforating Well \_\_\_\_\_  
Squeeze Job \_\_\_\_\_ Workover \_\_\_\_\_

WORK PERFORMED:  
(Please circle appropriate job)

Pump Change:  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

Rod Part: Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

Tubing Failure:  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well:**

Please Complete Information  
Number of Sacks cement at \_\_\_\_\_  
Number of Sacks cement at \_\_\_\_\_  
Number of Sacks cement at \_\_\_\_\_  
Number of Sacks cement at \_\_\_\_\_  
Total Number of Sacks of Cement \_\_\_\_\_

_____	feet
_____	feet
_____	feet
_____	feet

Type of Cement used: \_\_\_\_\_  
Ticket number: \_\_\_\_\_  
Cementing Company: \_\_\_\_\_  
Date Plugging Completed: \_\_\_\_\_  
State Plugging Agent: \_\_\_\_\_

Description of Work Performed:

6-11-12) Rig up - Ran baylor in + tag at 3015' - Put 110 gal of sand down  
note (4)  
(6-12-12) Ran down tag sand - spot 4 sacks of cement on top (2)  
(6-14-12) Rig down (2)

Joints Feet Size					Pulled from Well:					Equipment					Joints Feet Size					Run in Well:				
										Packer														
										Anchor														
										Polished Rod														
										Rods														
										Rods														
					2'	4'	6'	8'	10'	Rod Subs					2'	4'	6'	8'	10'					
										Pump														
										Tubing														
					2'	4'	6'	8'	10'	Tubing Subs					2'	4'	6'	8'	10'					
										Barrel														
										Mud Anchor														

Services	Hours	Per Hour	Amount
Unit and Power Tools	<del>7</del>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed Paul P.

Date: 6-15-12

AMERICAN ENERGIES CORP.  
P O BOX 516, 136 N MAIN  
CANTON, KS. 67428

PULLING UNIT #1 JUN 25 2012

PHONE: 620-628-4424 FAX: 620-628-4435

DATE JOB STARTED 6-21-12  
LEASE: LaGree  
COUNTY Mac

DATE JOB COMPLETED: 6-23-12  
WELL # 2

Acidizing      Frac Well      Perforating Well  
Squeeze Job      Workover

**WORK PERFORMED:**  
(Please circle appropriate job)

**Pump Change:**  
New: \_\_\_\_\_ Rebuilt \_\_\_\_\_ Size of pump \_\_\_\_\_

**Rod Part:** Size & Type of Replacement \_\_\_\_\_  
Rod Break-Number of Jts. Down \_\_\_\_\_ Kind of Break \_\_\_\_\_

**Tubing Failure:**  
Tubing leak-Number of Jts Down \_\_\_\_\_ Kind of Break \_\_\_\_\_ Size & Type of Replacement \_\_\_\_\_  
Replaced with New \_\_\_\_\_ or Used \_\_\_\_\_

**Plugging Well?** Please Complete Information  

<u>Bottom to</u>	Number of Sacks cement at
<u>TOP</u>	Number of Sacks cement at
	Number of Sacks cement at
	Number of Sacks cement at
<u>335</u>	Total Number of Sacks of Cement

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: <u>37961</u>
_____	feet	Cementing Company: <u>Gresrel</u>
_____	feet	Date Plugging Completed: <u>6-23-12</u>
		State Plugging Agent: <u>Hunter</u>

6-Bags of Hull's  
Description of Work Performed:

4 Rig up - Ran 350' down 16' + 450' down 4 1/2 - Gresrel set up + pumped cement down hole + set a hot plug - Pull tubing out + clean up. (2)  
6-22) Ran swab bar + tag 16' at 275 + 4 1/2 at 300' Gresrel set up and pumped cement to bottom - Pull tubing out + clean up. (Gresrel Perforated at 255' - 4 shots) (6)  
6-23-12) ✓ cement level - Ran 5 Joints total in 16' + 4 1/2 Gresrel set up + pumped cement to top. pull tubing out + clean up. (3)

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run In Well:								
								Packer												
								Anchor												
								Polished Rod												
								Rods												
								Rods												
			2'	4'	6'	8'	10'	Rod Subs				2'	4'	6'	8'	10'				
								Pump												
								Tubing												
			2'	4'	6'	8'	10'	Tubing Subs				2'	4'	6'	8'	10'				
								Barrel												
								Mud Anchor												

Services      Hours      Per Hour      Amount

Unit and Power Tools	<u>1.5</u>	\$175.00	\$
Road Time - Per hour		\$175.00	\$
Supervisor time		\$40.00	\$
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
<b>Total Due</b>			\$

Signed Paul P.      Date: 6-23-12

# COPELAND

Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

BURRTON, KS    ▲    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

INVOICE NUMBER:  
**C37961-IN**

**BILL TO:**  
**AMERICAN ENERGIES CORP.**  
**P.O. BOX 516**  
**CANTON, KS 67428**

**LEASE: LAGREE #2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37961		06/21/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		<b>6/21/12</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
150.00	SAX	COMMON CEMENT		0.00	11.25	1,687.50
4.00	SAX	CALCIUM CHLORIDE - SAX		0.00	40.00	160.00
300.00	LB	COTTONSEED HULLS		0.00	0.35	105.00
75.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	726.75
38.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	152.00
		<b>6/22/2012</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
340.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	3,294.60
250.00	LB	COTTONSEED HULLS		0.00	0.35	87.50
38.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	152.00
		<b>6/23/2012</b>				
1.00	EA	CEMENT PUMP CHARGE		0.00	650.00	650.00
110.00	SAX	60-40 POZ MIX 4% GEL		0.00	9.69	1,065.90

Continued

# COPELAND

Acid & Cement

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 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

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INVOICE NUMBER:  
**C37961-IN**

**BILL TO:**  
 AMERICAN ENERGIES CORP.  
 P.O. BOX 516  
 CANTON, KS 67428

**LEASE: LAGREE #2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
06/26/2012	C37961		06/21/2012		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
38.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	152.00
675.00	EA	BULK CHARGE		0.00	1.25	843.75
1,145.70	MI	BULK TRUCK - TON MILES		0.00	1.10	1,260.27
<b>REMIT TO:</b> P.O. BOX 436 HAYSVILLE, KS 67060		COP-B		Net Invoice:		11,637.27
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		MCPCO Sales Tax:		142.35
				Invoice Total:		<u><u>11,779.62</u></u>
		<b>NET 30 DAYS</b>				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code



FIELD ORDER N° C 37961

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE June 21 20 12

IS AUTHORIZED BY: American Energy Corp (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease Lease Well No. 2 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County W. Phillips State K.

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinafore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% Interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

Well Owner or Operator

By

Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
		6-21-12		
	1	Pump clay for plug job		650 <sup>00</sup>
	150 sacks	Chem. H <sub>2</sub> O Sol. @ 11.25/sack		1687 <sup>50</sup>
	4 bags	Solvent Chlorine @ 40 <sup>00</sup> /bag		160 <sup>00</sup>
	800 <sup>00</sup>	Concrete seal balls @ 13 <sup>00</sup> /lb		1040 <sup>00</sup>
	775 <sup>00</sup>	60-40-4 <sup>1</sup> / <sub>2</sub> @ 9 <sup>00</sup> /sack		6975 <sup>00</sup>
	38 miles	long pump truck @ 4 <sup>00</sup> /mile		1520 <sup>00</sup>
	1	6-21-12 Pump clay for plug job		650 <sup>00</sup>
	340 sacks	60-40-4 <sup>1</sup> / <sub>2</sub> @ 9 <sup>00</sup> /sack		3060 <sup>00</sup>
	850 <sup>00</sup>	Hulls @ 3 <sup>00</sup> /lb		2550 <sup>00</sup>
	38 miles	long truck for pump truck		1520 <sup>00</sup>
	1	6-23-12 Pump clay for plug job		650 <sup>00</sup>
	110 sacks	60-40-4 <sup>1</sup> / <sub>2</sub> @ 9 <sup>00</sup> /sack		990 <sup>00</sup>
	38 miles	long pump truck @ 4 <sup>00</sup> /mile		1520 <sup>00</sup>
	675	Bulk Charge @ 12 <sup>00</sup> /sack		8100 <sup>00</sup>
	1145	Bulk Truck Miles @ 12 <sup>00</sup> /mile		13740 <sup>00</sup>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				<b>116277</b>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Bureau

Well Owner, Operator or Agent

Remarks \_\_\_\_\_

**NET 30 DAYS**



TREATMENT REPORT

Acid Stage No. PT  
 Day 1

Date 6-21-12 District Bureau P. O. No. \_\_\_\_\_  
 Company American Energy Corp  
 Well Name & No. Loggess #2  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County McPherson State Ks

Type Treatment: AmI. Type Fluid \_\_\_\_\_  
 Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Breakdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Spung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.H. to \_\_\_\_\_ ft.

Actual Volume of (H<sub>2</sub>O) to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks: No. Used: 303 Bbl. \_\_\_\_\_ Bbl. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulb 332  
 Packers: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 150 sack Cem 75 sack Per

Company Representative \_\_\_\_\_ Treater Jim B

TIME a.m. (p.m.)	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:00			0	On loc ISA Rig up
	350		1888	Tie on 2" @ 350' inside 16" surface Pipe Water
			83	Tubing head close plug @ 350' stress wpt. & Hulls
			0	75# Hulls in 8 Bbl. Water Start Hot Plug
			1688	Class A Cem & 5% Calcium Chloride & 75 lbs Hulls
				110 sacks away 5.5 sack Slurry
				Fluid to 16" 10' down & not rising pump tidg
				clear with water.
			16 1/2	Tubing on 16" track off tie on to 2" inside 4 1/2 @ 48'
			0	Start back tubing use 50# Hulls in 5 Bbl water
			588	to extract.
			0	Start Mixing Cem cement & Calcium Chloride for Hot Plug
			1288	5.5 Slurry 50 sacks Cem 100# Hulls in 5% Cl
				Switch to 160-40-42 Per run out last sack
			2788	Ngren back circulation on 4 1/2 start down.
				tubing on 16"
				pull both strings till
				pull string inside 4 1/2 feet Fluid down 80'
				pull tubing 16" string did not show cement on
				cut back till
				Team down
				left location



TREATMENT REPORT

Acid Stage No. *Day 2*

Date: *6-22-12* District: *Buckeye* F. O. No. ....  
 Company: *American Energies Corp*  
 Well Name & No.: *Lagden #2*  
 Location: \_\_\_\_\_ Field: \_\_\_\_\_  
 County: *McPherson* State: *Ks*

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.H. to \_\_\_\_\_ ft.

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_

Breakdown: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks: No. Used: *323* Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment: *Bulk 322*  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type: *340 sack 60-110-4%*  
*250# Halls*

Company Representative \_\_\_\_\_ Treater: *James Pyl*

TIME (a.m./p.m.)	PRESSURE		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:15				On location TBA Rig up feedwater & shoot 1 1/2 HSPF's 200' down hole in to 295' inside 4 1/2" 2" tube start with Break over on 6 7/8" 10" surface pipe start mixing bulls
10:05			3 BBL	60# Halls by start mix cement 4.7 slurry mix go down hole last one start add more Halls to slurry
			9 BBL	Catch over again keep adding bulls every 75 sacks
10:27			80 BBL	340 sacks away no cement to surface full tight with top tear down
11:10				Left job

